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Georgia Power
the southern electric system

C. K. McCoy
Vice President, Nuclear
Vogtle Project

December 8, 1995

LCV-0564-K

Docket Nos. 50-424
50-425

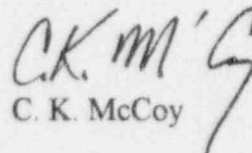
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT**

Enclosed are the November 1995, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL

Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR NOVEMBER 1995

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: DECEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

NOVEMBER 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
NOVEMBER 27 09:00 UNIT 1 BEGAN POWER REDUCTION TO 97% FOR PERFORMANCE OF END OF LIFE
MODERATOR TEMPERATURE COEFFICIENT TEST.
NOVEMBER 27 17:38 UNIT 1 RETURNED TO 100% POWER. TESTING COMPLETED.
NOVEMBER 30 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: DECEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	NOVEMBER 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	8016	74521
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	7957.6	65722.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	7877.6	64598.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2564913	27957704	218751005
17. GROSS ELEC. ENERGY GENERATED (MWH):	884817	9528538	73755225
18. NET ELEC. ENERGY GENERATED (MWH):	846947	9105838	70164285
19. REACTOR SERVICE FACTOR	100.0%	99.3%	88.2%
20. REACTOR AVAILABILITY FACTOR	100.0%	99.3%	88.2%
21. UNIT SERVICE FACTOR:	100.0%	98.3%	86.7%
22. UNIT AVAILABILITY FACTOR:	100.0%	98.3%	86.7%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.2%	97.8%	84.6%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.6%	97.2%	84.0%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.8%	4.4%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	REFUELING, 03/03/96, 31 DAYS		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: DECEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1166 *
2	1154
3	1159
4	1163 *
5	1182 *
6	1182 *
7	1169 *
8	1180 *
9	1184 *
10	1178 *
11	1172 *
12	1184 *
13	1181 *
14	1180 *
15	1182 *
16	1180 *
17	1182 *
18	1180 *
19	1177 *
20	1178 *
21	1179 *
22	1183 *
23	1181 *
24	1182 *
25	1183 *
26	1180 *
27	1167 *
28	1166 *
29	1172 *
30	1181 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL. CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: DECEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH NOVEMBER 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T O M E	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR NOVEMBER 1995

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: DECEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

NOVEMBER 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
NOVEMBER 30 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425
 DATE: DECEMBER 1, 1995
 COMPLETED BY: G. L. HOOPER
 TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2		
2. REPORT PERIOD:	NOVEMBER 1995		
3. LICENSED THERMAL POWER (MWt):	3565		
4. NAMEPLATE RATING (GROSS MWe):	1215		
5. DESIGN ELECTRICAL RATING (NET MWe):	1169		
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216		
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162		
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA		
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS		
10. REASONS FOR RESTRICTION, IF ANY:	NA		
	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	8016	57265
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	7224.8	51372.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	7165.3	50755.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2565212	25270758	170829386
17. GROSS ELEC. ENERGY GENERATED (MWH):	890952	8661303	58109999
18. NET ELEC. ENERGY GENERATED (MWH):	854372	8283503	55362579
19. REACTOR SERVICE FACTOR	100.0%	90.1%	89.7%
20. REACTOR AVAILABILITY FACTOR	100.0%	90.1%	89.7%
21. UNIT SERVICE FACTOR:	100.0%	89.4%	88.6%
22. UNIT AVAILABILITY FACTOR:	100.0%	89.4%	88.6%
23. UNIT CAPACITY FACTOR (USING MDC NET):	102.1%	88.9%	85.9%
24. UNIT CAPACITY FACTOR (USING DER NET):	101.5%	88.4%	85.9%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.6%	2.0%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP :	NA		

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: DECEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1178 *
2	1170 *
3	1174 *
4	1190 *
5	1192 *
6	1189 *
7	1177 *
8	1188 *
9	1191 *
10	1185 *
11	1183 *
12	1191 *
13	1192 *
14	1191 *
15	1193 *
16	1192 *
17	1193 *
18	1191 *
19	1187 *
20	1186 *
21	1187 *
22	1191 *
23	1188 *
24	1189 *
25	1189 *
26	1186 *
27	1183 *
28	1178 *
29	1185 *
30	1193 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: DECEMBER 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH NOVEMBER 1995

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

REASON:

METHOD:

EVENTS REPORTED INVOLVE

S: SCHEDULED

A-EQUIPMENT FAILURE (EXPLAIN)

1 - MANUAL

A GREATER THAN 20%

B-MAINTENANCE OR TEST

2 - MANUAL SCRAM

REDUCTION IN AVERAGE

C-REFUELING

3 - AUTC SCRAM

DAILY POWER LEVEL FOR

D-REGULATORY RESTRICTION

4 - CONTINUATIONS

THE PRECEDING 24 HOURS.

E-OPERATOR TRAINING & LICENSE

5 - LOAD REDUCTION

F-ADMINISTRATIVE

9 - OTHER (EXPLAIN)

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: DECEMBER 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA