DOCKET NO.	50-271
DATE	951210
COMPLETED BY	G.A. WALLIN
TELEPHONE	(802)258-5414

REPORT MONTH November

SUMMARY OF OPERATING EXPERIENCES

.

Highlights

1

Vermont Yankee operated at <u>99.6%</u> of rated thermal power for the month. Gross electrical generation was <u>394,795</u> MWHe or <u>100.4%</u> design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at <u>99.9%</u> of rated thermal power.

- 951107 At 0035 hours, initiated a power reduction to less than 80%, to perform turbine bypass valve tests, MSIV full closure tests, a rod pattern exchange, and single rod scram testing. (See Unit Shutdowns and Power Reductions)
- 951107 At 0111 hours, initiated turbine bypass valve testing.
- 951107 At 0124 hours, completed turbine bypass valve testing. Reducing power to 69.5%, to perform MSIV full closure tests, a rod pattern exchange, and single rod scram testing.
- 951107 At 0135 hours, initiated MSIV full closure testing.
- 951107 At 0158 hours, completed MSIV full closure testing.
- 951107 At 0210 hours, initiated a rod pattern exchange.
- 951107 At 0317 hours, initiated single rod scram testing.
- 951107 At 0345 hours, completed the rod pattern exchange.
- 951107 At 0620 hours, completed single rod scram testing.
- 951107 At 0645 hours, initiated a return to full power.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 DP 0411 Rev. 6 Page 1 of 1 RT No. 13.F01.13X PYDPF 0411.04 9512190160 951213 PDR ADOCK 05000271 R PDR