

MONTHLY OPERATING REPORT

MARCH, 1992

Oyster Creek Nuclear Generating Station operated at full load until March 12, 1992 when a Technical Specification shutdown was initiated due to failed under-voltage protective relays on emergency safeguards bus 1C. The under-voltage relays were repaired and returned to service twelve hours later. The shutdown was terminated and power ascension commenced. Full generator load was prevented by the inability to start the 1-4 Main Circulating Water Pump which required a condenser half to remain in backwash for the duration of the troubleshooting. Repairs to 1-4 Main Circulating Water Pump were successfully completed March 15th and full power was achieved one hour later.

Power was again reduced on March 23 in order to replace the filter on the Main Generator Stator Cooling system which required very low load on the Main Generator (80 Megawatts). The power ascension was complete fourteen hours after the load drop began.

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The following Licensee Event Reports were submitted during the month of March, 1992.

None

OPERATING DATA REPORT
OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: 03/92
3. UTILITY CONTACT: ED BRADLEY (609)971-4097
4. LICENSED THERMAL POWER (Mwt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 632
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 610
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744.0	2184.0	195240.0
13. HOURS RX CRITICAL	744.0	2184.0	126546.7
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	744.0	2184.0	123266.3
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	1208.6
17. GROSS THERM ENERGY (MWH)	1416823	4160765	208486123
18. GROSS ELEC ENERGY (MWH)	477835	1408678	70094308
19. NET ELEC ENERGY (MWH)	460441	1357460	67264148
20. UT SERVICE FACTOR	100.0	100.0	63.1
21. UT AVAIL FACTOR	100.0	100.0	63.8
22. UT CAP FACTOR (MDC NET)	101.5	101.9	55.6
23. UT CAP FACTOR (DER NET)	95.2	95.6	53.0
24. UT FORCED OUTAGE RATE	0.0	0.0	11.3
25. FORCED OUTAGE HRS	0.0	0.0	15691.2

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):
NONE
27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:
N/A

AVERAGE DAILY POWER LEVEL
NET MWe

DOCKET # 50-219
UNIT OYSTER CREEK #1
REPORT DATE APRIL 6, 1992
COMPILED BY ED BRADLEY
TELEPHONE # 609-971-4097

MONTH: MARCH, 1992

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	628	16.	628
2.	629	17.	628
3.	629	18.	628
4.	628	19.	627
5.	628	20.	629
6.	628	21.	628
7.	628	22.	629
8.	629	23.	458
9.	628	24.	627
10.	627	25.	627
11.	627	26.	626
12.	551	27.	627
13.	620	28.	627
14.	621	29.	618
15.	624	30.	626
		31.	627

REFUELING INFORMATION - MARCH, 1992

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: January 15, 1993

Scheduled date for restart following refueling: March 30, 1993

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.
2. Exxon Fuel Assemblies - No major changes have been made nor are there any anticipated.

The number of fuel assemblies (a) in the core	=	560
(b) in the spent fuel storage pool	=	1708
(c) in dry storage	=	44

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
 UNIT NAME: Oyster Creek
 DATE: April 2, 1992
 COMPILED BY: David Egan
 TELEPHONE: 973-4818

REPORT MONTH: March 1992

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
115	920323	F	0	a	a	Operator manually reduced to 33.8% to replace the filter on the station cooling system. The old filter was causing high dp indications.

SUMMARY:

- (1) REASONS
- a. Equipment Failure (Explain)
 - b. Maintenance or Test
 - c. Refueling
 - d. Regulatory Restriction
 - e. Operator Training & Lic Exam
 - f. Administrative
 - g. Operational Error (Explain)
 - h. Other (Explain)
- (2) METHOD
- 1. Manual
 - 2. Manual Scram
 - 3. Automatic Scram
 - 4. Other (Explain)