

Callaway Plant
Post Office Box 620
Fulton, Missouri 65251



December 6, 1995

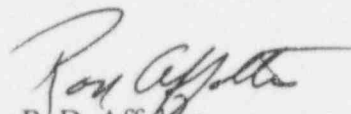
U.S. Nuclear Regulatory Commission
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ULNRC-03300

Gentlemen:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
NOVEMBER 1995

The enclosed Monthly Operating Report for November 1995 is submitted pursuant to Section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.


R. D. Affolter
Manager, Callaway Plant

RDA/HDB/MAH
MRB

Enclosure

cc: Distribution attached

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PDR ADOCK 05000483
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cc distribution for ULNRC-03300

with enclosures

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NRC Resident Inspector

DOCKET NO.: 50-483
UNIT NAME: CALLAWAY UNIT 1
DATE: 12/6/95
COMPLETED BY: M. A. Holmes
TELEPHONE: 314/676-8842
FAX: 314/676-8562

PART A - OPERATIONS SUMMARY:

The plant operated at approximately 98.5% for the month of November due to steam generator low pressure limitations after chemical cleaning. Also, on 11/02/95 at 13:45 CST, power was reduced to fix a problem with the loop 4 Reactor Trip System Instrumentation (Over-Power, Delta Temperature channel) per Technical Specification 3.3.1 & 3.3.2.

PART B - PORV AND SAFETY VALVE SUMMARY:

None.

PART C
AVERAGE DAILY UNIT POWER LEVEL

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MONTH NOVEMBER 1995

AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL	
DAY	(MWe-Net)	DAY	(MWe-Net)
1	1,149	17	1,160
2	1,159	18	1,163
3	1,163	19	1,158
4	1,165	20	1,158
5	1,164	21	1,164
6	1,159	22	1,163
7	1,165	23	1,165
8	1,166	24	1,166
9	1,159	25	1,161
10	1,156	26	1,154
11	1,166	27	1,157
12	1,165	28	1,167
13	1,164	29	1,165
14	1,166	30	1,150
15	1,164	31	0
16	1,162		

PART D
OPERATING DATA REPORT

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OPERATING STATUS:

- | | (NOV) | (YTD) | (CUM) |
|--|-------|-------|----------|
| 1. REPORTING PERIOD: | | | |
| GROSS HOURS IN REPORTING PERIOD: | 720 | 8,016 | 95,941.5 |
| 2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY
(MWe-Net): 1125
DESIGN ELECTRICAL RATING (MWe-Net): 1171 | | | |
| 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): 100% | | | |
| 4. REASONS FOR RESTRICTION (IF ANY): | | | |

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL	720	6,674.8	84,381.5
6. REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7. HOURS GENERATOR ON-LINE	720	6,615.6	82,897.4
8. UNIT RESERVE SHUTDOWN HOURS	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)	2,440,443	22,689,518	280,246,281
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	874,936	7,759,814	95,611,582
11. NET ELECTRICAL ENERGY GENERATED (MWH)	836,188	7,383,962	90,954,504
12. REACTOR SERVICE FACTOR	100	83.3	86.4
13. REACTOR AVAILABILITY FACTOR	100	83.3	88.0
14. UNIT SERVICE FACTOR	100	82.5	86.4
15. UNIT AVAILABILITY FACTOR	100	82.5	86.4
16. UNIT CAPACITY FACTOR (Using MDC)	103.2	81.9	84.3
17. UNIT CAPACITY FACTOR (Using Design MWe)	99.2	81.9	84.3
18. UNIT FORCED OUTAGE RATE	0.0	3.67	2.36

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

Refueling Date: 10/05/96
 Duration: 42 days

20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

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FAX: 314/676-8562

REPORT MONTH: NOVEMBER 1995

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u> F: FORCED S: SCHEDULED	<u>DURATION</u> (HOURS)	<u>REASON</u>	<u>METHOD OF</u> <u>SHUTTING DOWN</u> <u>THE REACTOR OR</u> <u>REDUCING POWER</u>	<u>CORRECTIVE</u> <u>ACTIONS/COMMENTS</u>
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SUMMARY:

REASON

A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATION
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

METHOD

1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)