U. S. NUCLEAR REGULATORY COMMISSION

REGION III

Report No. 50-263/92006(DRSS)

Docket No. 50-263

License No. DPR-22

Licensee: Northern States Power Company 414 Nicollet Mall Minneapolis, MN 55401

Facility Name: Monticello Nuclear Generating Station

Inspection At: Monticello Site, Monticello, Minnesota

Inspection Conducted: April 6-10, 1992

Inspector: J. R. Kniceley J. Physical Security Inspector

Approved By:

James R. Creed, Chief Safequards Section

4/16/97 Date

4/14/92 Date

Inspection Summary

Inspection on April 6-10, 1992 (Report No. 50-263/92006(DRSS)) Areas Inspected: Routine, announced physical security inspection involving Management Support; Protected and Vital Area Barriers; Access Control-Personnel, Packages, and Vehicles; Alarm Stations and Communications; and a review of previous inspection findings.

Results: The licensee was found to be in compliance with NRC requirements within the areas examined. We concluded that the security program is well implemented and is well managed. Licensee management attention to and involvement in the security program have improved and are good. Resources are adequate and reasonably allocated. Security personnel observed were knowledgeable of their duties and responsibilities. Tested security equipment performed as required.

Key Persons Contacted

In addition to the key members of the licensee's staff listed below. the inspector interviewed other licensee employees and members of the security organization. The asterisk (*) denotes those present at he Exit Interview conducted on April 10, 1992.

*D. Antony, General Manager, Monticello Plant

*R. Brevig, Superintendent Security and E.P., Monticello Plant E. Girzi, Security Engineer, Monticello Plant

B. Anderson, Security Administrator, Monticello Plant

L. Taufen, Site Access Coordinator, Monticello Plant

B. Schnetzler, Site Security Manager, Burns International Security Services, Inc. (BISSI)

L. Jones, Division Support Services Manager, BISSI

S. Ray, Senior Resident Inspector, NRC Region III W. Stearns, Resident Inspector, NRC Region 111

2. Entrance and Exit Interviews

- At the beginning of the inspection. Mr. D. Antony, General Manager, · 15 Monticello Plant and other members of his staff were informed of the purpose of the visit and the functional areas to be examined.
- The inspector met with the licensee representatives denoted in Section 1 at the conclusion of the inspection on April 10, 1992. A general description of the scope of the inspection was provided. Briefly listed below are the findings discussed during this exit interview.
 - The licensee was informed of and acknowledged the inspector's comments that no violations, deviations or unresolved items were identified during this inspection.
 - The inspector commented that the security program is well implemented and well managed.
 - The inspector commented that the contract security force members questioned and observed during this inspection were knowledgeable and proficient in their assigned ducies.
 - The inspector commented that the planned upgrades to the (4) security system will greatly enhance the overall program.

Prooram Areas Inspected

Listed below are the core inspection areas which were examined by the inspector within the scope of these inspection activities in which no violations, deviations, unresolved or open items were identified. These areas were reviewed and evaluated as deemed necessary by the inspector

to meet the specified "Inspection Requirements" (Section 02) of NRC Inspection Manual Inspection Procedure 81700 as applicable to the security plan. Sampling reviews included interviews, observations, testing of equipment, documentation review and, at times, drills or exercises that provided independent verification of meeting security commitments. The depth and scree of activities were conducted as deemed appropriate and necessary for the program area and operational status of the security system.

Number	Program Area and Inspection Requirements Reviewed
81700	Physical Security Program for Power Reactors
	a. Management Support: (02.01a) Degree of Management Support: (02.01b) Change 'n Security Plans Properly Reported and Do Not Reduce Security Effectiveness; (02.01c) Program and Contactive Action System for Annual Audits; Qualifications and Independence of Auditors.

- b. Protected and Vital Area Barriers: (02.02a) PA and VA Barriers Meet Commitments and Provided Required Penetration Resistance; (02.02b) Isulation Zones Adequately Maintained; (02.02d) Assessment Aids Functional and Effective and Meet Commitments.
 - Access Control-Personnel, Packages, and Vehicles: (02.03a) Positive Access Control to include: Proper Ir ntification; Adequate Search Upon Entering PA; Badges Displayed; Visitors Escorted; Emergency Access to Vital Equipment; VA Access is Duty Related; (02.03b) Packages Searched and Properly Authorized; Controls for Containment Access; (02.03c) Vehicles Properly Authorized, Searched, and Controlled; Access to Vehicle Gates Controlled.
- d. Alarm Stations and Communications: (02.04a) Alarm Stations Adequately Equipped with Alarm, Surveillance, and Communications; Continuously Manned and Independent Functioning Capability; (02.04b) No CAS Interfering Operational Activities; (02.04c) Alarm Stations Have Continuous Communication Capability with Guards and LUEA.

4. Physical Security Program for Power Reactors (IP 81700):

The following observations and planned security system upgrades were noted concerning the licensee's security program.

a. In January 1992, the security force contractor changed at Monticello and Prairie Island. A three year contract was awarded to Burns International Security Services, Inc. (BISSI). The transition appeared to have gone smoothly and had no negative impact on the security program. Also, Mr. Ron Brevig of the licensee's Emergency Planning staff was selected as Superintendent of Security. On April 1, 1992, the Site General Manager announced that the Emergency Planning (EP) responsibilities were transferred from a plant function to a site function and the EP Administrator will report to

. Ron Brevig. Because of Mr. Brevig's detailed EP experience it is believed that he can provide oversight of both the EP and security functions without loss of effectiveness. To assist Mr. Brevig and to provide additional supervisory oversight of both areas, two new Operations Supervisor positions were created and will be manned by July 1992. In addition, the Security Shift Supervisors will assume more operational security management responsibilities under the newly created Security Operations Supervisor.

- . The following are some of the upgrades to the security system which are planned by the licensee.
 - Guard house remodeling/upgrades to begin in June 1992 and scheduled for completion by September 1992.
 - (2) Closed Circuit Television (CCTV) System replacement to begin in May 1992. Completion time for the CCTV project is not set.
 - (3) Security Computer System replacement is scheduled for March 1993.
 - (4) Upgrading/remodeling of the alarm stations to be completed along with the computer system replacement.

These upgrades are part of a multiple year plan for replacing and upgrading the security system. The plan allows them to budget and plan for replacement of aging or inadequate equipment as needed.

The inspector concluded that the support for the security program is good and that the staffing changes and proposed upgrades should enhance the security program.