MINIMUM FREQUENCIES FOR CHECKS, CALIBRATIONS AND TEST OF INSTRUMENT CHANNELS

| No. | Channel Description | Check | Calibrate | <u>Te</u> r | Remarks |
|------|--------------------------------|-----------------------|-----------|---|--|
| 1. | Nuclear Power Range | S(1)** | D(1)** | Ĥ/a | (1) Heat Balance |
| | | M*(3)**(4) Q*(3)**(4) | n(c) | (2) Signal to AT; (bistable action permissive, rod stops, trips) (3) Upper and lower chambers for axial off-set (4) Compare incore to excore axial flux difference. Recalibrate if the absolute difference is greater than or equal to 3 percent. | |
| 2. | Nuclear Intermediate Range | \$(1)** | N.A. | P(2) | Once/shift when in service Log level; (bistable action permissive, rod stop, trips) |
| 3. | Nuclear Source Range | S(1) | N.A. | P(2) | (1) Once/shift when in service (2) Bistable action (alarm, trips) |
| 4. | Reactor Coolant Temperature | S | ₹ | 3(1)** M(1)** | (1) Overtemperature -AT |
| | 0 | | | (2) | (2) Overpower - AT |
| 5. | Reactor Coolant Flow | \$** | R | Q** M**(1) R(2) | (1) A ling and single loop loss of flow togic testing. (2) Logic channel testing for reletor trip on loss of reactor coolant flow in both loops shall be performed each refueling interval. |
| 6. | Pressurizer Water Level | 5** | R | M** Ú** | |
| 7. | Pressurizer Pressure | S** | R | Q** | |
| 8. | 4 KY Voltage | N.A. | R | M** | Reactor protection circuits only |
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8. 4 KV Voltage

N.A. R M** Reactor protection circuits only

9. Analog Rod Position

S(1)** R M** (1) With step counters

Analog Rod Position

(1) With step counters

* By means of the moveable incore detector system.

Tests of the permissive and low power trip bistable setpoint which cannot be done during power operations shall be conducted prior to startup if not done in the previous two weeks surveillance interval.

^{**} Not required during periods of refueling shutdown, but must be performed prior to starting up if it has not been performed during the previous surveillance period.

TABLE 15.4.1-1 (2 of 5)

| No. | Channel Description | Check | Calibrate | <u>Test</u> | Romanks |
|-----|--|--------|-----------|------------------|--|
| 10. | Rod Position Bank Counters | S(1)** | N.A. | N.A. | (1) With analog rod position |
| 11. | Steam Generator Level | 5** | R | Q(1)** M(1)** | (1) Includes test of logic for reactor trip on low low level and automatic actuation logic for auxiliary feedwater pumps |
| 12. | Steam Generator Low Level Coincident with Steam Flow/ Feed Flow Mismarch | S** | R | M** | |
| 13. | Charging Flow | N.A. | R | N.A. | |
| | Residual Heat Removal Pump Flow | N.A. | R | N.A. | |
| | | | | | |
| 15. | Boric Acid Tank Level | D | R | N.A. | |
| 16. | Refueling Water Storage Tank Level | N.A. | R | N.A. | |
| 17. | Volume Control Tank Level | N.A. | P. | N.A. | |
| 18. | Reactor Containment Pressure | S | R | Q(1)** M(1)** | (1) Isolation valve signal |
| 19. | Radiation Monitoring System | D | R | М | (1) Radioactive Effluent Monitoring Instrumentation Surveillance Requirements are specified in 15.7.4. |
| 20. | Boric Acid Control | N.A. | R | N.A. | |
| 21. | Containment Water Level | М | R | N.A. | |
| 22. | Turbine Overspeed Trip* | N.A. | R | M(1)** | (1) Block trip |
| 23. | Accumulator Level and Pressure | S | R | N.A. | |

^{*} Overspeed Trip Mechanism, and Independent Turbino Speed Detection and Valve Trip System

** Not required during periods of refueling shutdown, but must be performed prior to starting up if it has not been performed during the previous surveillance period.

TABLE 15.4.1-1 (3 of 5)

| No. Channel Description | Check | Calibration | Jest | Remarks |
|--|----------------|-------------|------------|--|
| 24. Containment Pressure | S | R R | Q±4 M±± | Narrow range containment pressure (-3.0, +3 psig excluded) |
| 25. Steam Cenerator Pressure | 5*** | R | 0** | |
| iteam Generator Pressure | 5-++ | R | 與未生 | |
| 26. Turbine First Stage Pressure | S** | R | N++ | |
| 26. Emergency Plan Radiation Survey Instruments | Q | R | Q | |
| 27. Environmental Monitors | М | N.A. | N.A. | |
| 28 Overpressure Mitigating | S | R | *** | |
| 29. PORV Position Indicator | S | R | R | |
| 30. PORV Block Valve Position Indicator | Q | R | N.A. | |
| 31. Safety Valve Position Indicator | М | R | N.A. | |
| 32. PORtrability | N.A. | R | Q | Performance of a channel functional test but excluding valve operation |
| | | R | я | |
| 33. Subcooling Margin Monitor | М | R | N.A. | |
| 34. Undervoltage on 4 KV Bus Initiation | N.A. | R | M** | For Auxiliary Feedwater Pump |
| 35. Auxiliary Feed-ater Flow Rate | See Remarks | R | N.A. | Flow Rate indication will be checked at each unit startup and shutdown |
| 36. Degraded 4.16 KV Voltage | S | R | M** | |

37. a. Loss of Voltage (4.16 KV) S R H**
b. Loss of Voltage (480 V) S R N.A.

38. 4160 V Frequency N.A. R N.A.

TABLE 15.4.1-1 (Page 4 of 5)

| No. Channel Description | Check | Calibrate | Test | Remarks |
|---------------------------------------|-------|-----------|------|---|
| 39. Containment High Range Radiation | S ** | R | M ** | Calibration to be verification of response to a source. |
| 40. Containment Hydrogen Monitor | D | R/Q | N.A. | Gas Calibration - Q, Electronic Calibration - R Sample gas for calibration at 2% and 6% hydrogen. |
| 41. Reactor Vessel Fluid Level System | М | R | N.A. | |
| 42. In-Core Thermocouple | М | R | N.A. | Calibration to be verification of response to a source. |

****When used for the overpressure mitigating system cach PORV shall be demonstrated operable by:

- a. Performance of a channel functional test on the PORV actuation channel, but excluding valve operation, within 31 days prior to entering a condition in which the PORV is required operable and at least once per 'thereafter when the PORV is required operable.
- b. Testing valve operation in accordance with the inservice test requirements of the ASME Boiler and Pressure Vessel Code, Section XI.

^{**}Not required during periods of refueling shutdown, but must be performed prior to starting up if it has not been performed during the previous surveillance period.

^{***}During cold or refueling shutdown, a check of one pressure channel per steam generator is required when the steam generator could be pressurized.

TABLE 15.4.1-1 (Page 5 of 5)

| No. Channel Descri | ription | Check | Calibrate | Test | Remarks |
|----------------------|--|-------|-----------|------|--|
| Emergency Sa | eactor Protection System and mergency Safety Feature ctuation System Logic | N.A. | N.A. | M++ | Each train tested at least every 62 days on a staggered basis. |
| Actuation Sy | | | | | Reactor Trip on loss of reactor coelant flow in both loops shall be performed each refueling laterval. |
| 44. Reactor Trip | System Interlocks | | | | |
| | ediate Range n Flux P-6 | N.A. | R | R | Neutron detectors excluded from calibration |
| 5. Power I Neutro | Ranye n Flux, P-8 | N.A. | R | R | Neutron detectors excluded from calibration |
| c Power Neutro | Range n Flux, P-9 | N.A. | R | R | Neutron detectors excluded from calibration |
| d. Power Neutro | Range n Flux, P-10 | N.A. | R | R | Neutron detectors excluded frui calibration |
| e. 1st St Pressu | age Turbine Impulse re | S** | A | R | |

M - Monthly

P - Prior to each startur if not done previous week.

R - Each Refueling interval (But not to exceed 18 months).

N.A. - Not applicable.

S - Each Shift

D - Dail;

W - Weekly

B/W - Biweekly

Q - Quarterly

^{**} Not required during periods of refueling shutdown, but must be performed prior to starting up if it has not been performed during the previous surveillance interval.