

APPENDIX C

REVISED OPERATING DATA REPORT

DOCKET NO. 50-~~254~~<sup>265</sup>  
 UNIT Two  
 DATE December 8, 1995  
 COMPLETED BY Kristal Moore  
 TELEPHONE (309) 654-2241

OPERATING STATUS

0000 080195  
 1. REPORTING PERIOD: 2400 083195 GROSS HOURS IN REPORTING PERIOD: 744

2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2511 MAX > DEPEND > CAPACITY: 769  
 DESIGN ELECTRICAL RATING (MWe-NET): 789

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	444.60	2144.20	151920.05
6. REACTOR RESERVE SHUTDOWN HOURS	0.00	0.00	2985.80
7. HOURS GENERATOR ON LINE	371.00	1885.90	147817.55
8. UNIT RESERVE SHUTDOWN HOURS	0.00	0.00	702.90
9. GROSS THERMAL ENERGY GENERATED (MWH)	410387.42	3773986.42	319714690.52
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	104828.00	1169199.00	102683100.00
11. NET ELECTRICAL ENERGY GENERATED (MWH)	93771.00	1106255.00	97262164.00
12. REACTOR SERVICE FACTOR	59.76	36.77	74.67
13. REACTOR AVAILABILITY FACTOR	59.76	36.77	76.14
14. UNIT SERVICE FACTOR	49.87	32.34	72.66
15. UNIT AVAILABILITY FACTOR	49.87	32.34	73.00
16. UNIT CAPACITY FACTOR (Using MDC)	16.39	24.67	62.17
17. UNIT CAPACITY FACTOR (Using Design MWe)	15.97	24.05	60.59
18. UNIT FORCED OUTAGE RATE	43.45	13.13	9.97

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORT PERIOD < ESTIMATED DATE OF STARTUP: \_\_\_\_\_

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	FORECAST	ACHIEVED	
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL OPERATION			