(9/83) LICENSEE EVENT REPORT (LER)										(LER)	U.S. NUCLEAR REGULATORY COMMISSIO APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85													
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NRC Form 366A (9/83)	LICENSEE	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85										
PACILITY NAME(1)		DOCKET NUMBER		(2)	T	LER NUMBER (6)				PAGE (3)		
					YEAR		SEQ. NUMBER		REV. NUMBER			
SAN ONOFRE NUCLEAR GENERATING UNIT 2	STATION,	0 5 0 0 0		3 6 1	814	_	01319	_	010	012	OF	012

On 7/12/84, with Unit 2 in Mode 4 and Unit 3 in Mode 1 at 75% power, it was determined that the In-service Inspection Test (IST) of the Unit 2 and 3 Component Cooling Water Outlet Valves (HV-6500 and HV-6501) (EIIS System Code HCV) from the Shutdown Cooling Heat Exchangers (EIIS System Code HX) was missed. Technical Specification 4.0.5 requires testing pursuant to ASME Boiler and Pressure Vessel Code, Section XI, which results in testing these valves every Cold Shutdown, but not more frequently than every 92 days. Upon performing the required IST, these valves were demonstrated to have been operable. The valves had previously tested satisfactorily on 10/19/83 and 12/29/83 for Units 2 and 3, respectively.

The cause was administrative oversight in that the IST requirements for HV-6500 and HV-6501 were not properly transferred from Operating Instructions SO2(3)-3-3.30, "In-service Valve Test - Quarterly," under which these valves were previously tested, to SO2(3)-3-3.31, "In-service Valve Test - Cold Shutdown." The procedure transfer was necessary to require IST during Cold Shutdown, Mode 5, because an IST could impair normal operation in other modes. As corrective actions, these valves have been included in SO2(3)-3-3.31 and all procedural controls for valve IST have been validated.

Since testing of these valves confirmed their operability, there is no reasonable or credible alternative condition under which this event would have been more severe.

Southern California Edison Company

and Law

TELEPHONE

(714) 492-7700

IE22 ".

SAN ONOFRE NUCLEAR GENERATING STATION P.O. BOX 128 SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES STATION MANAGER

August 13, 1984

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Docket No. 50-361 Licensee Event Report No. 84-039 San Onofre Nuclear Generating Station, Units 2 and 3

Pursuant to 10 CFR 50.73(a)(2)(i)(B), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving the Component Cooling Water System. Since this occurrence involved the same components on Units 2 and 3, a single LER for Unit 2 is enclosed per NUREG-1022. Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely,

Haynes/10-

Enclosure: LER No. 84-039

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

J. B. Martin (Regional Administrator, USNRC Region V)

Institute of Nuclear Power Operations (INPO)