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I. EVENT DESCRIPTION

On July 25, 1984, a review was conducted on procedures which would be affected by the updated Unit 1 Technical Specifications. During this review, it was determined that the electrical circuits for the Drywell Cranes and Hoists were not verified de-energized in the Daily Surveillance (LOS-AA-D1) as required in Technical Specification 3/4.8.3.

The Operating Engineer was notified and the circuits were ordered "Out-of-Service". Two of the required circuits for the patented track monorails were found to be energized prior to the "Out-of-Service".

11. CAUSE

Two factors contributed to missing this requirement:

- This requirement does not appear in the Unit 1 Technical Specifications 3.8.3.1 and
- Previous investigations had erroneously shown that the cranes and hoists were fed from the same circuit as the Drywell Welding Grid which is currently verified de-energized as required.

III., PROBABLE CONSEQUENCES OF THE OCCURRENCE

Possible overheating of the electrical penetration (NH) due to a short in the receptacle located in the drywell and failure of the normal feed breaker to trip could have provided a leakage path from the drywell to secondary containment. These receptacles are provided with a moisture proof enclosure with caps to prevent shorting in moisture and spray environments. The external wiring for the electrical penetrations is also sized such that it should fail before the electrical penetration if a fault should occur. Primary containment was maintained at all times.

IV. CORRECTIVE ACTIONS

The Technical Specification Daily Surveillance (LOS-AA-D1), Master Startup Checklist, and Drywell Close-out are being revised to include these circuits in the list to be checked de-energized (AIR 1-84-67119).

Also, drawings are being reviewed to assure that all cables passing through Drywell penetrations are either checked de-energized daily or provided with overcurrent protection as required in 3.8.3.2. (AIR 1-84-67120).

V. PREVIOUS OCCURRENCES

None

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VI. NAME AND TELEPHONE NUMBER OF	PREPARER					
John C. Klika, (815)357-6761,	, Extension #533.					
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Commonwealth Edison LaSalle County Nuclear Station Rural Route #1, Box 220 Marseilles, Illinois 61341 Telephone 815/357-6761

August 14, 1984

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-040-00, Docket #050-374 is being submitted to your office in accordance with 10 CFR 50.73.

CEDargent

G. J. Diederich for Superintendent LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director INPO-Records Center File/NRC

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