



**PERRY NUCLEAR POWER PLANT**

10 CENTER ROAD  
PERRY, OHIO 44081  
(216) 259-3737

Mail Address:  
P.O. BOX 97  
PERRY, OHIO 44081

**Donald C. Shelton**  
SENIOR VICE PRESIDENT  
NUCLEAR

December 15, 1995  
PY-CEI/NRR-2010L

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Perry Nuclear Power Plant  
Docket No. 50-440  
Monthly Operating Report

Gentlemen:

Attached is the November 1995 Monthly Operating Report for Perry Unit 1.  
This report is submitted in accordance with Technical Specification  
6.9.1.8.

If you have any questions or require additional information, please contact  
Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'D. Shelton', written over a horizontal line.

GMN:sc

Attachment

cc: NRC Project Manager  
NRC Resident Inspector Office  
NRC Region III

100126

Operating Companies  
Cleveland Electric Illuminating  
Toledo Edison

9512190067 951130  
PDR ADOCK 05000440  
R PDR

Handwritten initials 'JESH' in dark ink, located in the bottom right corner of the page.

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

November 1, 1995 - November 30, 1995

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440  
 UNIT Perry One  
 DATE 12/15/95  
 CONTACT G.M. Neuman  
 TELEPHONE (216)280-5815

MONTH November 1995

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	1167
2	1161
3	1111
4	735
5	780
6	778
7	835
8	1135
9	1180
10	1172
11	929
12	0
13	0
14	0
15	0
16	0

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
17	0
18	0
19	175
20	783
21	1064
22	1183
23	1185
24	1186
25	1161
26	1183
27	1171
28	1172
29	1166
30	1161
31	

OPERATING DATA REPORT

UNIT: Perry One  
 DATE: 12/15/95

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: November 1995
3. Utility Contact: G.M. Neuman
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:  
None

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10. Power Level to Which Restricted, if any (Net MWe): 100%
11. Reasons for Restrictions, if any: Operating License

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>720.0</u>	<u>8,016.0</u>	<u>70,428.0</u>
13. Hours Reactor was Critical	<u>593.4</u>	<u>7,634.0</u>	<u>49,564.4</u>
14. Reactor reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>545.1</u>	<u>7,431.9</u>	<u>47,719.9</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross thermal Energy (MWH)	<u>1,737,238</u>	<u>25,642,566</u>	<u>162,638,471</u>
18. Gross Electrical Energy (MWH)	<u>593,767</u>	<u>8,714,972</u>	<u>55,764,718</u>
19. Net Electrical Energy (MWH)	<u>563,647</u>	<u>8,309,780</u>	<u>52,994,607</u>
20. Unit Service Factor	<u>75.7%</u>	<u>92.7%</u>	<u>67.8%</u>
21. Unit Availability Factor	<u>75.7%</u>	<u>92.7%</u>	<u>67.8%</u>
22. Unit Capacity Factor (using MDC Net)	<u>67.1%</u>	<u>88.9%</u>	<u>65.1%</u>
23. Unit Capacity Factor (Using DER Net)	<u>65.7%</u>	<u>87.0%</u>	<u>63.2%</u>
24. Unit Forced Outage Rate	<u>24.3%</u>	<u>7.3%</u>	<u>10.8%</u>
25. Forced Outage Hours	<u>174.9</u>	<u>584.1</u>	<u>5,779.1</u>

26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
January 27, 1996, Refuel Outage 5. 57 day duration

27. If Shutdown at end of Report Period, Estimated Date of Startup:  
N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS  
REPORT MONTH FEBRUARY 1995

DOCKET NO. 50-440  
 UNIT NAME Perry One  
 DATE 12/15/95  
 CONTACT G.M. Neuman  
 TELEPHONE (216)280-5815

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
95-12	11/03/95	F	0	B	5	N/A	N/A	N/A	Performed fuel defect localization testing
95-13	11/11/95	F	174.9	A	1	N/A	N/A	N/A	Lower drywell cooling fans replacement

SUMMARY: Perry Unit One remained on line until on 11/11/95 at 2345, when the unit entered an outage to replace the lower drywell cooling fans. On 11/19/95 the unit was synchronized to the grid. The unit entered a coastdown into RF05 on 11/27/95 at 0300. At month end the unit was at approximately 98% power, coasting down.

- |                                       |   |  |   |
|---------------------------------------|---|--|---|
| 1. TYPE:<br>F: Forced<br>S: Scheduled | 2. REASON:<br>A-Equipment Failure (explain)<br>B-Maintenance or Test<br>C-Refueling<br>D-Regulatory Restriction<br>E-Operator Training &<br>License Examination<br>F-Administrative<br>G-Operational Error (explain)<br>H-Other (explain) | 3. METHOD<br>1-Manual<br>2-Manual Scram<br>3-Automatic Scram<br>4-Continued<br>5-Reduced Load<br>9-Other | 4. EXHIBIT G- Instructions<br>for preparation of data<br>entry sheets for Licensee<br>Event Report (LER) file<br>(NUREG 1022)<br><br>5. EXHIBIT 1-Same Source |
|---------------------------------------|---|--|---|