Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities 1989

Twenty Second Annual Report

U.S. Nuclear Regulatory Commission

Office of Nuclear Regulatory Research

C. T. Raddatz, D. Hagemeyer



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Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities 1989

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PREVIOUS REPORTS IN SERIES

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WASH-1311	A Compilation of Occupational Radiation Exposure from Light Water Cooled Huclear Power Plants, 1969-1973, U.S. Atomic Energy Commission, May 1974.
HUREG-75/032	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1974, U.S. Nuclear Regulatory Commission, June 1975.
NUREG-0109	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1975, U.S. Nuclear Regulatory Commission, August 1976.
NUREG-0323	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1976, U.S. Nuclear Regulatory Commission, March 1978.
NUREG-0482	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1977, U.S. Nuclear Regulatory Commission, May 1979.
NUREG-0594	Occupational Radiation Exposure at Commercial Nuclear Power Reactors, 1978, U.S. Nuclear Regulatory Commission, November 1979.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1979, Vol. 1, U.S. Nuclear Regulatory Commission, March 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1980, Vol. 2, U.S. Nuclear Regulatory Commission, December 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1981, Vol. 3, U.S. Nuclear Regulatory Commission, November 1982.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1982, Vol. 4, U.S. Nuclear Regulatory Commission, December 1983.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1983, Vol. 5, U.S. Nuclear Regulatory Commission, March 1985.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1984, Vol. 6, U.S. Nuclear Regulatory Commission, October 1986.
MUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1981, Vol. 7, U.S. Nuclear Regulatory Commission, April 1988.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1986, Vol. 8, U.S. Nuclear Regulatory Commission, August 1989.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1987, Vol. 9, U.S. Nuclear Regulatory Commission, November 1990.
HUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1988, Vol. 10, U.S. Nuclear Regulatory Commission, July 1991.
Previous reports	in the MUREG-0714 series, which are now combined with MUREG-0713, are as follows:
	First through Sixth Annual Reports of the Operation of the U.S. AEC's Centralized Ionizing Radiation Exposure Records and Reporting System, U.S. Atomic Energy Commission.
NUREG-75/108	Seventh Annual Occupational Radiation Exposure Report for Certain NRC Licensees - 1974, U.S. Nuclear Regulatory Commission, October 1975.
NUREG-0119	Eighth Annual Occupational Radiation Exposure Report for 1975, U.S. Nuclear Regulatory Commission, October 1976.
NUREG-0322	Winth Annual Occupational Radiation Exposure Report for 1976, U.S. Wuclear Regulatory Commission, October 1977.
NUREG-0463	Tenth Annual Occupational Radiation Exposure Report for 1977, U.S. Nuclear Regulatory Commission, October 1978.
NUREG-0593	Eleventh Armual Occupational Radiation Exposure Report for 1978, U.S. Nuclear Regulatory Commission, January 1981.
NUREG-0714	Twelfth Annual Occupational Radiation Exposure Report for 1979, Vol. 1, U.S. Nuclear Regulatory Commission, August 1982.
NUREG-0714	Occupational Radiation Exposure, Thirteenth and Fourteenth Annual Reports, 1980 and 1981, Vols. 2 and 3, U.S. Nuclear Regulatory Commission, October 1983.
MUREG-0714	Occupational Radiation Exposure, Fifteenth and Sixteenth Annual Reports, 1982 and 1983, Vols. 4 and 5, U.S. Nuclear Regulatory Commission, October 1985.

ABSTRACT

This report summarizes the occupational exposure data that are maintained in the U.S. Nuclear Regulatory Commission's Radiation Exposure Information and Reporting System (REIRS). The bulk of the information contained in the report was extracted from the 1989 annual statistical reports submitted by six of the seven categories of NRC licensees subject to the reporting requirements of 10 CFR § 20.407. Since there are no geologic repositories for high level waste currently licensed, only six categories will be considered in this report. These six categories of licensees also submit personal identification and exposure information for terminating employees pursuant to 10 CFR § 20.408, and some analysis of this "termination" data is also presented in this report.

Annual reports for 1989 were received from a total of 448 NRC licensees, 112 of which were operators of nuclear power reactors. Compilations of the 448 reports indicated that 216,294 individuals were monitored, 111,153 of whom received a measurable dose (Table 3.1). The collective dose incurred by these individuals was calculated to be 39,997 person-rems (person-cSv) which replacents a decrease of 0.9% from the 1988 value. The number of workers receiving a measurable dose increased, and the collective dose decreased, resulting in the average measurable dose decreasing from 0.41 rem (cSv) in 1988, to 0.36 rem (cSv) in 1989. About 11% of the monitored individuals were found to have received doses greater than 0.50 rem (cSv), which is down from the 1988 value of 14%.

Some 113,535 termination reports (Table 5.1) were submitted to the NRC which contained personel identification and exposure information for 79,394 individuals who had completed their work assignment or employment with a covered category of NRC licensees during 1989. The total number of monitored individuals for whom personal identification and exposure information has been incorporated into REIRS during the 21 years that it has been operating is now about 640,000, 566,159 of whom terminated from nuclear power facilities. Analyses of these termination data indicate that 10,344 individuals completed work assignments at two or more nuclear reactor facilities during calendar year 1989 and received an average dose of 0.64 .ems (cSv). Approximately 3,545 of these individua's worked at two or more reactor facilities during one calendar quarter and received an average quarterly dose of 0.21 rem (cSv). These termination reports can also be used to analyze career dose data of occupational exposure. This analysis has been performed for individuals terminating from reactors from 1977 through 1989 and is presented by dose, career length, sex, and age in Sections 5.6 and 5.7. Of the 506,092 individuals monitored, 299,170 recevied measurable dose with an average career dose of 1.44 rems (cSv) and an average carror length of 3.27 years.

Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of hyproduct material, independent spent fuel storage installations, familities for land disposal of low-level waste, and geologic repositories for high-level waste.

In the International System of Units the slevert (Sv) is the name given to the units for dose equivalent. One centislevent (cSv) equals one rem, therefore, person-rem becomes person-cSv.

EDITOR'S NOTE

The NRC currently has a three-year contract with Science Applications International Corporation (SAIC) to assist the NRC Staff in the preparation of the NUREG-0713 series. SAIC will be suggesting changes in the presentation of certain data in these reports. Readers should be alert to these changes, and the NRC welcomes responses, especially where these changes can be improved upon. Comments should be directed to Charleen T. Raddatz, Office of Nuclear Regulatory Research, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555 (301)492-3745.

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PREFACE

A number of NRC Licensees have inquired as to how the occupational radiation exposure data that are extracted from the annual statistical summary reports required by § 20.407, the termination reports required by § 20.408, and the annual dose data reported by work function in accordance with Subsection 6.9.1.5 of the standard technical specifications for nuclear power plants are used by the NRC staff. This is a very appropriate inquiry that may be of importance to many affected licensees. In combination with other sources of information, the principal uses of the data are to provide facts regarding routine occupational exposures to radiation and radioactive material that occur in connection with certain NRC-licensed activities. These facts are used by the NRC staff as indicated below:

- 1. The data permit evaluation, from the viewpoint of trends, of the effectiveness of the overall NRC/licensee radiation protection d ALARA efforts by certain licensees. They also provide for the ident rication (and subsequent correction) of unfavorable trends.
- The external dose data assist in the evaluation of the radiological risk associated with certain categories of NRC-licensed activities and are used for comparative analyses of radiation protection performance: US/foreign, BWRs/PWRs, civilian/military, plant/plant, nuclear industry/other industries, etc.
- 3. The data provide for the monitoring of transient workers who may affect dose distribution statistics through multiple counting, or who may exceed regulatory limits on radiation exposure due to the accumulation of exposure at multiple sites per calendar quarter or calendar year.
- 4. The data help provide facts for evaluating the adequacy of the current risk limitation system (e.g., are individual lifetime dose limits, worker population collective dose limits, and requirements for optimization needed?).
- The data permit comparisons of occupational radiation risks with potential public risks when action for additional protection of the public involves worker exposures.
- 6. The data are used in the establishment of priorities for the utilization of NRC health physics resources: research, standards development, and regulatory program development.
- 7. The data provide facts for answering Congressional and Administrat in inquiries and for responding to questions raised by public plene of groups, special interest groups, labor unions, etc.
- The data provide information that may be used in the planning of epidemiological studies.

Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities Twenty-second Annual Report, 1989

1 INTRODUCTION

One of the basic purposes of the Atomic Energy Act and the implementing regulations in Title 10, Code of Federal Regulations, Chapter I, Part 20, is to protect the health and safety of the public, including the employees of the licensees conducting operations under those regulations. Among the regulations designed to ensure that the standards for protection against radiation set out in 10 CFR Part 20 are met, is a requirement that licensees provide individuals likely to be exposed to radiation with devices to monitor their exposure. Each licensee is also required to maintain indefinitely records of the results of such monitoring. However, there was no initial provision that these records or any summary of them be transmitted to a central location where the data could be retrieved and analyzed.

On November 4, 1968, the U.S. Atomic Energy Commission (AEC) published an amendment to Part 20 requiring the reporting of certain occupational radiation exposure information to a central repository at AEC Headquarters. This information was required of the four categories of AEC licensees that were considered to involve the greatest potential for significant occupational doses and of AEC facilities and contractors exempt from licensing. A procedure was established whereby the appropriate occupational exposure data were extracted from these reports and entered into the Commission's Radiation Exposure Information Reporting System (REIRS), a computer system that was maintained at the Oak Ridge National Laboratory Computer Technology Center in Oak Ridge, Tennessee, until May 1990. At that time the data were transferred to a database management system at Science Applications International Corporation (SAIC) at Oak Ridge, Tennessee. The computerization of these data ensure that they are kept indefinitely and facilitate their retrieval and analysis. The data maintained in REIRS have been summarized and published in a report every year since 1969. Annual reports for each of the years 1969 through 1973 presented the data reported by both AEC licensees and contractors and were published in six documents designated as WASH-1350-R1 through WASH-1350-R6.

Commercial nuclear power reactors: Industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of byproduct material.

In January 1975, with the separation of the AEC into the Energy Research and Development Administration (ERDA) and the U.S. Nuclear Regulatory Commission (NRC), each agency assumed responsibility for collecting and maintaining occupational radiation exposure information reported by the facilities under its jurisdiction. The annual reports published by the NRC on occupational exposure for calendar year 1974 and subsequent years do not contain information pertaining to ERDA facilities or contractors. Comparable information for facilities and contractors under ERDA, now the Department of Energy (DOE), is collected and published by DOE's Division of Operational Safety at Germantown, Maryland.

In 1982 and 1983, paragraph 20.408(a) of Title 10 of the C ie of Federal Regulations was amended to require three additional categories of NRC licensees to submit annual statistical exposure reports and individual termination exposure reports. The new categories are (1) geologic repositories for high-level radioactive waste, (2) independent spent fuel storage installations, and (3) facilities for the land disposal of low-level radioactive waste. Therefore, this document presents the exposure information that was reported by NRC licensees representing two of these new categories. (There are no geologic repositories for high-level waste currently licensed.)

This report and each of the predecessors summarizes information reported during previous years. However, more licensee-specific data, such as the annual reports submitted by each commercial power reactor pursuant to 10 CFR § 20.407 and their technical specifications, may be found in those documents listed on the inside of the front cover of this report. Additional operating data and statistics for each power reactor for the years 1973 through 1982 may be found in a series of reports, "Nuclear Power Plant Operating Experience" [Refs. I-9]. These documents are available for viewing at all NRC public document rooms, or they may be purchased from the National Technical Information Service, as shown in the Reference section.

2 LIMITATIONS OF THE DATA

All of the figures compiled in this report relating to exposures and doses are based on the results and interpretations of the readings of various types of personnel monitoring devices employed by each licensee. This information obtained from routine personnel monitoring programs is sufficient to characterize the radiation environment in which individuals work and is used in evaluating the radiation protection program.

Monitoring requirements are based, in general, on 10 CFR § 20.202, which requires licensees to menitor individuals who receive or are likely to receive a dose in any calendar quarter in excess of 25% of the applicable quarterly limits. For most adults the quarterly limit for the whole body is 1.25 rems (cSv), so 0.312 com (cSv) per quarter is the level above which monitoring is raquired. Depending on the administrative policy of each licensee, persons such as visitors and clerical workers may also be provided with monitoring devices for identification or convenience, although the probability of their being exposed to measurable levels of radiation is extremely small. Licensees are given the option of reporting the dose distribution of only those individuals for whom monitoring is required, or the dose distribution of all those for whom moditoring is provided. Many licensees elect to report the latter; however, this may increase the number of individuals that one could consider to be radiation workers. In an effort to account for this, the number of individuals reported as having "no measurable exposure" has been subtracted from the total number of individuals monitored in order to calculate an average dose per individual receiving a measurable dose, as well as the average dose per monitored individual (for example, see Table 3.1).

One source of error that is present in the calculation of the annual collective dose (i.e., the summation of each monitored person's whole body dose) incurred by workers is the assumption that the midpoint of the dose range is the mean dose of the individuals reported in each dose range (doce ranges are shown in Table 3.2). This allows the collective dose to be calculated without knowing each person's actual annual dose. Past experience has shown that the actual mean dose of the individuals reported in each range is usually less than the midpoint. Thus, the collective doses presented for categories of licenses shown in this report may be 10% higher than the sum of the actual individual doses. However, nearly 70% of the nuclear power reactors reported the actual collective dose in 1989 so the total collective dose used in this report is more accurate than if the collective dose would have been calculated for each site.

The average dose per individual, as well as the dose distributions shown for groups of licensees, also could have been affected by the multiple reporting of individuals who were monitored by two or more licensees during the year. Since individuals are not identified in the annual reports, an individual who was monitored by five different licensees would have been counted once on each report. Therefore, when the data were summed to determine the total number of individuals monitored by a group of licensees, this person would be counted as five individuals rather than as one. This could also affect the distribution of doses because the individual has been counted five times in the lower dose ranges rather than one time in the higher range corresponding to the actual accumulated dose (the sum of the doses incurred at each facility). This source of error has the greatest potential impact on the data reported by power reactor facilities since they employ many short-term workers. Further discussion of this point is provided in Section 5.

Another fact that should be kept in mind when examining the annual statistical data is that all of the personnel included in the report may not have been monitored throughout the entire year. Many licensees such as radiography fir _ and nuclear power facilities may monitor numerous individuals for periods much less than a year. The average doses calculated from these data, therefore, are less than the average dose that an individual would receive if involved in that activity for the full year.

Considerable attention should also be given when referencing the collective totals presented in this report. The differences between the totals presented for all licensees that reported versus only those licensees that are required to report should be noted. Likewise, one should pay close attention to the differences between all power reactors (including the high temperature gas reactor, HTGR), all pressurized water reactors (PWRs), all boiling water reactors (BWRs), and all light water reactors (LWRs). The totals may be inclusive or exclusive of those licensees that were in commercial operation for less than one full year. These parameters vary throughout the tables and appendices of this report in order to provide the most comprehensive analysis of all the data available. The apparent discrepancies among the various tables are a necessary side-effect of this endeavor.

Also, it should be again pointed out that this report contains information reported by NRC licensees only. Since the NRC licenses all commercial nuclear power reactors, fuel processors, fabricators and reprocessors, and independent spent fuel storage facilities, information shown for these categories reflects the U.S. experience. This is not the case, however, for the remaining categories of industrial radiography, manufacturing and distribution of specified quantities of by-product material, and low-level waste disposal.

Companies that conduct these types of activities in Agreement States are licensed by the state and are not required to submit occupational exposure reports to the NRC. Therefore, information shown for these categories does not reflect the total U.S. experience.

States that have entered into an agreement with the MRC that allows each state to license organizations using radioactive materials for certain purposes. There are now 28 Agreement States.

3 ANNUAL PERSONNEL MONITORING REPORTS - 10 CFR § 20.407

3.1 Definition of Terms and Sources of Data

3.1.1 Statistical Summary Reports

On February 4, 1974, 10 CFR § 20.407 was amended to require certain categories of licensees to submit an annual statistical report indication the distribution of the whole body doses incurred by individuals whom the statistical report to radiation. Since the regulations do not require these licensees to report the collective dose incurred by the individuals shown on the statistical reports, the dose distributions are used as the basis for the staff's calculation of the collective dose (see Section 3.1.4).

3.1.2 Number of Monitored Individuals

This is the total number of individuals that the NRC licensees covered by 10 CFR § 20.407 reported as being monitored for exposure to external radiation during the year. This number must include all individuals for whom monitoring is required, and may include visitors, service representatives, contract workers, clerical workers and any other individuals for whom the licensee feels that monitoring devices should be provided. Most licensees submit the dose distribution of the total number of persons for whom monitoring was provided in their annual § 20.407 reports, but a few report only those for whom monitoring was required.

3.1.3 Number of Workers with Measurable Doses

The number of workers with measurable doses is obtained from the annual dose distribution reports submitted by NRC licensees pursuant to 16 CFR § 20.407 by subtracting the number of individuals having less than measurable doses from the total number of monitored individuals. This figure is used to calculate the average measurable dose per worker because it deletes those individuals who received exposures too small to be detected by personnel monitoring devices, many of whom probably did not routinely work in radiation areas (and were monitored for convenience or for identification purposes).

Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricat, and reprocessors; manufacturers and distributors of by-product material; independent spent fuel storage installations; and facilities for land disposal of low-level radioactive waste.

3.1.4 Collective Dose

The concept of collective dose is used in this report to denote the summation of the whole body external doses received by all monitored individuals and has the units person-rems (person-cSv)6. The collective dose is not usually provided in the annual dose distribution reports submitted pursuant to 10 CFR § 20.407, but NRC staff calculated it from the reports by summing the products obtained by multiplying the number of individuals reported in each of the dose ranges by the midpoint of the corresponding range. This assumes that the midpoint of the range is equal to the arithmetic mean of the individual doses in the range. Past experience has shown that the actual mean dose of individuals reported in each dose range is less than the midpoint of the range, and the collective doses shown in this report for these may be about 10% too high. In 1981, a few power reactor licensees began reporting the actual collective dose (as determined from offic al personnel dosimetry results) on the § 20.407 annual reports, and, when provided, the NRC staff used these doses instead of the above-described calculations. The staff would prefer to use the actual collective dose and encourages more licensees to make it available.

3.1.5 Average Individual Dose

The average individual dose is obtained by dividing the collective dose by the total number of individuals reported as being monitored. This figure is usually less than the average measurable dose because it includes the number of those individuals who received zero or less than measurable doses.

3.1.6 Average Measurable Dose

The average measurable dose is obtained by dividing the collective dose by the number of workers that received a measurable dose. This is the average most commonly used in this and other reports when examining trends and comparing doses received by workers in various segments of the nuclear industry because it reflects the deletion of those individuals receiving zero or minimal doses, many of whom were monitored for convenience.

In the International Systems of Units, the slevert (5v) is the name given to the units for dose equivalent. One centislevert (Csv) equals one rem; therefore person-rem becomes person-cSv.

3.1.7 Number of Licensees Reporting

This is the number of NRC licenses issued to companies to use radioactive material for certain activities that would place them in one of the six categories that are required to report pursuant to 10 CFR § 20.407. The third column in Table 3.1 shows the number of licensees that have filed such reports during the last several years. State licensees do not submit such reports to the NRC.

3.1.8 CR

One of the parameters that the United Nations Scientific Committee on the Effects of Atomic Radiation (MNSCEAR) recommends be calculated for occupational dose distributions and in the comparison of exposure data is a ratio "CR." CR is defined one to be the first of the annual collective dose incurred by individuals whose professional exceed 1.5 rems to the total annual collective dose. One professional exceed 1.5 rems to the total values of CR should be between 0.05 and 0.50. This means that, usually, no more than 50% of the collective dose should be due to individual doses that exceed 1.5 rems. The last column in Table 3.1 shows the values of CR for the different types of licensees; one can see that most categories now have a CR that is less than 0.50 and that 1989 is the fifth year in a row the CR for commercial LWRs and the grand total for all licensees has dropped below 0.50.

3.2 Annual Whole Body Dose Distributions

Table 3.2 is a compilation of the statistical summary reports currently being submitted by six categories of licensees. In nearly every category a large number of the doses are less than measurable, and very few doses exceed 4 or 5 rems (Csv). About 90% of the reported individuals continue to be monitored by nuclear power facilities where they receive about 90% of the total collective dose.

It should be pointed out that annual exposures that exceed five rems (cSv) are not necessarily classified as personnel overexposures. Although 1.25 rems (cSv) is the quarterly limit set forth in paragraph (a) of 10 CFR § 20.101, paragraph (b) permits licensees, under certain conditions, to allow a worker

The collective dose of workers with doses exceeding 1.5 rems (cSv) was calculated by assuming that half of the collective dose incurred by workers with doses between one and two rems (cSv) was due to doses greater than 1.5 rems (Csv). This value was then added to the collective dose incurred by workers in the higher ranges.

ANNUAL EXPOSURE DATA FOR CERTAIN CATEGORIES OF LICENSEES 1980-1989

license Date drys Inhastrial Ladiography	Calendar Year 1980	Licenses	Number -	W115				
Industrial	Year		of Mortifored	Ressurable	iperson rems or	Individual Done trems	Dose per Vorker (rems	
Industrial		Reporting	Individuals.	Dates	person cfv)	or city.	67. (51)	ERA
		276	4,745	4,352	2,067	0.31	0.47	0.42
	1988	286	6,678	4.223	1,991	0.29	0.47	0.43
	1987	312	7,236	4,454	1,835	0.25	0.41	0.36
	1986	335	7,952	5,130	2,108	0.26	0.41	0.35
	1985	340	8,476	5,550	2,374	0.28	0.43	0.45
	1986	36.1	8,458	5,446	2,490	0.30	0.46	D. 46
	1983	340	8,674	5,131	2,584	0.26	0.46	0.45
	1982	35.3	9,235	6,780	2,998	0.32	1.49	57.56
	1981	266	9,938					
	1980	292	11,102	5,746	2,652	-0.27	0.48	11.45
Ranufacturing	1989			4,556	2,979			0.63
and		48	4,554	2,345	770	9.37	.0.35	0.5
	1988	16	3,177	868	343	0.16	0.40	0.62
Platr(but)on	1987	24	3,589	2,317	216		30.31	0.54
	1986	. 33	4,042	2,065	745	0.18	0.36	0.4
	1985	3.3	3,958	2,250	755	0.19	0.34	0.50
	1984	40	5,076	1,977	671	0.13	0.34	0.44
	1983	. 33	5,051	2,003	824	0.16	0.41	0.5
	1982	-34	5,453	2,199	870	0.16	0.40	0.5
	1981	29	4,546	2,395	904	0.10	0.38	0.57
	1980	29	5,119		1,033	0.20	0.42	0.6
Low-Level	1989	2	925	119	35	0.04	0.29	0.1
Waste .	1983	2	864		27	0.03	0.16	0.0
lasone!	1987		778	175	24	0.05	0.16	0.0
	1986	2	996	175	. 61	0.03	0.18	
	1985	- 1	1,246		70			0.0
	1984			252		0.06	0.28	0.2
		8	¥25	297	72	0.08	0.24	0.3
	1983	1	612	356	71	0.12	0.20	0.1
	1982			651		0.08	-0.21	2.2
Independent	1989	2	190	102	33	0.17	0.33	0.0
Spent Fuel	1958		217	5.7	25	0.12	0.44	0.2
Storage	1967	7	3.29	-66	41	0.32	0.64	0.6
	1986	- 1	32		34	1.06	1.06	0.4
	1985	1	32	-32	34	1.06	1.06	0.5
	1984	1	32	32	13	0.41	0.41	0.0
	1983	4.1	33	27	8	0.24	0.30	0.0
	1982		35		ý.	0.26	0.26	0.0
Fuel	1989	8	11,583	2,992	243	0.02	0.08	0.0
Pabrication	1988	10	11,994	3,869	455	0.04	0.12	0.0
8755	1987		10,370	3,996	514	0.05	0.13	0.0
Processing	1986	10	8,017	3,790	466	0.04		
	1985	- 43	8,596				0.12	0.0
	1784			5,032	643	0.07	0.15	0.0
		14	9,488	5,772	818	0.09	0.14	0.0
	1983	- 15	9,023	5,033	835	0.09	0.17	0.1
	1982	16	9,808	5,433	831	0.08	0.15	0.2
	1981	16	10,552	5,942	940	0.09	0.16	0.0
-	1980		10,705	5.900	1,311	0.11	0.19	0.1
Comments (a)	1989	112	192,207**	101,243**	36,849	0.19	0.36	0.3
Light Water	1988	313	197,918**	97,831**	41,076	0.21	0.42	0.3
Reactors	1957	106	209,100**	90,49349	40,947	0.19	0.41	0.3
	1986	201	194,048**	99,502**	42,982	0.22	0.43	0.4
	1985	93	180,254**	94,873**	43.624	0.24	0.46	0.4
	1984	88	165,803**	95.224**	55,353	0.33		
	1983	80	139,885**	83,546**			0.56	0.1
	1982	79	127		56,758	0.41	0.68	0.4
	1981	73		80,871**	52,227	2.41	0.65	0.5
			123,978**	80,664**	54,271	0.44	0.67	0.1
	1980	70	124_250**	77,903**	53,810	0.63	0.69	0.5
Grand Totals	1989	448	216,496**	111,153**	39,997	0.18	0.36	0.3
and Averages	1988	429	220,048**	107,019**	43,906	0.20	0.41	0.3
	1987	456	232,779**	112,097**	44,079	0.19	0.39	0.3
	1986	4.82	215,087**	110,694**	46,366	0.22	0.42	0.4
	1965	480	202,556**	107,989**	47,474	0.23	0.44	0.4
	1984	5.08	189,782**	108,748**	59,421	0.31	0.55	0.3
	1983	470	163,238**	96,878**	60,880	0.37		
	1982	462	153,118**				0.63	0.5
	1981	3.85		96,966**	57,008	0.37	0.60	0.5
	1960	410	150,675**	92,819ee	58,767	0.39	0.62	0.5

These categories consist only of MEC licensees. Agreement State licensed organizations do not report

or "setional exposure data to the RRC, (see Section 2 for categories)
*CR is the ratio of the annual collective dose delivered at annual doses exceeding 1.5 rems to the total annual collective dose, (see Section 3.1.8)

^{**}These figures are adjusted to account for the aultiple counting of transient reactor workers (see Section 5).
***Includes all LWHs that reported, although all of them may not have been in commercial operation for a full year,

DISTRIBUTION OF ANNUAL WHOLE BODY DOSES BY LICENSE CATEGORY 1989

### #### ##### #######################				Yomber 4	of Indis	riduals	William M	nole Bod	"Number of Individuals with Whole Body Doses in the Ranges (rems or cSw)	in the	Ranges	(rems o	r c5v]				TOTAL	NUMBER	TOTAL
1,728 1,580 794 591 316 234 418 113 38		No Mea- surable					1.00		600	000	9.8	00	90	9.00	8.8	9.00-	NUMBER MON1- TORED	MEAS. EXPOSURE	(Person- rem)
1, 561 1, 198 327 112 61 36 117 62 32 11 2 3 3 3 3 3 3 3 3 3 4 3 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 4 3 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 4 3 3 4 3 4 3 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4	1204)		234	25 704 759	52 281 281 281	343	1 237 238	420	(f) (f)	器 無	था थ	10.10					 989 5,756 5,745	4,028	35 2,028 2,067
806 64 16 13 13 5 8 19 10		1,661 548 2,209	315	327	HH	13 12 12	10 × 10	117	2 to 20	25 25	1 4 4						3,617	388 2,345	127 48 770
88 42 17 21 11 7 4 111,583 173 2,544 3,962 515 33 11	OSAL	806	2	40	75	(95) sant	W	100									2		¥0
8,591 2,408 493 83 7 1 8 11,583 2,544 3,962 515 33 115 5,042 4,883 775 88 11 55 12,549 54,919 55,721 29,924 11,680 9,404 5,112 3,042 4,883 775 88 11 55,721 29,924 11,680 9,404 5,112 3,042 4,883 775 88 11 55,112 3,043 5,112 3,043 5,112 3,043 5,112 3,043 5,112 3,043 5,112 5,880 9,597 1,467 191 26 5 1 1 233,295 119,275		20	42					W									8	ě	(2)
42,896 19,374 7,887 6,323 3,753 2,544 3,962 515 33 11			2,408	49 (0)	83	*											11.56	2,992	243
9,397 1,467 191 26 5 1 233,295 119,275	4)	42,896 56,721 ; 316					3,062	6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	27.5 27.5	17 18	=						21,540	84,339 54,919 55	50 66 60 50 40 50 40 60 40 60 50 60 50
		114,020	55,185	222.12	16,587	9,312			1,467	131	52	40					 233, 232	119.275	40,000

0-5

*Dose values exactly equal to the values separating ranges are reported in the next higher range.
**Includes all reactors that reported although all of them may not have been in commercial operation, and these values have not been adjusted for the multiple counting of transfert reactor workers. to receive a whole body dose of three roms (cSv) per calendar quarter (up to 12 rems (cSv) annually.) The conditions are that the licensee must have determined and recorded the worker's prior accumulated occupational dose to the whole body and that the worker's whole body dose when added to his accumulated occupational dose does not exceed 5(N-13) rems (cSv), where N equals the individual's age in years. Although there is currently no annual limit, annual exposures that exceed 12 rems (cSv) indicate that an over exposure has occurred.

In 1989, one individual employed by an industrial radiographer was reported to have received a dose in excess of 12 rams. A report was provided to the NRC and a discussion of the incident is included in Section 6. Any quarterly exposure in excess of the applicable quarterly limits must also be reported. A discussion of various types of occurrences in which the limits have been exceeded is given in Section 6.

A summary of the annual whole body exposures reported to the Commission by certain categories of NRC licensees required to submit reports pursuant to 10 CFR § 20.407 is presented in Table 3.3, which shows that about 95% of the exposures have consistently remained less than two rems (cSv) between 1967 and 1984. For the past three years the percentage of workers with less than 2 rems (cSv) has been greater than 98%. The number of individuals receiving an annual exposure in excess of five rems (cSv) has been gradually declining since 1971 and has been less than 0.01% since 1985.

3.2.1 Log Probability Plots

Since personnel monitoring data has been found to have log-normal distributions [Ref. 11], trends in the data reported by licensees may be observed from log probability plots of data. Figure 3.1 displays such a plot of the doses incurred by workers monitored by certain NRC licensees (see Section 3.1.1) for the year 1989. There are a few characteristics of these distributions readers should keep in mind. First, each single plotted point represents the total cumulative percent of all workers with measurable doses up to the plotted value. All measurable doses up to 0.1 rem are included in the value plotted at 0.1 rem, and the values shown on the "Annual Dose" axis are derived from the dose ranges specifie in 10 CFR § 20.407(b). Second,

If the data have a log-normal distribution, the data points will form a straight line when plotted on log probability paper on which cumulative probabilities are laid off on the vertical axis at distances proportional to the corresponding number of standard deviations above or below the median and the dose is plotted on the horizontal axis with a logarithmic scale.

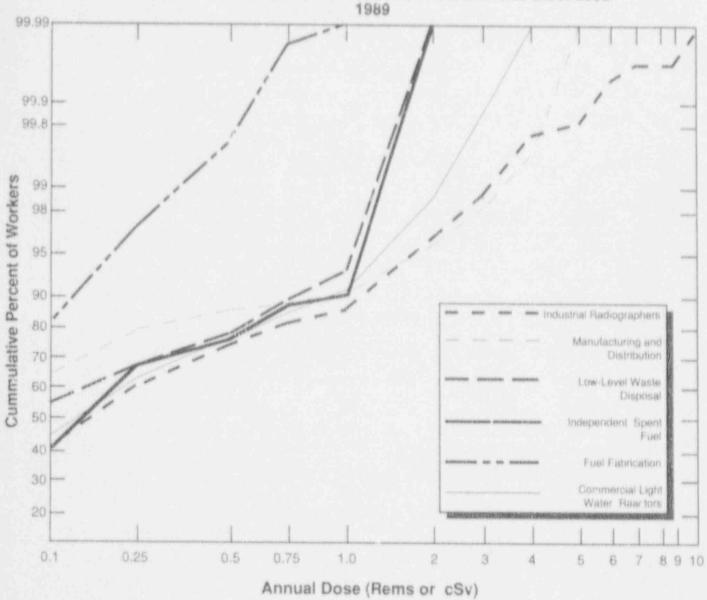
TABLE 3.3
SUMMARY OF ANNUAL DOSE DISTRIBUTIONS FOR CERTAIN NRC LICENSEES
1968-1989

Total	al Number of	Monitored Persons	Percent of Individuals	Percant of Individuals	Number of Individual:
(ear	Reported Number	Corrected Number*	With Doses <2 rems*	With Doses <5 rems*	With Doses >12 rems*
1968	36,836		97.2%	99.5%	3
969	31,176		96.5%	99.5%	/
970	36,164		96.1% 96.3%	99.4%	
971	36,311		95.7%	99.5%	0
972 1973	44,690 67,862		95.0%	99.5%	i
974	85,097		96.4%	99.7%	1
975	78,713		94.5%	99.5%	î
976	92,773		95.0%	99.6%	3
977	98,212	93,438	93.8%	99.6%	1
978	105,893	100,818	94.6%	99.8%	3
1979	131,027	125,316	95.2%	99.8%	1
1980	159,177	150,675	94.6%	99.7%	0
1981	157,874	149,314	94.6%	99.8%	100
1982	162,456	154,117	94.9%	99.9%	0
1983	172,927	164,239	94.6%	99.9%	0
1984	204,136	191,401	95.9%	99.9%	0 2
1985	215,197	204,319	96.9%	>99.99%	0
1986	227,943	215,378	98.0%	>99.99%	0
1987	246,953	231,404 219,285	98.6%	>99.99%	0
1988 1989	234,857 233,295	216,665	98.0%	>99.99%	

 $^{^\}star$ Data for 1977-1989 are based on the distribution of individual doses after adjusting for the multiple counting of transient reactor workers (see Section 5).

because it is not possible to plot 100% on these figures, the data for the highest dose group are plotted at 99.99%, and can be said to account for all of the workers.

Figure 3.1
Annual Dose Distribution of Workers at Certain NRC Licensees
1989



License Category	Average Meas. Dose	CR*
	(Rem or cSv)	
Industrial Radiographers Manufacturing and Distribution Low-Level Waste Disposal Independent Spent Fuel Fuel Fabrication Commercial Light Water Reactors	0.47 0.33 0.29 0.33 0.08 0.34	0.42 0.53 0.17 0.09 0.00 0.28

*CR is the ratio of the dose delivered at individual doses exceeding 1.5 rems to the annual collective dose

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

Another feature of these types of graphs is that several comparisons of various dose distributions can be quickly made. For example, one can easily see in Figure 3.1 that in 1989, about 91% of the workers monitored by firms licensed for independent spent fuel storage received doses that were less than 1.00 rem (cSv), while all of the workers monitored at fuel-fabrication facilities received doses less than 1.00 rem (cSv). One should also note that the doses at which the 50 percentile line crosses the plot corresponds to the median dose, i.e. the dose below which half of the dose fell and above which half fell. For industrial radiography, independent spent fuel storage, low-level waste disposal, and commercial light water reactors, the median dose is near 0.10 rem (cSv) while for manufacturing and distribution, and fuel fabrication facilities, the median measurable dose is considerably less.

The relative positions and curvature of the graphs are indicative of certain characteristics of the dose distributions. The positions of the 1989 plots of the dose distribution of workers at fuel fabrication facilities above that of the other plots indicate smaller values of the average doses and CR (as shown in the chart at the bottom of the graph). This is due to the lower number of workers with doses that exceeded 1.5 rems (cSv) in 1989 as compared to other licensed activities.

The tendency of the plots to curve upward for doses greater than one rem (cSv) is typical of distributions having several workers with doses in the higher dose ranges [Refs. 10, 11], and indicates that the entire distribution is not a log-normal one. Another theoretical analysis of occupational dose distributions [Ref. 12] has found that these data may be fitted by a hybrid log-normal distribution. At low doses, this distribution is log-normal, but at higher doses, where radiation control programs very closely monitor each worker's total dose so that the frequency of doses approaching the dose limits is reduced, the distribution is normal.

An example of this "feedback" mechanism which reduces exposures reported at higher doses can be seen in the plot for independent spent fuel storage and low-level waste disposal facilities. The relatively low points on the curve between 0.10 and 1.00 rem (cSv) indicate a large percentage of individuals receiving dose in this range, while the curve takes a steep upwards turn at 1.00 rem (cSv) indicating tighter controls limiting exposure above this level. This distribution characteristic is further reflected in the relatively high average measurable dose of about 0.30 rem (cSv), but a relatively low CR value for these facilities.

3.3 Summary of Occupational Exposure Data by License Category

3.3.1 Industrial Radiography Licenses, Single and Multiple Locations

These licenses are issued to allow the use of sealed radioactive materials, usually in exposure devices or "cameras," that primarily emit gamma rays for nondestructive testing of pipeline weld joints, steel structures, boilers, air craft and ship parts, and other high-stress alloy parts. Some firms are licensed to conduct such activities in one location, usually in a permanent facility which was designed and shielded for radiography, and others perform radiography at multiple, temporary sites in the field. The radioisotopes most commonly used are cobalt-60 and iridium-192. As shown in Table. 3.1, annual reports were received for 270 radiography licensees in 1989, which is 10 less than that reporting in 1988.

Table 3.4 summarizes the reported data for the two types of radiography licenses for 1989 and for the previous two years for comparison purposes. For single location facilities, the table shows that in 1989, the number of

ANNUAL	EXPOSURE		E 3.4 FOR INDUSTRIAL	RADIOGRAPHERS
		1987	-1989	

Year	Type of License	Number of Licenses	Number of Monitored Individuals	Workers with Measurable Doses	Collective Dose (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1989	Single location	72	989	324	38	0.12
	Multiple locations	204	5,756	4.028	1,990	0.50
	Total	276	6,745	4.352	2,028	0.47
1988	Single location	77	1,18Z	395	60	0.15
	Multiple locations	209	5,696	3.828	1,921	0.50
	Total	286	6,878	4.223	1,981	0.47
1987	Single location	83	1,318	415	44	0.11
	Multiple locations	229	5,918	4,039	1,791	0.44
	Total	312	7,236	4,454	1,835	0.41

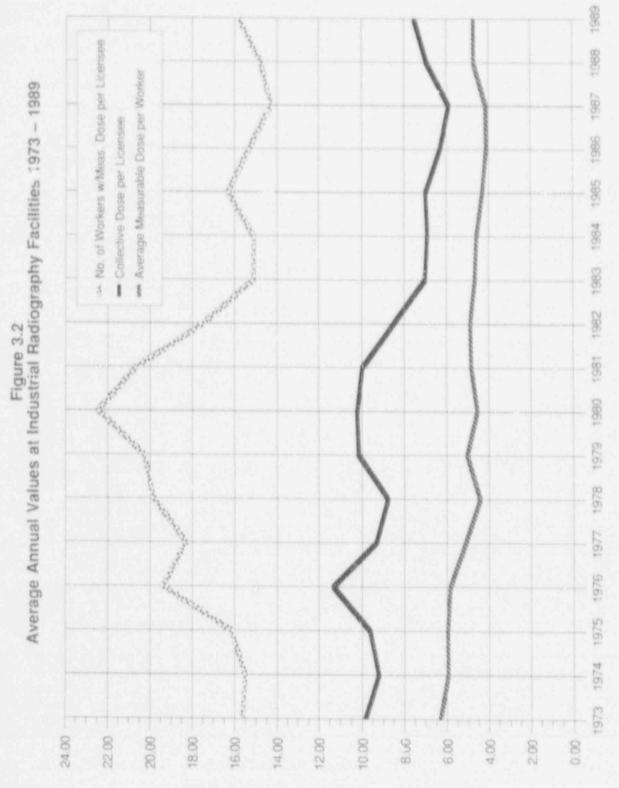
workers receiving measurable doses (324) decreased by 18% over last year's value, while the collective dose decreased to 39 person-rems (cSv). This resulted in the average measurable dose decreasing from 0.15 in 1988 to 0.12 rem (cSv) in 1989.

At firms having multiple-location licenses in 1989, the number of monitored workers with measurable dose increased by 5%, and the collective dose increased by 4% from the 1988 values. This resulted in the average measurable dose remaining at 0.50 rem (cSv). However, the average dose for workers performing radiography at a single location was one-fourth that amount. This was probably due to the fact that it is more difficult for workers to avoid exposure to radiation in the field, where conditions are not the best and may change every day. In order to see the contribution that each radiography licensee made to the total collective dose, a summary of the information reported by each of these licensees in 1989 is presented in Appendix A in descending order of average measurable dose.

Figure 3.2 shows the number of personnel with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose for both types of industrial radiography facilities from 1973 through 1989. All three parameters have remained fairly stable since 1983 with a slight increase in 1988 and 1989 due primarily to an increase in the total collective dose and a decrease in the number of licensees.

3.3.2 Manufacturer and Distributor Licenses, Type "A" Broad and Limited

Manufacturer and distributor licenses are issued to allow the manufacture and distribution of radionuclides in various forms for a number of diverse purposes. The products are usually distributed to persons specifically licensed by the NRC or an Agreement State. Type "A" Broad licenses are issued to larger organizations who may use many different radionuclides in many different ways and who have a comprehensive radiation protection program. The Limited licenses are usually issued to smaller firms requiring a more restrictive license. Some firms are medical suppliers that process, package, or distribute such products as diagnostic test kits, radioactive surgical implants, and tagged radiochemicals for use in medical research, diagnosis, and therapy. Limited firms are suppliers of industrial radionuclides and are involved in the processing, encapsulation, packaging, and distribution of the radionuclides that they have purchased in bulk quantities from production reactors and cyclotrons. Major products include gamma radiography sources, cobalt irradiation sources, well-logging sources, sealed sources for gauges



Year

Average Measurable Dose per Worker – Use Scale + 10 Number of Workers with Measurable Dose and Collective Dose per Licensee – Use Scale X 1 and smoke detectors, and radiochemicals for nonmedical research. However, only those NRC licensees that possess or use at any one time specified quantities of the nuclides listed in paragraph 20.408(a)(6) are required to submit annual (10 CFR § 20.407) and termination (10 CFR § 20.408) reports.

Table 3.5 presents the annual data that were reported by the two types of licensees for 1989 and the previous two years. The total number of workers receiving measurable doses as reported by these types of licensees decreased dramatically by about 63% to 868 workers in 1988 but increased to a value of 2.345 in 1989. The collective dose also increased to the highest value in six years resulting in an average dose of 0.33 rem (cSv). Looking at the information shown separately for the Type "A" Broad and Limited licensees, one can see that the values of all of the parameters remain higher for the Broad licensees, probably because this type of license allows the possession of larger quantities of radioactive materials than do the Limited licenses. However, when attempting to examine trends in the data presented for this category of licensees, one should note that the types and quantities of radionuclides may fluctuate from year to year, and even during the year, so that some licensees may report dose data one year and not the next and may be

TABLE 3.5
ANNUAL EXPOSURE INFORMATION FOR MANUFACTURERS AND DISTRIBUTORS

Year	Type of License	Number of Licenses	Number of Monitored Individuals	Workers with Measurable Goses	Collective Dase (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1989	M & D-"A"-Broad	11	3,617	1,956	721	0.37
	M & D-Limited	37	937	389	49	0.13
	Total	48	4,554	2,345	770	0.33
1986	M & D-"A"-Broad M & D-Limited Total	10 6 16	2,119 58 2,177	837 31 868	345 3 343	0.41
1987	M & D-"A"-Broad	11	3,212	2,095	661	0.32
	M & D-Limited	13	377	222	65	2.25
	Total	24	3,589	2,317	716	0.31

included as a Broad licensee one year and a Limited licensee at other times. Since the number of reporting licensees is quite small, these fluctuations may have a significant impact on the values of the parameters. For example, the increase in the total collective dose in 1989 is a result of more licenses reporting, whereas the collective dose per licensee continues to decrease as shown in Figure 3.3.

Figure 3.3 also shows the number of personnel with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose for both Type "A" Broad and Limited manufacturing and distribution facilities. While the collective dose per licensee has decreased considerably from a value of 62.5 person-rems (cSv) in 1975 to a value of 16.0 person-rems (cSv) in 1989, the number of workers with measurable dose per licensee has fluctuated greatly over the years with the largest yearly decrease occurring between 1987 and 1988. This value decreased again in 1989 to a value of 47.1 which is the lowest value recorded since before 1973.

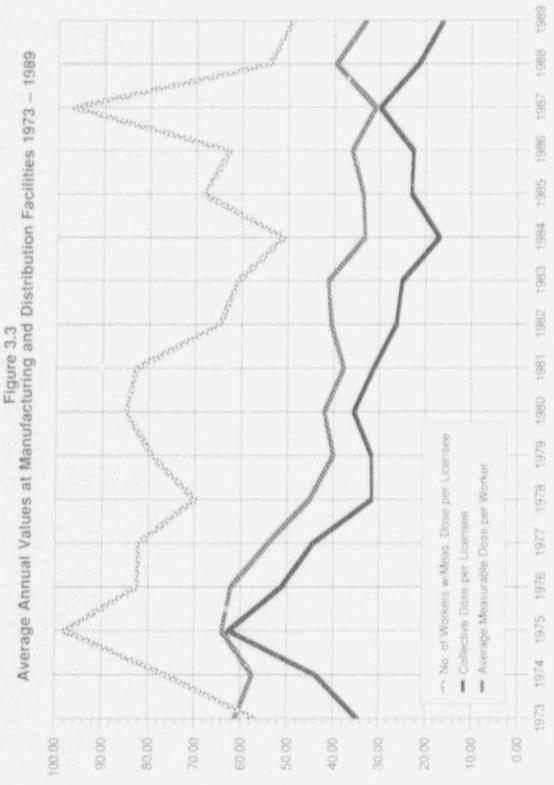
In order to see the contribution that each of these licensees made toward the total values of the number of persons monitored, number of workers, and collective dose, Appendix A lists the values of these parameters for each licensee in descending order of average measurable dose for 1989.

3.3.3 Low-Level Waste Disposal Licenses

These licenses are issued to allow the receipt, possession, and disposal of low-level radioactive wastes at a land disposal facility. The licensee has the appropriate facilities to receive wastes from such places as hospitals and laboratories, store them for a short time and dispose of them in a properly prepared burial ground. The licensees in this category are located in and licensed by Agreement States that have primary regulatory authority over its activity. However, they also have an NRC license that covers certain special nuclear material they might receive. The annual dose reports submitted by these licensees include all doses received during the year regardless of whether they were due to NRC or Agreement State licensed material.

The requirement for this category of NRC licensee to file annual reports became effective in January 1983. While in 1982 and 1983 there was only one licensee in this category, there have been two licensees in this category since 1984. Table 3.1 summarizes the data reported for 1982 through 1989.

Average Measurable Dose per Worker – Use Scale + 100 Number of Workers with Measurable Dose and Collective Dose per Licensee – Use Scale X 1



Year

In 1989, the number of workers receiving measurable doses (119) decreased 30% from last year (171), while the collective dose increased from 27 to 35 person-rem (-cSv). The average measurable dose, therefore, increased from 0.16 person-rem (-cSv) to 0.19 person-rem (-cSv). Appendix A summarizes the exposure information reported by these two licensees in 1989.

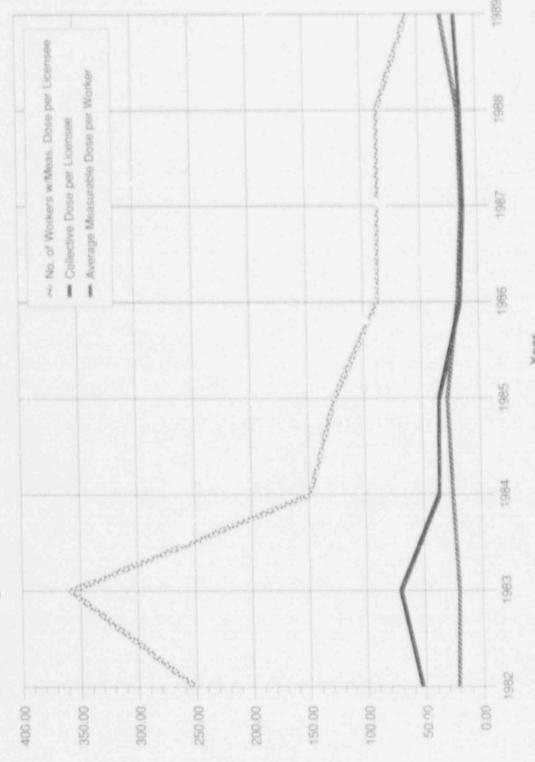
Figure 3.4 shows the number of personnel with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose for low-level waste disposal facilities from 1982 through 1989. As one would expect, since only two licensees have been involved in this activity over the past six years, the numbers have remained fairly stable from 1984 through 1989.

3.3.4 Independent Spent Fuel Storage Installation Licenses

These licenses are issued to allow the possession of power reactor spent fuel and other associated radioactive materials for the purpose of storage of such fuel in an independent spent fuel storage installation (ISFSI). Here, the spent fuel, which has undergone at least one year of decay since being used as a source of energy in a power reactor, is provided interim storage, protection, and safeguarding for a limited time pending its ultimate disposal. There have been three licenses issued for these activities, two at nuclear power plants and one at an independent facility. In 1987, one reactor licensee began reporting the dose distribution information for the spent fuel storage activities separately, while the other reactor licensee combined the data with the report for all activities at the site. Only those two licensees (one reactor and one independent) that reported dose distribution information separately are included in this analysis of independent spent fuel storage installation facilities for 1989.

Table 3.1 summarizes the data submitted for 1982 through 1986 by the only ISFSI that is separate from a nuclear power plant and shows the sum of this facility with the one located of the power plant for 1987 through 1989. The number of individuals receiving measurable dose in 1989 was 102, a significant increase from the 57 individuals reported in 1988. The collective dose also increased from a value of 25 person-rems (-cSv) in 1988 to a value of 30 person-rems (-cSv) in 1989. The average measurable dose, however, decreased for the third year in a row to a value of 0.33 rem (cSv). The value of CR has decreased also to a value of 0.09 which is one third of the value of 0.27 calculated for 1988. A contributing factor to the relatively high average dose reported in previous years was that the licensees reported the doses of only those workers required to be monitored for exposure to radiation, unlike

Average Annual Values at Low-Level Waste Disposal Facilities 1982 – 1989



most other licensees which report the doses of all individuals for whom monitoring was <u>provided</u>. This had a tendency to result in the calculation of a higher average dose.

Figure 3.5 shows the number of personnel with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for independent spent fuel storage facilities. While the average measurable dose per worker decreased in 1989, the number of personnel with measurable dose per licensee increased from 28.5 in 1988 to 51 in 1989 along with an increase in the collective dose per licensee from 12.5 person-rems (-cSv) in 1988 to a value of 16.5 person-rems (-cSv) in 1989. The average measurable dose per worker decreased from 0.44 rem (cSv) in 1988 to 0.33 rem (cSv) in 1989. This is a significant improvement over the data for the years 1985 and 1986, where the average measurable dose for both years was 1.06 rems (cSv). Appendix A summarizes the exposure information reported by the two installations that reported in 1989.

3.3.5 Fuel Fabrication and Reprocessing Licenses

The fuel fabrication licenses are issued to allow the processing and fabrication of reactor fuels. In most uranium facilities where light water reactor fuels are processed, uranium hexafluoride enriched in the isotope U-235 is converted to solid uranium dioxide pellets and inserted into zirconium alloy tubes. The tubes are fabricated into fuel assemblies which are shipped to nuclear power plants. Some facilities also perform chemical operations to recover the uranium from scrap and other off-specification materials. On a much smaller scale, fuel assemblies containing plutonium oxide pellets can be similarly fabricated and used in reactors for experimental purposes. However, there are no NRC licensees engaged in this activity at this time.

Table 3.6 snows 'hat the number of fuel fabrication facilities has dropped to 8 in 1989. A number of licensees were involved in decontamination and decommissioning of their plutonium facilities, and for several years, the data for these licensees were shown in the "Decommissioning" category in Table 3.1. Since these facilities have ceased to fabricate plutonium fuel, they are not required to file annual reports and are no longer shown in the tables.

Table 3.6 also shows that in 1989, the collective dose decreased by about 47% to 243 person-rems (-cSv) (the lowest dose yet reported), down from 455 person-rems (-cSv) in 1988. The number of workers with measurable external doses also decreased, resulting in the average measurable dose dropping to 0.08 rem (cSv) in 1989.

0

Average Measurable Dose per Worker - Use Scale + 100 Number of Workers with Measurable Dose and Collective Dose per Licensee - Use Scale X 1

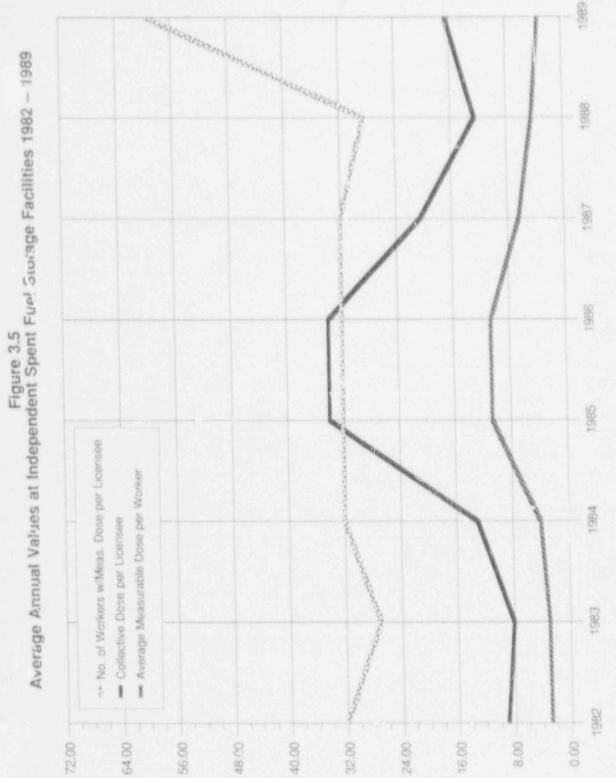


TABLE 3.6
ANNUAL EXPOSURE INFORMATION FOR FUEL FABRICATORS

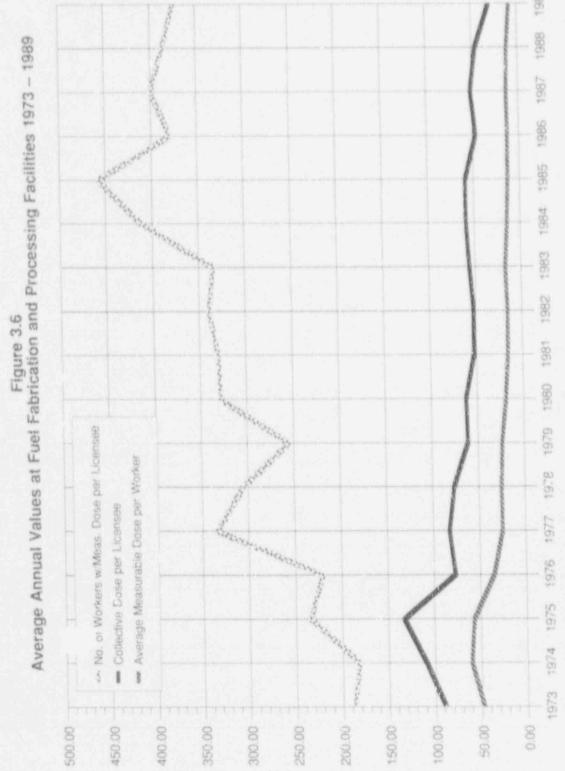
1987-1989

Year	Typo of License	Number of Licenses	Number of Monitored Individuals	Workers with Measurable Doses	Collective Dose (person- nems or person-cSv)	Average Measurable Dose (rems or c5v)
1989	Uranium Fuel Fab	. 8	11.583	2,992	243	0.08
1988	Uranium Fuel 7ab	1.0	11,994	3,869	455	0.12
1987	Uranium Fuel Fab	10	10,370	3,994	814	0.13

figure 3.6 shows the number of personnel with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose for fuel fabrication licensees. For the past two years the number of personnel with measurable dose per licensee, collective dose per licensee, and average measurable dose has experienced a gradual decreasing trend. Appendix A lists each of the eight licensees reporting in 1989, with the number of persons monitored, the number of workers receiving measurable external doses, and the collective dose for each licensee in descending order of average measurable dose.

Fuel reprocessing licenses are issued to allow the separation of usable uranium and plutonium from spent nuclear fuel. There was only one commercial facility that was ever licensed to reprocess fuel, and it has been shut down since 1972. However, the licensee did some decontamination work and stored radioactive waste at the facility for several years, and the annual report that was submitted each year was usually grouped with those of the fuel fabricators. In February 1982, the Department of Energy assumed possession and control of the reprocessing facility to conduct waste solidification activities necessary for final decommissioning. During this period, the NRC license will, in effect, be suspended, and no reports will be filed with the NRC.

Average Measurable Dose per Worker – Use Scale + 100 Number of Workers with Measurable Dose and Collective Dose per Licensee – Use Scale X 1



3.3.6 Light Water-Cooled Power Reactor (LWR) Licenses

These licenses are issued to dilities to allow them to use special nuclear material in a reactor which produces heat and generates electricity to be sold to consumers. There are two major types of commercial LWRs in the United States - pressurized water reactors (PWRs) and boiling water reactors (BWRs) - each of which uses water as the primary coolant.

As shown in Table 3.1, annual reports were received from nuclear power facilities for 112 licensed LWRs where 192,297 individuals were monitored for exposure to radiation in 1989. Of this number, 101,243 workers received a measurable dos, and incurred a collective dose of 36,849 person-rems (person-cSv). This is 10% lower than the collective dose of 41,076 reported for 1988. The number of workers with measurable doses has increased somewhat which has resulted in the average measurable dose of 0.36 rem (cSv) in 1989. It is important to note that these figures have been adjusted for the multiple counting of transient reactors workers (see Section 5). The reported dose distribution of workers monitored at each plant site is presented in alphabetical order by site name in Appendix B.

More detailed presentations and analyses of the annual exposure information reported by nuclear power facilities can be found in Sections 4 and 5.

3.3.7 High-Temperature Gas-Cooled Power Reactor (HTGR) Licenses

A license to operate a power reactor is issued to utilities to allow them to use special nuclear material in a reactor to produce heat to generate electricity to be sold to consumers. In the HTGR, a gas, usually helium, is used as the primary coolant. Fort St. Vrain near Greeley, Colorado, was the only such reactor in operation in the U.S. but has not been in commercial operation since 1988. As shown in Table 3.7, annual whole body doses incurred by workers at the plant have been minimal.

No one exceeded an annual dose of 0.25 rem (cSv) until 1985 when the highest annual dose was between 1 and 2 rems (cSv). In 1986 the average dose per worker dropped back down to 0.03 rem (cSv) along with a large decrease in the number of workers at the site. In 1989 the number of workers with measurable doses was 55 with an average measurable dose of 0.05 rem. Although the 1986 maintenance activities resulted in the largest collective and average annual doses in the history of the plant, these doses remain much smaller than those for PWRs and BWRs.

TABLE 3.7
ANNUAL EXPOSURE INFORMATION FOR FORT ST. VRAIN

1974-1989

		Individuals n Banges Lra			fotal	Annual Collective	Gross	Average Measurable	
Year	No Meas'ble Dose	Meas ble Dose <0.10	0.10-	2.00	No. of Individuals Monitored	Dose (person-rems or person-cSv)	Electricity Generated		
1,61	1,597	63	4	0	1,661	3.3		0.05	
186	1,263	W.2	n	, i	1,263	0.0	0.0	0.00	
1976	1.362	- 25	ñ	ä	1,387	1.3	2.8	0.05	
15.7	946	5.5		Ž.	1,000	2.9	29.8	0.05	
1978	896	3.4	0		930	1.7	75.7	0.05	
19/9	1,149	120	- 3	Ď.	1.271	6.4	28.6	0.05	
1980	902	57		i i	960		83.2	0.05	
1981	1.096	31	- 6	0	1,107		93.6	0.03	
1982	978			0	1,000	0.4	72.6	0.02	
1983	965	48	-0	-0	1.013		94.4	0.02	
1984	1,616	62	8	0	1,686	3.0	10.9	0.04	
1985	1.929	370	40	33	2,372	35.0	3.8	0.08	
1986	271	66			291	1.8	9.7	0.03	
1987	156	52	2	0	209	1.2	23.6	0.02	
1988	236	2.4		0	285	0.7	81.8	0.03	
1989	316	47	- 2	7	371	2.7	0.0	0.05	

4 COMMERCIAL LIGHT WATER REACTORS - FURTHER ANALYSIS

4.1 Introduction

General trends in occupational radiation exposures at nuclear power reactors are best evaluated within the context of other pertinent information. In this chapter, some of the tables and appendices that summarize exposure data also show the type, capacity, and age of the reactor; the amount of electricity generated; the types of workers being exposed; and the sort of tasks being performed. Exposure data is then presented as a function of these data.

4.2 Definitions of Terms and Sources of Data

4.2.1 Number of Reactors

The number of reactors shown in Tables 4.1, 4.2, and 4.3 is the number of BWRs, PWRs, and LWRs, respectively, that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. This is the number of reactors on which the average number of workers with measurable dose and average collective dose per reactor is based. Excluded are those reactors that may have been in commercial operation for only a few months during the first year and reactors that have been defueled and declared that they will not be commercially operated again. This yields conservative values for many of the averages shown in the tables. The date that each reactor was declared to be in commercial operation was found in Reference 14.

In prior years Three Mile Island 2 has been included in the compilation of data for commercially operating reactors. The reactor has been shut down since the 1979 accident and has been in the process of defueling and decommissioning since that time. Three Mile Island 2 is not included in the data analysis for 1989, and will no longer be included in the operational data analysis presented in this report. Data for this reactor, however, will be listed in Appendices B. C. D and E for reference purposes.

4.2.2 Electric Energy Generated

The electric energy generated in gross megawatt-years (MW yr) each year by each facility is shown in Appendix C and graphically represented in Appendix C. This number was obtained by dividing the gross megawatt-hours of electricity annually produced by each facility by 8,760, the number of hours in the year, except for leap years when the number is 8,784 hours. The gross megawatt-years of generated electricity that are presented in Tables 4.1, 4.2, and 4.3 are the sums of that produced by the number of reactors included in

TABLE 4.1

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL BOILING WATER REACTORS+

1973-1989

Year	Number of Reactors Included	Annual Collective Doses (person- rems or ~a-cSv)	No. of Workers With Measurable Doses	Gross Electricity Generated (MW-yr)	Average Dose Per Work.r (rems or cSv)	Average Collective Dose Per Reactor (person- rems or person-c5v)	Average No. Personnel With Measurable Doses Per Reactor	Average Collec- tive Dose per MW-yr (person-rem /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)
1973	12	.64	5,340	3,393.9	0.85	380	445	1.3	283	438
1974	14	7,095	8,769	4,060.2	0.81	507	626	1.7	290	485
1975	18	12,611	14,607	5,786.4	0.86	701	812	2.2	321	:55
1976	23	12,626	17,869	8,435.1	0.71	549	777	1.5	367	637
1977	23	19,041	21,388	9,102.5	0.89	828	930	2.1	396	637
1978	25	15,273	20,278	11,856.0	0.75	611	811	1.3	.74	660
1979	25	18,325	25,245	11,671.0	0.73	733	1,019	1.6	467	660
1980	26	29,530	34,094	10,868.2	0.87	1,136	1,3.4	2.7	418	663
1981	26	25,471	34,755	10,899.2	0.73	980	1,337	2.3	419	663
1982	26	24,437	32,235	7,614.6	0.76	940	1,240	2.3	408	663
1983	26	27,455	33,473	9,730.1	0.82	1,056	1,287	2.8	374	663
1984	27*	27,097	41,105	10,019.2	0.66	1,004	1,522	2.7	371	754
1985	29**	20,573	38,237	12,284.0	0.54	709	1,319	1.7	424	775
1986	30	19,570	37,928	12,102.1	0.52	652	1.264	1.6	403	786
1987	32***	16,870	41,737	15,109.0	0.40	527	1,304	1.1	472	832
1988	34	17,986	40,305	16,665.4	0.45	529	1,185	1.1	490	845
1989	36	15,674	44,360	17.543.5	0.35	435	1,232	0.9	487	857

^{*}Includes only those reactors that had been in commercial operation for at lease one full year as of December 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.

The following plants have ceased operation and were removed from the list of commercially operating reactors in each of the years indicated:

^{*}In 1984, Humboldt Bay, shut down since 7/76.

^{**}In 1985, Dresden 1, shut down since 10/76.
***In 1987, LaCrosse, shut down since 4/30/87.

TABLE 4.2

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL PRESSURIZED WATER REACTORS+

1973-1989

Average Maximum Dependable Caperity Net (MMe)	544	591	647	701	000	2000	411/	740	126	752	277	14.12	000	500	820	873	020	700	382	897	
Average Electricity Generated Fer Reactor [Mw-yr]	31115	32	10	-512	10	3.6	D 1	435	123	S	W	1	9. 8	-	100	14	D.F	54	663	6	4 . 1
Average Collec- tive Dose per MV-yr (person-rem	2.5	1.0		1. 2.		2 Y	0	1.2	(0) to	NET .	ger		0 1		0.0	2		0.0	0.5	12	2
Average to Ferencei With Feasurable Joses Per Reactor	787	493	410	202	2000	519	629	924	2015	0.76	. 5	2 6	2	***	-	1 5	2 1	00	926	200	506
Average Collective Bose Per Rescur (person-csur re-s or person-csu)	130	\ \ \ \ \ \ \ \ \	200	H 5	0 1	95	DO:	27.00	100	15	P	9	25	15	50	1 6		100	A.X	3 6	
Sose Per Morker Frems of		P	P	4. 建	1	10	9	0.56	1,2"	14	D M	0.1	2	107	NC.	. 1	2	m	61	0.1	7
Gross Electricity Generated (MM-yr)	770	530	200	2007	325.	345	849	18,255.0	0000 0	503	0,333	7 146	3,195.	6 478	0 470	3,410.	3,095.	7 007	0000 0	6,26,3	4,679.
No. of Workers uith Me.sarable Doses	4.8	2. 1. 4.	10,00	2,33	7, 50	0.87	S 7C	30 878	2000	10,40	000	2, 14	2.17	200 4	2 7 7 8	4,00	2,99	9 59	0000	76,7	98,
Annus Collective Doses [person-rems or person-csv]	1 5	7	33	5,26	3,86	3.46	5 50	21,567	300	4,60	2, 2	51.1	9.61	0 13	0110	2,40	3.08	27.0	3110	2, 78	0,47
Mumber of Reactors Included		12	Ch.	56	30	10	20	n c	26	75	44	400	0.20		4	(F)	20	1 1	4 10	99	7.1
9.00	1 1	מט	07	6	0	0	7 7	77 5	20 1	00	9	86	O	0 0	30	80	00	3 6	2	86	1989

*Includes only those reactors that had been in commercial operation for at least one full year as of Decomber 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.
*In 1984 it was decided that Indian Point 1, a plant that has been that down sinc. 10/78, would not be put in commercial operation, and it is no longer included in the count of reactors.

TABLE 4.3

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL LIGHT WATER COOLED REACTORS+

1973-1989

Year	Number of Reactors Included	Arnual Collective Doses (person- rems or person-cSy)	No. of Workers With Measurable Doses	Gross Electricity Generated (MW-yr)	erage Dose Fer Wirker (rems or cSv)	Average Collective Gose Per Reactor (person- rems or person-cSv)	Ave age No. Personel With Measurable Doses Per Reactor	Average Collec- tive Dose per MW-yr (person-rem /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)
1973	24	13,962	14,780	7.164.1	0.94	582	616	1.9	299	491
1974	33	13,650	18,139	10,590.9	0.75	414	550	1.3	321	546
1975	4.4	20,879	25,491	17,768.9	0.82	475	579	1.2	404	626
1976	53	26,433	35,457	21,760.1	0.75	499	669	1.2	411	673
1977	57	32,508	42,256	26,448.3	0.77	570	742	1.2	464	667
1978	64	31.801	45,978	31,696.5	0.69	497	718	1.0	495	688
1979	67	39,982	54,073	29,926.0	0.62	597	956	1.3	447	714
1980	68	53,795	80,331	29,157.5	0.67	791	1,181	1.8	429	714
1981	70	54.144	82,106	31,452.9	0.66	773	1.173	1.7	449	719
1982	74	52,190	84,381	32,755.2	0.62	705	1,140	1.6	443	737
1983	75	56,472	85,646	32,925.6	0.56	753	1,142	1.7	439	743
1984	78*	55,235	98,099	36.497.6	0.56	708	1,258	1.5	468	790
1985	82**	43,042	92,870	41.754.7	0.46	525	1,133	1.0	509	804
1986	89	42,653	100,922	45,198.0	0.42	479	1,134	0.9	508	844
1987	96***	40,590	104.330	52,116.3	0.39	423	1,087	0.8	543	852
1988	102	40,772	103,227	59,595.1	0.39	400	1.012	0 7	584	871
1989	107	36,152	103,253	62,223.0	0.33	338	1,012		582	883

⁺Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transiens individuals.

The following plants have ceased operation and were removed from the list of commercially operating leactors in each of the years indicated: *In 1984, Indian Point 1 and Humboldt Bay, shut down since 10/74 and 7/76 respectively.

^{**}In 1985, Dresden 1, shut down since 10/78.

^{***}In 1987, LaCrosse, shut down since 4/30/87

each year. These sums are divided by the number of those reactors included in each year to yield the average amount of electric energy generated (MW-yr) per reactor, which is also shown in Tables 4.1, 4.2, and 4.3. The number of gross megawatt-hours of electricity produced each year was found in Reference 14.

4.2.3 Collective Dose per Megawatt-Year

The number of megawatt-years of electricity generated was used in determining the ratio of the average value of the annual collective dose to the number of megawatt-years of electricity generated. The ratio was calculated by dividing the total collective dose 'n person-rem (cSv) by the gross electric energy generated in megawatt-years and is a measure of the dose incurred by workers at power plants in relation to the gross electric energy produced. This ratio was also calculated for each reactor site and is presented in Tables 4.1, 4.2, and 4.3 and Appendix C.

4.2.4 Average Maximum Dependable Capacity

Average maximum dependable capacity, shown in Tables 4.1, 4.2, and 4.3 was found by dividing the sum of the net maximum dependable capacities of the reactors in megawatts (net MWe) by the number of reactors included each year. The net maximum dependable capacity is defined as the gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions, less the normal station service loads. This "capacity" of each plant was found in Reference 14, and it is shown for each site in Appendix C.

4.3 Annual Whole Body Dose Distributions

Table 4.4 summarizes the distribution of the annual whole body doses received by workers at al' commercial LWRs during each of the years 1977 through 1985. This distribution is the sum of the annual dose distributions reported by each licensed LWR each year. As previously mentioned, the distribution reported by each LWR site for 1989 is shown in Appendix B. Table 4.4 shows that the number of monitored individuals continues to increase while the collective dose, after leveling off through the years 1980-1984, declined sharply in 1985. The collective dose has continued to decline and reached a ten-year low of 36,158 person-rems (-cSv) in 1989. The values of CR (see Section 3.1.8) show that the fraction of the collective dose due to individual doses greater than 1.5 rems (cSv) has also decreased to a value of 0.33, less than 0.50 for the fifth year in a row. The distributions shown in Table 4.4 for 1977-1989 have been corrected for the number of transient individuals that may have been reported by more than one site (see Section 5). Appendix F provides

TABLE 4.4

SUMMARY DISTRIBUTION OF ANNUAL WHOLE BODY DOSES AT COMMERCIAL LIGHT WATER REACTORS*

1977 - 1989

Year	No Meas'ble Exposure	Meas'ble <0.10	e 0.10- 0.25	0.25-	0.50- 0.75	Number o	f Individ	2.0- 3.0	3.0- 4.0	4.0- 5.0	5.9-	Rangos 6.0- 7.0		8.0-	9.0-	10.0-	0. SI¢	Total Number Monitored	Number with Beasurable f vosure	forlec- live Bose** (person- rems or cSv)	
1977	23,562	12,395	6,030	4,518	2,890	2,220	5,649	2.856	1,288	661	186	89	47	23	6			52,420	36,858	32,508	0.65
1978	28,372	15,101	6,342	4,998	3,088	2,247	5,995	3,034	1,197	514	109	37	9	0	- 1	0	2	71,046	42,574	31,801	0.61
1979	43 330	22,508	8,985	7,469	4,797	3,259	7,572	3,104	1,400	545	117	42	17	3	1			103,449	60,119	39,982	0.57
1980	50,873	26,903	10,676	8,904	5,570	4,134	10.671	4,607	1.816	831	235	119	29	7	-1			125.376	74,503	53,795	0.59
1981	39,265	26,836	11,226	9,330	6,042	4,497	11,176	4,811	1,999	533	103	93	9	3	- 1	. 0	1	115,919	76,654	54,144	0.57
J 1982	41.713	29,225	11,713	9,903	6,229	4,420	10,220	4,716	2,066	596	97	31	. 5	0	- 1	1		120,936	79,223	52,190	0.58
1983	47,048	29,107	11,195	9,344	5,851	4,276	11.345	5,332	2,269	716	121	38	. 8	2				126,652	79,604	56,472	0.60
1984	54,670	36,296	13,427	10,275	6,336	4,804	11,283	5,206	2,122	487	52	22						144,980	90,310	55,235	0.57
1985	59,634	36,831	13,008	11,041	6,627	4.547	10,040	3,575	1,001	157	1							146,462	85,828	43,042	0.48
1985	68,050	41,463	14,573	11,843	7,016	4,692	10,241	3,062	858	146								161,954	93,904	42,653	0.45
1987	85,959	41,222	15,833	12,836	7,586	5,331	10,611	2,191	477	69								182,117	96,158	40,590	0.38
1988	88,467	40,226	15,913	13,153	7,903	5,461	10,310	2,442	511	26		1						184,413	95,946	40,772	0.39
1989	85,881	45,279	17,308	13,809	7,974	5,156	8,674	1,604	350	32								186,067	100,186	36,152	0.33

^{*}Summary of reports submitted in accordance with 10 CFR 20 407 by plants that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. Figures shown have been adjusted for the muliple reporting of transient individuals (see Section 5).

^{**}The collective dose, when not reported by the utilities, was calculated by the NRC staff using methods described in this document.

^{***}CR is the ratio of annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total annual collective dose.

uncorrected dose distributions for BWRs and PWRs separately for the years 1983 through 1989.

4.4 Average Annual Whole Body Doses

Some of the data presented in Tables 4.1, 4.2, and 4.3 are graphically displayed in Figure 4.1, where it can be seen that the average collective dose and average number of workers per BWR have been higher than those for PWRs since 1974 and that the values of both parameters, in general, continued to rise at both types of facilities until 1983. At that time, the average collective dose per reactor appeared to begin leveling off or decreasing slightly. After a sharp decrease in 1985, the collective dose has continued the decreasing trend in 1989 with collective doses per reactor of 435 person-rem (-cSv) and 288 person-rem (-cSv) at BWRs and PWRs, respectively. The number of workers with measurable dose per reactor has increased to 1232 for BWRs and decreased to 900 for PWRs in 1989.

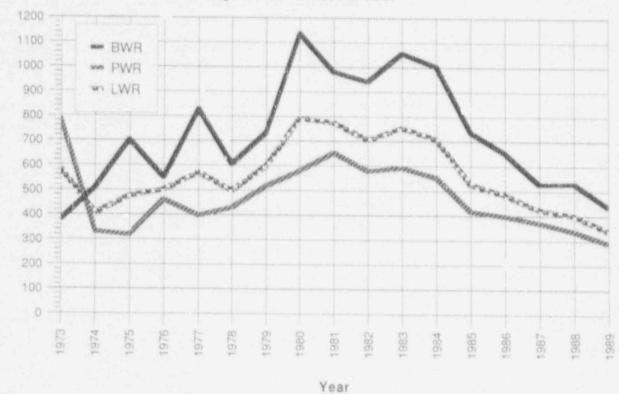
Figures 4.2 and 4.3 are plots of most of the other information that is given in Tables 4.1, 4.2, and 4.3. The value for the total collective dose for all light-water reactors dropped sharply from a value of 40,772 person-rem (-cSv) in 1988 to 36,152 person-rem (-cSv) i- 989. Together with the drop in the number of workers with measurable dose, this created a decrease in the average measurable dose from 0.39 rem (cSv) in 1988 to 0.33 rem (cSv) in 1989. Power generation indicators such as gross electricity and average maximum dependable capacity net continued to increase for the ninth straight year, while the average collective dose per reactor and average collective dose per megawatt-year were seen to drop to less than half the 1980 values during the same time period.

The fluctuations in the parameters for the years following the accident at the Three Mile Island plant in 1979 may reflect some of the impact that this incident had on the nuclear power industry. The decrease seen in dose trends since 1983 may be attributable to several factors. Utilities have completed most of the tasks initiated as a result of the lessons learned from the Three Mile Island accident and they are increasing efforts to avoid and reduce exposure. The importance of exposure control and the concept of keeping exposures as low as reasonably achievable (ALARA) is continually being stressed, and programs to collect and share information relative to tasks, techniques, and exposures have been established.

Figure 4.1

Average Collective Dose and Number of Workers per Reactor 1973 - 1989





Collective Dose per Reactor (Person-rems)

Average Annual Number of Workers with Measurable Dose

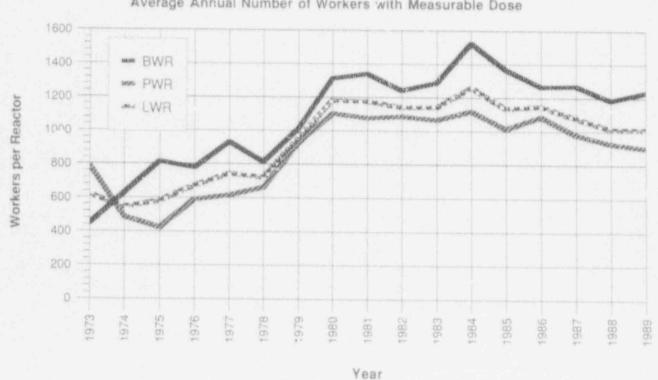
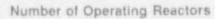
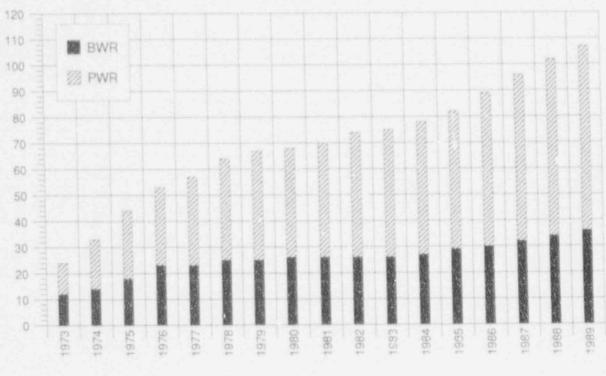


Figure 4.2 Number of Operating Reactors and Gross Electricity Generated 1973 – 1989



Number of Reactors



Year

Gross Electricity Generated

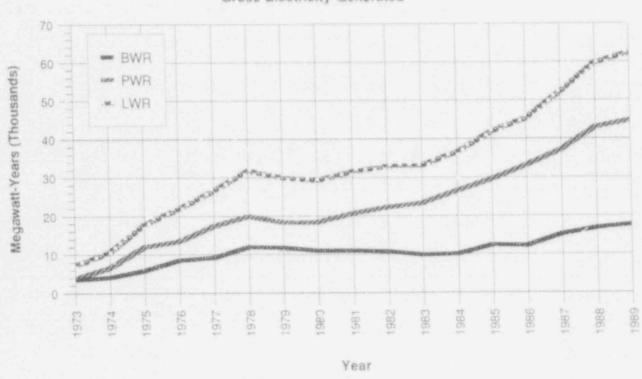
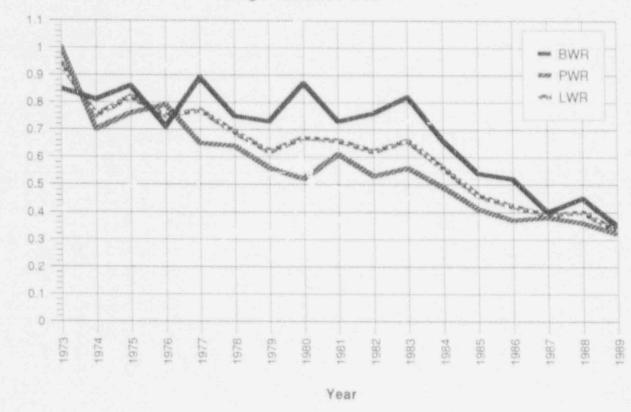


Figure 4.3

Average Measurable Dose and Collective Dose per Megawatt-Year
1973 – 1989





Average Measurable Dose (rem)

Collective Dose per Megawatt-Year

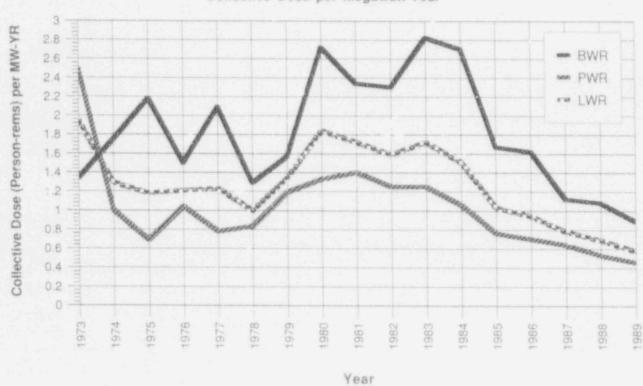
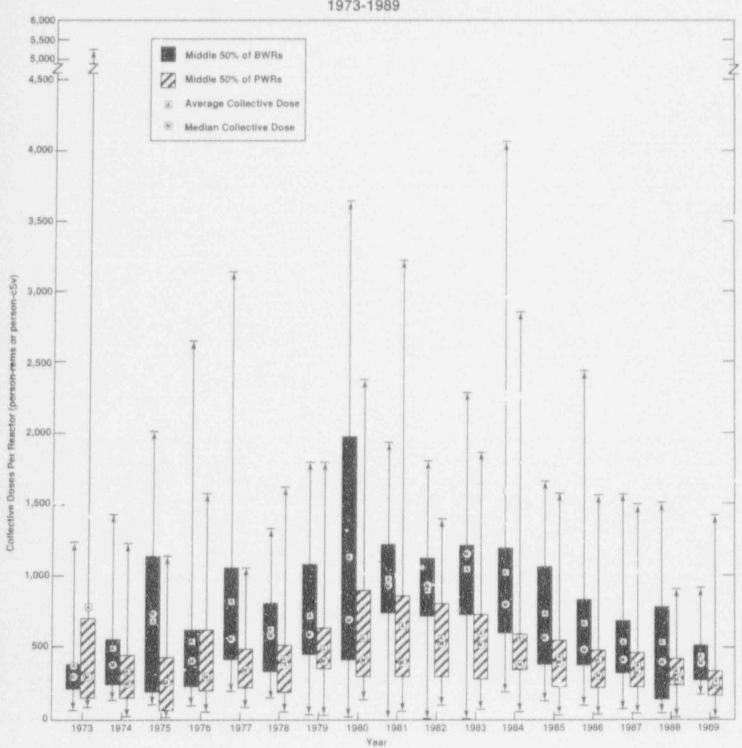


Figure 4.4
Average, Median and Extreme Values of the Collective Dose Per Reactor 1973-1989



To further assist in the identification of any trends that might exist, Figure 4.4 displays the average and median values of the collective dose per reactor for BWRs and for PWRs for the years 1973 through 1989. The ranges of the values reported each year are shown by the vertical lines with a small bar at each end marking the two extreme values. The rectangles indicate the range of values of the collective dose exhibited by those plants ranked in the twenty-fifth through the seventy-fifth percentiles. Since the median values usually are not as greatly affected by the extreme values of the collective doses, they do not normally fluctuate as much from year to year as do the average values. The median collective dose for PWRs experienced a decrease from 278 person-rems (-cSv) in 1988 to 239 person-rems (-cSv) in 1989. At BWRs the median fluctuates more from year to year, but in 1989 the median collective dose remained at the 1988 value of 392 person-rems (-cSv). Figure 4.4 also shows that in 1989 fifty percent of the PWRs reported collective doses between 167 and 342 person- rems (-cSv) while fifty percent of the BWRs reported collective doses between 278 and 507 person-rems (-cSv). Nearly every year, the median collective dose is less than the average, which indicates that the collective dose for most plants is less than the average collective dose per reactor (the value that is widely quoted).

4.5 Plant Rankings by Collective Dose per Reactor

The number of reactors from which data have been collected is still rather small, and the information reported by a few reactors where unusual conditions or problems may have occurred could have a large impact on some of the statistics presented in this report. In an effort to identify those plants, Tables 4.5 and 4.6 list the BWRs and PWRs in ascending order of collective dose per reactor for each of the five years from 1985 through 1989. The total collective dose per site is listed in the tables even though the dose per reactor was used for all ranking. Two other parameters, average measurable dose per worker and collective dose per megawatt-year, are also given for each plant and could have been used in ranking the plants as well. Also shown is a parameter "CR" which is defined as the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total annual collective dose. In 1989 the value of CR continued to decline for most plants, and for the first year of this analysis, all of the U.S. LWRs fell between 0.05 to 0.50, the range recommended by the UNSCEAR [Ref. 10].

In 1989, the five BWR sites with the highest collective doses all exceeded 560 person-rems (person-cSv) per reactor (Table 4.5). Although the eight reactors

The value at which 50% of the reactors reported greater collective doses and the other 50% reported smaller collective doses.

TABLE 4.5

BOILING WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR
1985 – 1989

	15	85		
Site Name	Coll. Dose per Site*	Dose per Worker (rems or cSv)	Col. Dose per MW-Yr	CR**
Washington Nuclear 2	119	0.16	0.2	0.11
a Crosse	173	0.46	4.4	0.68
Nine Mile Point 1	265	0.26	0.5	0.25
Big Rock Point	291	0.67	5.6	0.61
Monacello	327	0.56	0.6	0.42
a Salle 1, 2	685	0.42	0.7	0.35
Browns Ferry 1, 2, 3	1,159	0.42	3.1	0.30
Hatch 1, 2	818	0.29	0.7	0.19
Duad Cibes 1, 2	990	0.84	0.8	0.58
Susquehanna 1, 2	1,106	0:30	8.0	0.20
Milistone Point 1	508	0.83	1.1	0.54
Oyster Creek	748	0.32	1.7	0.33
Dresden 2.3	1,685	0.60	1.9	0.39
Pilgam	893	0.40	1.5	0.39
Fitzpatrick	1,051	0.57	2.1	0.53
Vermont Yankee	1,051	0.76	2.9	0.42
Duane Amold	1,112	0.79	4.7	0.56
Cooper Station	1,333	0.67	10.5	0.59
Brunswick 1,2	2,804	0.69	3.4	0.65
Peach Bottom 2,3	3,354	0.80	4.9	0.59

	19	86		
Site Name	Coll. Dose per Site*	Dose per Worker (rems or cSv)	Col. Dose per MW-Yr	CR*
Big Rock Point	84	0.42	1.4	0.33
Milistone Point 1	150	0.39	0.2	0.30
Duane Amold	187	0.39	0.5	0.22
Washington Nuclear 2	222	0.22	0.4	0.14
La Crosse	290	1.12	14.8	0.89
Cooper Station	320	0.36	0.7	0.34
Browns Ferry 1,2,3	1:050	0.35	4.1	0.30
Fitzpatrick	411	0.35	0.6	0.32
Susquehanna 1,2	828	0.28	0.6	0.16
Grand Gulf	436	0.29	0.9	0.23
La Salle 1.2	949	0.59	1.0	0.37
Quad Cities 1,2	992	0.68	0.9	0.44
Peach Bottom 2.3	1,080	0.44	0.8	0.36
Monticella	596	0.67	1.5	0.40
Hatch 1,2	1,497	0.43	1.7	0.32
Pilgrim	874	0.33	7.2	0.31
Brunswick 1,2	1,909	0.57	1.8	0.52
Vermont Yankee	1,188	0.86	4.8	0.56
Nine Mile Point 1	1,275	0.68	3.4	0.58
Oresden 2.3	2,796	0.90	3.6	0.59
Ovster Creek	2,436	0.65	15.5	0.58

	19	87		
Site Name	Call. Dose per Site*	Dose per WorkSr (rems or cSv)	Col. Dose per MW-Yr	CR
Cooper Station	103	0.19	0.2	0.1
Hope Creek 1	117	0.20	0.1	0.3
Nine Mile Point 1	141	0.12	0.3	0.0
Limerick 1	174	0.08	0.3	0.0
Big Rock Point	222	0.88	4.9	0.5
Vermont Yankee	303	0.37	0.7	0.1
Susquehanna 1,2	621	0.24	0.4	0.0
River Bend 1	378	0.30	0.6	0.1
Quad Cities 1.2	775	0.54	9.7	0.3
Browns Ferry 1,2,3	1,181	0.38		0.3
Washington Nuclear 2	406	0:34	0.6	0.2
Hatch 1.2	816	0.37	0.6	0.3
Grand Gulf	420	0.31	0.5	0.1
Ovster Craek	522	0.27	1.4	0.3
Monticelio	568	0.30	1.3	0.3
Dresden 2.3	1,245	0.61	1.3	0.3
Duane Amold	667	0.61	2.2	0.3
Milistone Point 1	684	0.43	1.3	0.2
La Salie 1.2	1,394	0.80	1.4	0.5
Brunswick 1.2	1,419	0.46	1.2	0.4
Fitzpatrick	940	0.60	1.9	0.5
Peach Bottom 2,3	2,195	0.50	6.0	0.3
Pilgrim	1,579	0.34		- 3

	19	88		
Site Name	Coll Dose per Site*	Dose per Worker (rems or cSv)	Col. Dose per MW-Yr	CR**
Limerick 1 Perry Piver Bend 1 Monticello Vermont Yarikes Clinton Millstone Point 1 Grand Gulf Rig Rock Point Coope Station Susquenanna 1,2 Hope Creek Washington Nuclear 2 Browns Ferry 1,2,3 Pilignin Ouad Cities 1,2 Duane Amold Hatch 1,2 Dresden 2,3 Fitzpatnck Nine Mile Point Brunswick 1,2 Peach Bottom 2,3 Lasalle 1,2 Oyster Creek	52 105 107 110 124 130 147 170 251 516 287 353 1,155 392 827 3614 1,401 1,409 786 854 1,747 2,330 1,747 2,330 1,504	0.05 0.13 0.21 0.29 0.33 0.17 0.44 0.21 0.56 0.27 0.17 0.34 0.35 0.19 0.56 0.56 0.56 0.51 0.33 0.66 0.51 0.33	01 01 02 03 02 01 37 05 02 03 05 07 07 15 09 36	0.00 0.02 0.08 0.27 0.15 0.14 0.36 0.28 0.45 0.17 0.06 0.08 0.29 0.26 0.16 0.29 0.41 0.40 0.44 0.48 0.51

	19			
Site Name	Colt. Dose per Site*	Dose per Worker (remp or cSv)	Col Dose per MW-Yr	CR**
Big Rock Point Duane Amold Plight Browns Ferry 1.2.3 Fermi 2 Limerick 1 Hatch 1.2 Nine Mise Point 1.2 Vermont Yankee Cooper Station Susquahanna 1.2 Climon Fitzpatrick Peach Bottsm 2.3 Milistone Point 1 Hope Creek 1 Quad Cities 1.2 Washington Nuclear 2 Grand Gulf Monticello River Bend 1 Dresden 2.3 Lassile 1.2 Perry Brunswick 1.2 Oyster Creek	177 194 207 656 255 286 556 288 343 704 372 377 783 462 489 113 492 498 113 607 558 113 607 558	0.42 0.46 0.12 0.24 0.20 0.15 0.41 0.31 0.34 0.34 0.34 0.56 0.38 0.56 0.38	3.5 0.5 1.0 2.4 0.4 1.1 0.7 0.6 0.8 0.7 0.5 1.0 1.0 0.8 0.7 0.5 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	0.41 0.25 0.05 0.05 0.04 0.04 0.27 0.10 0.17 0.18 0.27 0.31 0.27 0.31 0.27 0.31 0.31 0.31 0.31 0.31 0.34 0.31 0.34 0.31 0.34 0.31 0.31 0.31 0.31 0.31 0.31 0.31 0.31

For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

^{**} CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total collective dose.

TABLE 4.6

PRESSURIZED WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR

1985 – 1989

	1986					1986				Y	1987	-		and Andreas
Site Name	Coll. Does per Site*	Dose per Worker (rems or cSv)	Cick Doses per MW-Yr	OR"	Site Name	Coll. Dose per Site	Dose per Worker (rems or cSv)	Col. Dose per MW-Yr	CR**	Site Name	Coll. Dose per Site*	Dose per Worker (nems or oSv)	Col. Dose per MW-Yr	CR
Callaway 1 Beaver Valley	36 60	0.04	0.0	0.00	Summer 1 Yarikse-Rowe	53	0.06	0.0	0.00	Davis-Besse Prairie Island 1,2	135	0.08	0.1	0.00
Davis Besse	71	0.10	0.3	0.04	Fort Calhour	45		0.3	0.05	Wolf Creek 1	134	0.20	0.2	0.05
Hacklam Neck	101					74	0.10	0.2	0.17	Three Mile Island 1	149	0.12	0.2	0.06
		0.26	0.2	0.28	Maine Yankee	100	0.20	0.1	0.17	Waterford 3	156	0.16	0.2	0.05
Salem 1, 2	204	0.18	0.1	0.15	Byron 1	104	0.10	0.1	0.04	Diable Canyon 1,2	336	0.29	0.2	0.15
Arkansas 1, 2	286	0.23	0.2	0.10	Davis-Besse	124	0.13	37.6	0.03	Arkansas 1,2	362	0.34	0.3	0.23
Kerwaunee	176	0.34	0.4	0.15	Prairie Island 1,2	265	0.31	0.3	0.27	Calvert Ciffe 1.2	412	0.30	0.3	0.22
Ban Onoine 1	189	0.07	0.6	0.06	Wox Creek 1	142	0.21	0.2	0.03	Beaver Valley	210	0.16	0.3	0.04
Indian Point 2	192	0.27	0.2	0.20	Kewautiee	169	0.34	0.4	0.21	Sequoyah 1.2	420	0.20	2010	0.12
Praire Island 1, 2	416	0.38	0.8	0.31	Calvert Cittle 1,2	347	0.27	0.2	0.19	Yankee Rowe	217	0.37	1.6	0.22
Yankee-Rowe	211	0.32	1.5	0.24	Point Beach 1,2	402	0.61	0.5	0.33	Catawba 1,2	449	0.24	0.3	0.10
Point Beach 1, 2	482	0.72	0.6	0.43	Indian Point 3	505	0.34	0.3	0.20	Kewaunee	226	0.30	0.5	0.17
San Onofre 2, 3	533	0.17	0.5	0.18	Three Mile Island 1	213	0.16	0.6	0.10	San Onolre 1,2,3	896	0.33	0.9	
Robinson 2	311	0.23	0.5	0.28	Waterford 3	223	0.18	0.3	0.17	Milistone Point 2.3				0.21
Calven Cliffs 1, 2	694	0.43	0.6	0.37	Callaway 1	225	0.21	0.3	0.04		505	0.35	0.3	0.34
Trojan	263	0.43	0.4	0.26	St. Lucie 1,2	491	0.36	0.3	0.23	Point Beach 1,2	554	0.77	0.6	0.46
Fort Calhoun 1	373	0.38	1.0	0.92	Zion 1.2	498	0.51	0.3	0.27	Farley 1.2	598	0.32	0.4	0.23
Summer 1	379	0.32	0.6	0.34	Sessovah 1.2	526	0.30	10.2	0.24	Rancho Seco	300	0.20		0.10
McGuire 1, 2	771	0.35	0.5	0.28	San Onotre 123	824	0.23	0.5		Salem 1.2	600	0.24	0.4	0.25
Farley 1, 2	799	0.31	0.6	0.30	Catawba 1				0.15	Coxxx 1.2	666	0.39	0.6	-0.21
North Anna 1, 2	838	0.34	0.6	0.31		286	0.17	0.4	0.04	Paic Verde 1,2	569	0.37	0.4	0.4
Ginna T. E					Salem 1,2	599	0.17	0.4	0.21	Ginna	344	0.45	0.7	0.25
	426	0.50	1.0	0.37	Diable Canyon	304	0.24	0.5	0.16	Zion 1,2	693	0.86	0.5	0.3
Three Mile Island 1, 2	85.7	0.45	8.3	0.50	Oconee 1,2,3	949	0.38	0.6	0.30	Surry 1.2	712		71.6	0.36
Oconee 1, 2, 3	1,304	0.48	0.6	0.42	Ginna	35.7	0.40	0.9	0.27	Troian	365			0.11
Cook 1, 2	94.5	0.48	1.0	0.31	North Anna 1,2	722	0.26	0.5	0.40	Ocorsee 1,2,3	1.142			0.29
Palisacies	507	0.37	0.8	0.27	Cook 1,2	745	0.42	0.6	0.27	Fort Calhour	368			0.3
Sequoyah 1, 2	1,071	0.58	0.9	0.47	Trojan	361	0.29	0.4	0.15	Callaway 1	393		0.5	0.23
Indian Point 3	570	0.52	1.0	0.33	Rancho Seco	402	0.27		0.22	Palisades	456	0.41	1.4	0.2
Zion 1, 2	1.166	0.78	1.0	0.55	Fishey 1.2	858	0.37	0.6	0.35	St. Lucie 1.2	951	0.47	0.7	0.3
Turkey Point 3, 4.	1,253	0.66	1.2	0.48	Crystal River 3	672	0.45	3.8	0.38	Crystal River 3	488	0.35	1.1	0.2
St. Lucie 1, 2	1,344	0.68	0.9	0.50	Turkey Point 3,4	946	0.52	1.3	0.36	Robinson 2	400	0.36	1.0	0.2
Stystal River 3	689	0.35	2.0	0.20	McGure 1,2	1,015	0.44	0.7	0.37	indian Point 3	500	0.36		
Asine Yankee	700	0.69	3.3	0.49	Robinson 2	539	0.34	0.9	0.26	McGuire 1.2			0.9	0.3
Rancho Seco	756	0.43	3.2	0.27	Arkansas 1.2	1,141	0.53	1.1	0.47		1,043	0.36	7.6	0.9
Surry 1, 2	1,815	0.57	1.6	0.58	Braver Valley	627	0.40	- 43	0.35	Summer 1	560	0.52	0.9	0.4
Wilstone 2	1.581	0.83	3.6	0.64	Palisacius	672	0.47	6.6	0.35	Turkey Point 3.4	1.371	0.89	5.2	0.6
	1,000	9.00	181.00	30.3630	Three Mile Island 2	915	0.61		0.59	Maine Yankee	722	0.66	1.6	0.3
								4.5		Haddam Neck	750	0.43	2.6	0.9
					Millstone Point 2	993	0.41	1,2	0.30	Nonti Anna 1,2	1,521	0.58	1.36	0.5
					Surry 1,2	2,356	0.60	2.2	0.64	Byron 1	769	0.42	1.25	0.3
					Indian Point 2	1,250	0.65	2.7	0.45	Three Mile Island 2	977	0.71		0.5
					Hacklam Neck	1.567	0.81	5.3	0.53	Indian Point 2	1,217	0.61	2.0	0.3

	1988					19-89			-
		Dose					Dose		-
	Cott		Col		II.	- 1995-197		400.00	
		Der				Cell	per	Cat	
	Dose	Worker	1206W			Does	Worker	Dose	
	7,040	(rems	(2657		l .	Dec	(INSTITUTE)	Der	
Site Name	Site"	or cSv)	MW-Yr	GR**	Site Name	Site*	or oSv)	MW-YE	CR
Callaway 1	27	0.08	0.0	0.00	Wolf Creek 1	18	0.10	0.0	0.00
North Anna 1.2	112	0.11	0.1	0.05	Vogtle 1	32	0.07	0.0	0.00
Crystal River 3	64	0.11	0.1	0.00	Davis-Bossu	38	0.09	0.0	U.04
Rancho Saco	78	0.11	0.2	0.03	Pracie island 1,2	96	0.21	0.1	0.04
ndian Point 3	93	0.21	0.1	0.10	Summer 1	52	0.14	0.1	0.01
Prairie Island 1.2	199	0.27	0.2	0.18	Three Mile Island 1	54	0.08	0.1	0.10
/octie 1	138	0.12	0.2	0.01	Yankee-Rowe	62	0.13	0.4	0.11
Jaiven Cittle 1,2	291	0.22	0.2	0.14	Rancho Seco	81	0.13	0.5	0.06
tarria	189	0.23	0.3	0.08	Byron 1.2	185	0.17	0.1	0.00
oint Beach 1.2	A10	0.66	0.5	0.31	Fort Galhoun	93	0.08	0.2	
Cawaunee	210	0.30	0.4	0.17	Maine Yankee	90			0.02
Three Mile Island 1	210	0.21	0.3	0.11			0.26	0.1	0.13
rankee-Howe	227	0.31	1.7		Harris	156	0.17	0.2	0.10
	459	0.38		0.20	Braidwood 1,2	320	0.22	1.2	0.03
Byron 1,2			0.3	0.17	South Texas: 1	161	0.18	0.2	0.02
ndian Point 2	235	0.26	0.0	0.19	Catawha 1,2	334	0.20	0.2	0.04
laddam Neck	237	0.32	0.6	0.28	Salem 1.2	338	0.11	0.2	0.17
salem 1,2	503	0.31	0.3	0.02	Calvert Cittle 1,2	346	0.19	1.0	0.10
Waterford 3	259	0.21	0.3	0.06	San Onotre 1,2,3	567	0.25	0.3	0.20
Sen Onofre 1,2,3	78.1	0.34	0.4	0.28	Robinson 2	195	0.18	0.8	D. 17
Seaver Valley 1,2	530	0.30	0.4	0.21	Turkey Point 3.4	433	0.27	0.6	0.14
ort Calhoun	272	0.17	.0.8	0.12	Oconee 1,2,3	564	0.01	0.3	0.18
arley 1,2	552	0.30	0.4	0.24	Diable Carryon 1,2	465	0.28	0.2	0.0
acuwoa 1,2	556	0.28	0.3	0.15	Crystal River 3	234	0.27	0.7	0.15
Doonee 1,2,3	871	0.33	0.4	0.16	Kewaunee	239	0.42	0.5	0.2
inna	295	0.33	0.7	0.18	Paic Verde 1,2,3	720	0.28	0.7	0.14
Not Creek 1	297	0.29	0.4	0.19	Cook 1,2	493	0.31	0.3	0.18
St. Lucie 1,2	61.1	0.42	0.4	0.20	St. Lucie 1,2	495	0.35	0.3	0.18
lava-Sesse	30.7	0.28	2.1	0.14	Point Beach 1,2	504	0.68	0.6	0.4
Sequoyah 1,2	678	0.28	1.4	0.14	Waterford 3	265	0.20	0.3	0.08
alo Verde 1,2	688	0.32	0.4	0.29	Callaway 1	283	0.27	0.3	0.09
urkey Point 3.4	738	0.40	0.9	0.17	McGure 1.2	620	0.31	0.3	0.23
rojan	401	0.28	0.5	0.14	Palesades	314	0.31	0.7	0.11
Allstone Point 2.3	804	0.44	0.5	0.36	Sequoyah 1,2	657	0.23	0.4	0.2
look 1.2	867	0.36	0.7	0.33	Zion 1.2	684	0.53	0.5	0.30
Diable Canyon 1.2	677	0.48	0.6	0.33	Arkansas 1,2	711	0.34	0.7	0.1
lummer 1	511	0.45	0.8	0.26	Farley 1.2	749	0.34	0.5	0.2
Acquire 1,2	1,104	0.39	0.6	0.28	Surry 1.2	836	0.27	1.7	0.3
lobinson 2	564	0.42	1.5	0.25	Trovan	421	0.31	0.6	
ion 1,2	1,260	0.65	0.8	0.40	Millstone Point 2,3	1.079	0.54	0.6	0.23
rkansas 1.2	1,387	0.657							0.31
Aane Yankee	725		1.3	0.48	Haddam Neck	596	0.41	1.7	0.3
		0.69	1.2	0.40	Ginna	805	0.48	1.6	0.3
alleades	790	0.50	1.8	0.44	Beaver Valley 1,2	1,376	0.59	1.4	0.4
Surry 1,2	1,542	0.48	2,1	0.50	North Anna 1,2	1,471	0.5	1.2	0.4
Three Mile Island 2	917	0.74		0.66	Indian Point 3	876	0.49	1.5	0.3
					Indian Point 2	1.436	0.89	2.7	0.44

For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

" CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total collective dose.

at these five sites represented only 22% of the 34 BWRs, they contributed 38% of the total collective dose incurred at BWRs in 1989. Some of the activities which contributed to the collective dose accumulated at the BWR site with the highest collective dose per reactor (910 person-rems (person-cSv)) were observation, inspection, minor maintenance activities, radiation exposure controls, recirculation pump seal maintenance, reactor refueling and internals inspection, and auxiliary cleanup pump repair.

At PWRs, the five sites with the highest collective doses all exceeded 600 person-rems (person-cSv) per reactor (Table 4.6). Although representing 10% of the 71 PWRs included in 1989, they contributed 28% of the total collective dose at PWRs. Much of the collective dose accumulated at the plant with the highest dose per reactor (1,436 person-rems (person-cSv)) in 1989 was attributed to steam generator work, including girth weld crack and feedwater nozzle repair, eddy current testing, and sludge lancing. Refueling activities and plant modifications also contributed to the collective dose.

Tables 4.7a&b list the sites that had been in commercial operation for at least five years as of December 31, 1989, and show the values of several parameters for each of the sites. They also give a number of averages for the two types of reactors. Based on the 141 reactor-years of operation accumulated by the 29 BWRs listed, the pverage annual collective dose per reactor was found to be 601 person-rems (person-cSv), the average measurable dose was 0.48 rem (cSv), and the average collective dose per megawatt-year was 1.4.

Based on the 261 reactor-years of operation at the 54 PWRs listed, the average annual collective dose per reactor, average measurable dose, and average collective dose per megawatt-year were found to be 383 person-rems (person-cSv), 0.38 rem (cSv) and 0.6 person-rem/megawatt-year, respectively. All of these values, at both types of facilities, are lower than those found for the five year period ending in 1988.

In general, the plants having the lower values of most of the parameters shown are usually the newer plants. Some of the older, smaller plants also appear near the top of the listings since they report small collective doses; however, the ratio of their collective dose to the number of megawatt-years of electricity generated will be higher because of their limited power generation capacity. In the case of PWRs, this generalization does not always apply. For example, Prairie Island 1 and 2 and Kewaunee, three reactors that have been operating for 15 or 16 years, continued to experience lower collective doses than many newer reactors.

TABLE 4.7a

FIVE-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER BWR

1985-1989

BWRs	*Total Collective Dose per		Average Dose per Worker	Mega-	Average Collective Dose per
**Site name	Site		cSv)		
BIG ROCK POINT	944	1,609	0.59	246.4	3.8
WASHINGTON NUCLEAR 2	1,592	5,318	0.30	3,305.9	0.5
BROWNS FERRY 1,2,3	5,201	14,880	0.35	368.2	14.1
SUSQUEHANNA 1,2	3,775	13,180	0.29	7,810.0	0.5
MILLSTONE POINT 1	2,048	3,888	0.53	2,912 1	0.7
MONTICEULO	2,108	3,899	0.54	2,195.7	1.0
QUAD CITIES 1,2	4,555	7,271	0.63	5,857 8	0.8
COOPER STATION	2,350	5,568	0.42	2,317.3	1.0
HATCH 1,2	5,088	12,388	0.41	5,650.9	0.9
DUANF ARNOLD	2,774	4,545	0.61	1,685.1	1.6
VERMONT YANKEE	2,954	4,819	0.61	1,958.0	1.5
LASALLE 1,2	6,885	10,205	0.67	5.768.5	1.2
FITZPATRICK		7,188	0.50	2,941.2	1.2
PILGRIM	3,945	13,424	0.29	913.8	
DRESDEN 2,3	8,266	12,653	0.65	4,776.3	1.7
NINE MILE POINT 1.2	3,099	9,438	0.33	2,022.0	1.5
BRUNSWICK 1,2	9,665	16,971	0.57	5.007.8	1.9
PEACH BOTTOM 2,3	9,742	17,531	0.56	2,934.4	
DYSTER CREEK	6,120	13,284	0.46	1,681.5	3.6
Grand Totals and Averages	84,676	178,059	0.48	60,352.7	1.4
Averages Per Reactor-Year	601	1,263		428.0	

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

reactors.
**Sites where not all reactors had completed five full years of commercial operation as of 12/31/89 are not included.

TABLE 4.7b

FIVE-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER PWR

1985-1989

PMRs **Site name	Collective	Workers with Measurable Doses	Worker	Mega-	Collective
PRAIRIE ISLAND 1,2	1.104	3,701	0.30	4,716.6	0.2
DAVIS-BESSE	587	3,911	0.15	1,883.7	0.3
DAVIS-BESSE YANKEE-ROWE	762	2,864	0.27	748.5	1.0
CALLAWAY 1	762 964	4,506	0.21	748.5 4,661.1	0.2
KEWAUNEE	1,020	8,051	0.33	2,301.4	0.4
TALLEDT PLEEDS 1 9		7 260	0.28	5,658.4	0.4
SALEM 1.2	2.244	7,360 11,762	0.19	7.887.2	0.3
POINT BEACH 1,2	2.352	3,525	0 67	4.294.8	0.5
SAN ONOFRE 1,2,3	2 500	3.85 - 23.96.96	23 30.00	N. MMN-1	23 - 12
FORT CALHOUN	3,590 1,200	5,789	0.21	1.876.0	0.6
THREE MILE ISLAND 1	1.483	6 191	0.24	2.831.8	0.5
DIMMER 1	1.525	6,191 4,169	0.37	3.357 8	0.5
SUMMER 1 RANCHO SECO DCONEE 1,2,3 SEQUOYAH 1,2 FARLEY 1,2	1.617	6,106 12,777 10,115	0.26	774.4	2.1
CONFF 1 2 3	4 950	12 777	0.39	10.412.0	0.5
FOUNTAH 1 2	3 352	10 115	0.33	3 493 8	1.6
ARIFY 1 2	3 556	10,782	0.33	7 117 9	0.5
DOK 1 2	3 716	0 205	0.40	E 025 5	0.6
COOK 1.2 ROJAN	1 026	9,295 6,150	0.40	3 632 4	0.5
RYSTAL RIVER 3	1 047	5.866	0.33	2 142 7	0.9
T. LUCIE 1.2	2 862	0.000	0.33	7,575.1	0.5
ARKANSAS 1.2	9 007	8,124 9,004	0.43	6 765 3	0.7
RKANSAS 1,2 BEAVER VALLEY 1,2 JINNA OBINSON 2	2 905	7 580	0 33	A 386 6	0.6
TWA	2 027	4 670	0.03	2 121 3	1.0
C MUSALDO	2 100	6,777	0.31	2 438 3	0.9
TON 1 2	A 201	6 210	0.64	7,050.1	0.6
ION 1,2 NOIAN POINT 3	2,241	6,719 5,240	0.04	3,176.7	
ORTH ANNA 1,2	4 554	11 744	0.40	7 110 6	0.7
WALL WARRED	9,004	11,744	0.40	7,110.0	0.7
AINE YANKEE URKEY POINT 3,4	2,340	4.037	0.00	3,262.2	0.7
URKET PULMI 3.4	4.147	3,133	U . DE	0.769.4	
		12,210			
ALISADES	2,679	6,413 9,550	0.42	1,916.9	
ILLSTONE POINT 2.3	4,962	9,550	0.52	5,882.1	0.8
ADDAM NECK URRY 1,2	3,251	6,282	0.52	1,909.3	1.7
UKK! 1,2	7,601	15,928 7,597	0.46	4,619.3	1.6
NOIAN POINT 2	4,330	7,597	0.57	3,112.1	1.4
rand Totals and Averages	100,164	264,998 1,015	0.38	154,334.9	0.6

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of

^{**}Sites where not all reactors had completed five full years of commercial operation as of 12/31/89 are not included.

Usually, the combination of a large annual collective dose and a large collective dose to megawatt-year ratio for a plant indicates that extensive maintenance or modifications were undertaken during the year. For example, maintenance jobs that were large contributors to BWR doses in 1989 included recirculation pipe replacement/crack repair, installation and removal of scaffolding and shielding, intergranular stress corrosion cracking related inservice inspection, and refueling work.

At PWR facilities, the major contributors to the collective dose were steam generator related work, refueling operations, installation and removal of scaffolding and shielding, and in-servicr espection work. Even with the use of bet'er techniques and robots, these tasks continue to be responsible for a major percentage of the collective dose. It should be noted that the differences in nuclear plant designs and the ages of the plants [Ref. 15], even between plants of a given type, affect the nature of these parameters. Therefore, care should be exercised when attempting to draw conclusions from these data.

4.6 Collective Dose by Work Function and Employee Type

A second type of annual statistical report that is required by each plant's technical specifications provides the collective dose of workers monitored at each plant site by employee type (plant, utility, or contractor) and by work and job functions. A copy of the report submitted for each reactor site is provided in Appendix D, and much of the data are graphically represented for each site in Appendix E. Tables 4.8 through 4.13 summarize the 1985 ita for BWRs, PWRs and LWRs. Table 4.8 shows that at both BWR's and PWR's abc. 65-70% of the collective dose is incurred during routine and special maintenance activities. Also, the portion of the collective dose incurred during most of the other activities is similar at the two types of plants. One should note that the collective doses obtained from these reports are not used in any other tables in this document for the following reasons: the technical specifications of each plant requires only 80% of the plant's collective dose be accounted for, and some utilities may use the results of self-reading pocket dosimeters instead of the results of the official dosimeter (usually thermoluminescent dosimeters) in compiling the data. Also, when examining the number of personnel shown on these reports, it should be kept in mind that individuals who perform tasks in more than one category may be counted more than once.

Table 4.9 shows that workers performing special maintenance have historically incurred the largest portion (35%-45%) of the collective dose and that workers performing routine maintenance activities usually incurred between 30% and 35%

TABLE 4.8

ANNUAL COLLECTIVE DOSE

BY WORK FUNCTION AND PERSONNEL TYPE

1989

WORK AND HOB FUNCTION		MPLOYEES % OF TOTAL	UTILITY E	MPLOYEES % OF TOTAL	CONTRACT PERSON-REM		TOTAL PER WO	
SOILING WATER REACTORS								
	1,633	10.5%	64	0.4%	761	4.9%	2,459	15.8%
EACTOR OPS & SURV		13.9%	340	2.2%	3,076	19.7%	5,580	35.8%
CUTINE MAINTENANCE	2,164	0.9%	121	0.8%	1,303	8.4%	1,560	10.0%
N-SERVICE INSPECTION	136		287	1.8%	3,355	21.5%	4,572	29.3%
SPECIAL MAINTENANCE	930	6.0%	10	0.1%	277	1.8%	532	3.4%
ASTE PROCESSING	245	1.6%	58	0.4%	530	3.4%	878	5.6%
REFUELING	290	1.9%	20	0.44				
TOTAL	5,398	34.6%	880	5.7%	9,301	59.7%	15,580	100.9X
PRESSURIZED WATER REACTORS								
	1.5 leads	7 40	69	0.3%	790	3.7%	2,065	9.6%
REACTOR OPS & SURV	1,205	5.6%		2.4%	4,696	21.7%	7,874	36.4%
ROUTINE MAINTENANCE	2,663	12.3%	514	0.8%	1,548	7.2%	1,986	9.2%
IN-SERVICE INSPECTION	270	1.2%	168		5,133	23.7%	7,090	32.8%
SPECIAL MAINTENANCE	1,332	6.2%	625	2.9%	400	1.8%	752	3.5%
ASTE PROCESSING	321	1.5%	31	0.1%		5.0%	1,855	8.6%
REFUELING	644	3.0%	132	0.6%	1,080	5.08	1,000	
	7 /25	29.8%	1.539	7.1%	13,647	63.1%	21,622	100.0%
TOTAL	6,435	27.04	1,200					
ALL LIGHT WATER REACTORS								
	2 970	7.6%	134	0.4%	1,551	4.2%	4,524	12.2%
REACTOR OPS & SURV	2,839	13.0%	854	2.3%	7,773	20.9%	13,454	36.2%
EXITINE MAINTENANCE	4,827		289	0.8%	2,850	7.7%	3,545	9.5%
IN-SERVICE INSPECTION	406	1.1%	912	2.5%	8,488	22.8%	11,662	31.3%
SPECIAL MAINTENANCE	2,262	6.1%			677	1.8%	1,283	3.4%
WASTE PROCESSING	566	1.5%	6.1	0.1%	1,610	4.3%	2,734	7.3%
REFUELING	934	2.5%	190	0.5%	1,010	77.00		
			2,420	6.5%	22,949	61.7%	37,202	100.0%

TABLE 4.9

PERCENTAGES OF ANNUAL COLLECTIVE
DOSE AT LWRs BY WORK FUNCTION
1979 - 1989

	PERCENTAGE OF COLLECTIVE DOSE EACH YEAR										
WORK FUNCTION	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
REACTOR OPERATIONS AND SURVEILLANCE	12.2%	9.5%	8.9%	9.4%	10.1%	11.4%	12.8%	12.8%	11.9%	11.0%	12.2%
ROUTINE MAINTENANCE	29.2%	35.5%	36.1%	27.9%	29.7%	26.9%	34.6%	33.2%	35.0%	37.7%	36.2%
INSERVICE INSPECTION	9.0%	5.5%	5.3%	6.5%	7.6%	6.3%	8.6%	8.3%	8.0%	8.7%	9.5%
SPECIAL MAINTENANCE	39.4%	40.6%	40.5%	46.8%	43.9%	45.4%	32.5%	35.5%	33.2%	30.1%	31.3%
WASTE PROCESSING	3.6%	3.0%	4.2%	5.0%	4.6%	3.6%	5.1%	4.0%	3.9%	3.6%	3.4%
REFUELING	6.6%	6.1%	5.0%	4.4%	4.1%	6.4%	6.5%	6.2%	8.1%	8.8%	7.3%

of the total each year since 1979. However, for the past three years in a row, the percentage of collective dose attributed to routine maintenance has been greater than that of special maintenance. This may be indicative of a trend showing a reduction in TMI-related activities and a greater emphasis onsteady-state routine maintenance. Overall, figures have been fairly stable over the years with these two categories, special maintenance and routine maintenance, always accounting for the majority of the collective dose. Some of the fluctuations shown in the percentage of the dose incurred during refueling activities (particularly in 1987 and 1988 when it increased to over 8%) is due to the fact that some sites include doses other than those directly associated with fuel movement in this category.

Figure 4.5 graphically shows the trends in the collective dose by work function and type of personnel for the years 1985 through 1989 for BWRs and PWRs separately. Contractor personnel still incur most of the collective dose during special maintenance and in-service inspection, but, at least in recent years, the collective dose is more equally divided between contractor and plant and utility personnel during routine maintenance, reactor operations, waste processing, and refueling activities. The general decrease in collective dose is also apparent among most of these activities.

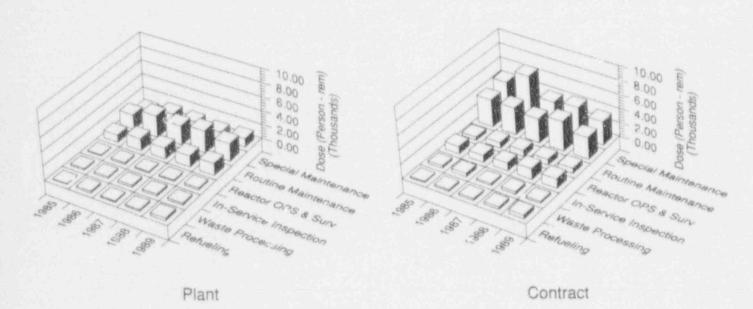
Table 4.10 presents the distribution of the collective dose for 1989 at all LWRs among five occupational categories. As expected, maintenance personnel incurred the majority (65%) of the collective dose with contractor maintenance personnel receiving about twice as much as the station and utility maintenance employees combined. This is about the same as that reported for 1986, 1987, and 1988. Supervisory personnel received 3.5% of the dose, compared to 2.5% in 1988, while workers in the remaining three occupations—operations, health physics, and engineering—received 8.8%, 14.1%, and 8.8% respectively, of the collective dose. None of these values changed significantly from those found for 1986, 1987, and 1988. The collective doses shown in Tables 4.8 and 4.10 do not equal those shown in other tables in the report because they are the sum of the doses taken from the type of annual reports shown in Appendix D rather than the collective dose that was obtained or calculated from the annual reports required to be submitted pursuant to 10 CFR Part 20.407.

Another use made of the reports given in Appendix D is in proportioning the collective dose obtained from the § 20.407 annual reports into the work functions and personnel types shown in Appendix C. This was done in the following way:

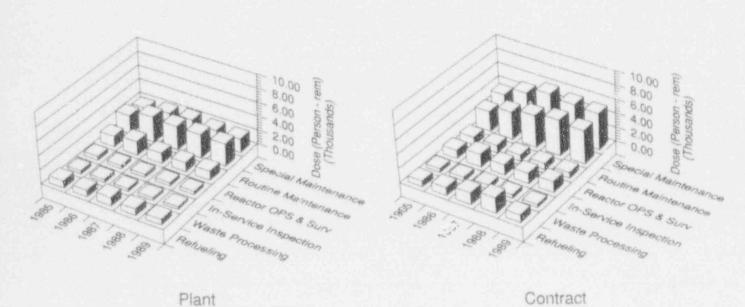
(1) The collective dose incurred by workers in the work function "Reactor Operations and Surveillance" on each plant's annual report submitted

Figure 4.5
Collective Dose by Work Function and Personnel Type 1985 – 1989

Boiling Water Reactors



Pressurized Water Reactors



4-22

TABLE 4.10
ANNUAL COLLECTIVE DOSE
BY OCCUPATION AND PERSONNEL TYPE
1989

OCCUPATION		MPLOYEES % OF FOTAL		MPLOYEES % OF TOTAL	CONTRACT PERSON-REM		TOTAL PER WO PERSON-REM	
BOILING WATER REACTORS								
MAINTENANCE	2,712	17.4%	756	4.9%	6,855	44.0%	10,323	66.3%
OPERATIONS	1,170	7.5%	15	0.1%	295	1.9%	1,480	9.5%
HEALTH PHYSICS	918	5.9%	5	0.0%	966	6.2%	1,889	12.1%
SUPERVISORY	294	1,9%	18	0.1%	174	1.1%	486	3.1%
ENGINEERING	303	1.9%	87	0.6%	1,011	6.5%	1,402	9.0%
TOTAL	5,398	34.6%	887	5.75	9,301	59.7%	15,580	100.0%
PRESSURIZED WATER REACTORS								
MAINTENANCE	3,479	16.1%	1,047	4.8%	9,229	42.7%	13,754	63.6%
OPERATIONS	1,138	5.3%	117	0.5%	524	2.4%	1,779	8.2%
HEALTH PHYSICS	1.140	5.3%	74	0.3%	2,161	10.0%	3,375	15.6%
SUPERVISORY	329	1.5%	62	0.3%	440	2.0%	830	3.8%
ENGINEERING	349	1.6%	240	1.1%	1,294	6.0%	1,883	8.7%
TOTAL	6,435	29.8%	1,539	7.1%	13,647	63.1%	21,622	100.0%
ALL LIGHT WATER REACTORS								
MAINTENANCE	6,191	16.6%	1,802	4.8%	15,084	43.2%	24,077	64.7%
OPERATIONS	2,308	6.2%	132	0.4%	819	2.2%	3,259	8.8%
HEALTH PHYSICS	2,058	5.5%	79	0.2%	3,127	8.4%	5,264	14.1%
SUPERVISORY	623	1.7%	79	0.2%	614	1.7%	1,316	3.5%
ENGINEERING	653	1,8%	327	0.9%	2,305	6.2%	3,285	8.8%
TOTAL	11,833	31.8%	2,420	6.5%	22,949	61.7%	37,202	100.0%

pursuant to their technical specifications (the first number in the last column in Appendix D) was determined.

- (2) The ratio of this dose to the total collective use (the last number in the last column in Appendix D) was calculated and multiplied by the total collective dose that had been calculated or obtained from the 10 CFR 20.407 annual report. This product is the collective dose shown in the column headed "Operations" in Appendix C.
- (3) The collective dose shown in the column headed "Maintenance and Others" in Appendix C was determined by first summing the collective doses incurred by workers in the five remaining functions given in Appendix D and then calculating the fraction that this dose is of the total collective dose. This fraction was multiplied by the total collective dose calculated from the § 20.407 annual reports to yield the collective dose shown in this column of Appendix C.
- (4) A similar procedure was followed in determining the collective dose for the columns headed "Contractor" and "Station & Dislity" in Appendix C.

4.7 Number of Personne! by Work Function and Employed Type

Half of the information presented in the statistical annual reports shown in Appendix D concerns the number of various types of personnel that performed certain work functions. Tables 4.11 and 4.12 sum this information to show the percentage of personnel by work function and occupation. The major problem in interpreting the figures shown in these lables is the fact that the same person may perform several work functions during the year so that the total number of personnel obtained by summing those shown in the various work functions would be inflated. However, Table 4.11 is still useful in showing the percentage of personnel associated with each of the six work functions shown. About 57% of the personnel performed routine or special maintenance functions, about 18% were involved with reactor operations and surveillance, and the remaining 25% were divided among the other three work functions.

Table 4.12 how, the percentage of personnel in each of five occupational categories at BWRs, PWRs, and LWRs. The workers were similarly distributed at BWRs and PWRs, the largest difference occurred in the maintenance and health physics rategories with 61% and 11% at BWRs and 54% and 16% at PWRs, respectively. A large part of these two categories were contractor personnel whereas station and utility personnel formed the majority of the "operations" category. Overall, 59.4% of the personnel were contractors, 33.4% were station employees, and 7.2% were utility employees in 1989.

TABLE 4.11 NUMBER OF PERSONNEL* BY WORK FUNCTION AND PERSONNEL TYPE 1989

WORK AND JOB FUNCTION	STATION NUMBER	EMPLOYEES % OF TOTAL	UTILITY I NUMBER	EMPLOYEES % OF TOTAL	CONTRACT NUMBER	WORKERS % OF TOTAL	TOTAL PER W NUMBER	ORK FUNCTION % OF TOTAL
BOILING WATER REACTORS								
	9,387	11.5%	842	1.0%	5,977	7.3%	16,206	19.9%
REACTOR OPS & SURV	11,850	14.5%	1,479	1.8%	15,095	18.5%	28,424	14.0%
ROUTINE MAINTENANCE	1,384	1.7%	326	0.4%	9,740	11.9%	11,450	20.2%
N-SERVICE INSPECTION	3,711	4.6%	1,220	1.5%	11,534	14.1%	16,465	5.9%
SPECIAL MAINTENANCE	2,620	3.2%	230	0.3%	1,924	2.4%	4,774	5.2%
WASTE PROCESSING	1,406	1.7%	387	0.5%	2,406	3.0%	4,199	7.6%
REFUELING	1,400	1.00					81,518	100.0%
TOTAL	30,358	37.2%	4,484	5.5%	46,676	57.3%	01,310	100.08
PRESSURIZED WATER REACTORS**								
RESSURIZED WATER RENDIAND					4 440	5.5%	12,170	16.7%
REACTOR OPS & SURV	6,597	9.0%	1,594	2.2%	3,979	77%	26,268	36.0%
COUTINE MAINTENANCE	9,633	13.2%	2,240	3.1%	14,395		6,633	9.1%
IN-SERVICE INSPECTION	1,627	2.2%	904	1.2%	4,102	.6%	16,953	23.2%
	4,850	6.6%	1,836	2.5%	10,267	1.1%	4,288	5.9%
SPECIAL MAINTENANCE	2,216	3.0%	282	0.4%	1,790	2.5%	6,682	9.2%
WASTE PROCESSING	2,725	3.7%	557	0.8*	3,400	4.7%	0,000	
EFOELING				10.70	37,933	52.0%	72,994	100.0%
TOTAL	27,648	37.9%	7,413	10.2%	31,733			
ALL LIGHT WATER REACTORS**								
	140	40.78	2,436	1.6%	9,956	6.4%	28,376	18.6%
REACTOR OPS & SURV	15,984	10.3%	3,719	2.4%	29,490	19.1%	54,692	35.4%
ROUTINE MAINTENANCE	21,483	13.9%	1,230	0.8%	13,842	9.0%	18,083	11.7%
N-SERVICE INSPECTION	3,011	1.9%	3.056	2.0%	21,801	14.1%	33,418	21.6%
SPECIAL MAINTENANCE	8,561	5.5%	512	0.3%	3,714	2.4%	9,062	5.9%
ASTE PROCESSING	4,836	3.1%		0.6%	5,806	3.8%	10,881	7.0%
REFUELING	4,131	2.7%	944	U.DA	23000			
	T. 0.00	37.5%	11,897	7.7%	84,609	54.8%	154,512	100.0%
TOTAL	58,006	31.13%						

^{*} Workers may be counted in more than one category. The number of personnel in Table 4.12 should be considered to be more accurate than Table 4.11, because the actual total number of individuals in each profession was provided by some plants in an attempt to correct for the multiple counting of individuals.

^{**} Table 4.11 does not include the number of personnel from the PWRs at Point Beach 1,2 (531 people), because the data were not submitted in the suggested format.

TABLE 4.12

NUMBER OF PERSONNEL*

BY OCCUPATION AND PERSONNEL TYPE

1989

OCCUPATION	STATION	* OF TUTAL	UTILITY NUMBER	EMPLOYEES % OF TOTAL	CONTRACT	WORKERS % OF TOTAL	TOTAL PER I	#ORK FUNCTION % OF TOTAL
BOILING WATER REACTORS								
MAINTENANCE	6,020	14.5%	1,961	4.7%	17,533	41.9%	25,514	61.0%
OPERATIONS	3,162	7.6%	135	0.3%	1,283	3.1%	4,580	11.0%
HEALTH PHYSICS	1,960	4.7%	49	0.1%	2,793	6.7%	4,802	11.5%
SUPERVISORY	1,106	2.6%	89	0.2%	535	1.3%	1,730	4.1%
ENGINEERING	1,429	3.4%	916	2.2%	2,828	6.8%	5,173	12,4%
TOTAL	13,677	32.7%	3,150	7.5%	24,972	59.7%	41,799	100.0%
PRESSURIZED WATER REACTORS								
MAINTENANCE	7,397	14.0%	1,919	3.6%	19,049	36.1%	28,365	53.8%
OPERATIONS	4,140	7.8%	315	0.6%	2,057	3.9%	6,512	12.3%
HEALTH PHYSICS	2,711	5.1%	170	0.3%	5,277	10.0%	8,158	15.5%
SUPERVISORY	2,061	3.9%	396	0.8%	1,011	1.9%	3,468	6.6%
ENGINEERING	1,595	3.0%	835	1,6%	3,810	7.2%	6,240	11.8%
TOTAL	17,904	33.9%	3,635	6.9%	31,234	59.2%	52,743	100.0%
ALL LIGHT WATER REACTORS								
MAINTENANCE	13,417	14.2%	3,880	4.1%	36,582	38.7%	53,879	57.0%
OPERATIONS.	7,302	7.7%	450	0.5%	3,340	3.5%	11,092	11.7%
EALTH PHYSICS	4,671	4.9%	219	0.2%	8,070	8.5%	12,960	13.7%
UPERVISORY	3,167	3.3%	485	0.5%	1,546	1.6%	5,198	5.5X
NGINEERING	3,024	3.2%	1,751	1.9%	6,638	7.0%	11,413	12.1%
TOTAL	31,581	33.4%	6.785	7.2%	56,176	59.4%	94,542	100.0%

^{*} Workers may be counted in more than one category. The number of personnel in this table is considered to be more accurate than Table 4.11 because the actual total number of individuals in each category was provided by some plants in an attempt to correct for the multiple counting of individuals. This table does include the number of personnel from Point Beach 1,2.

Table 4.13 presents the average annual dose incurred by workers in the five occupational categories in 1989. These averages were calculated by dividing the collective dose reported for these groups (see Table 4.10) by the number of individuals shown in Table 4.12. It shows that in most instances, the maintenance and health physics personnel incur the highest average doses and that supervisory and engineering personnel usually have the lowest. When examining the values of the averages that are given in Table 4.13, one should bear in mind the several sources of error to which they are subject: (1) the number of individuals may be inflated because the same plant contractor employee may work at several plants so that the employee would be counted more than once in a summary such as Table 4.13; (2) the occupations are not clearly defined so that workers performing certain tasks in one plant may be classified as being in one occupation and ca included in a different one at another plant; (3) some plants count only those workers whose doses exceed 0.10 rem (cSv) while other plants count all workers regardless of the dose received. It is because of these reasons that the usefulness of the numbers of individuals obtained from the reports provided in Appendix D is rather limited, and they are not used to develop any other statistics in this document.

4.8 Graphical Representation of Dose Tren's in Appendix E

Appendix E is a recent addition to this report series. Each page of Appendix E presents two types of graphs for one site. One graph plots certain doseperformance indicators from 1973 through 1989, and the other indicates the collective dose by job function for 1978 through 1989. The dose and performance indicators shown in the top graph illustrate the history of the collective dose for the site, the rolling three-year average collective dose per reactor, and the gross electricity generated at the site. These data are plotted, beginning with the plant's first full year of commercial operation, and continuing through 1989. However, any data reported prior to 1973 are not included. The three-year average collective dose per reactor data is included because it appears to provide a better overall indication of the plant's general trend in collective dose. This average is determined by summing the collective dose for the current year and the previous two years and then dividing this sum by the number of reactors in operation during those years. This reduces the sporadic effects of refueling operations and occasional high-dose maintenance activities, and gives a better idea of collective dose trends over the life of the plant. (One may note that for sites with more than one reactor, the plot of the three-year rolling average will lie below that of the plot of the annual collective dose for the site because it is calculated on a per-reactor basis.)

TABLE 4.13
AVERAGE DOSES BY OCCUPATION
AND FERSONNEL TYPE*
1989

		STATION			UTILITY			CONTRACT			TOTAL	
OCCUPATION	DOSE	NUMBER OF EMPLOYEES	AVERAGE DUSE	DOSE .	NUMBER OF EMPLOYEES	DOSE		NUMBER OF EMPLOYEES	DOSE	COLL. DOSE	NUMBER OF EMPLOYEES	AVERAG
BOILING WATER REACTORS												
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	2,712 1,170 918 294 303	6,020 3,162 1,960 1,106 1,429	0.45 0.37 0.47 0.27 0.21	756 15 5 18 37	1.961 135 49 89 916	0.39 0.11 0.99 0.20 0.10	6,855 295 954 174 1,011	17,533 1,283 2,793 535 2,828	0.39 0.23 0.35 0.33 0.36	19,323 1,480 1,589 486 1,402	25,514 4,580 4,602 1,730 5,173	0.46 0.32 0.39 0.28 0.27
TOTAL	5,398	13.677	0.39	880	3,150	0.28	9,301	24,972	0.37	15,580	41,799	0.37
PRESSURIZED WATER REACTORS												
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	3,47° 1,138 1,140 329 349	7,397 4,140 2,711 2,061 1,595	0.47 0.27 0.42 0.16 0.22	1,047 117 74 62 240	1,910 315 170 396 835	0.55 0.37 0.44 0.16 0.29	9,229 524 2,161 460 1,294	5,277 1,011 3,810	0.48 0.25 0.41 0.44 0.34	13,754 1,779 3,375 830 1,883	28,365 6,512 8,158 3,468 6,240	0.48 0.27 6.41 0.24 0.30
TOTAL	6,435	17,904	0.36	1,539	3,635	0.42	13,647	31,204	0.44	21,622	52,743	0.41
ALL LIGHT WATER REACTORS												
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	6,191 2,308 2,058 623 653	13,417 7,302 4,671 3,167 3,024	0.46 0.44 0.20 0.22 0.37	1,802 132 79 79 327	3,880 450 219 485 1,751	0.46 0.29 0.36 0.16 0.19	16,084 819 3,127 014 2,305	36,582 3,340 8,070 1,546 6,638	0.44 0.25 0.39 0.40 0.35	24,077 3,259 5,264 1,316 3,285	53,879 11,092 12,960 5,198 11,413	0.45 0.29 0.41 0.25 9.29
TOTAL	11,833	31,581	0.37	2,420	6,785	0.36	22,949	56,176	0.41	37,202	94,542	0.39

^{*} Workers may be counted in more than one category, but the actual total number of individuals in each category was used when it was provided by the plant.

The second type of graph at the bottom of each page in Appendix E displays the breakdown of collective dose by job function and employee t pe for the years 1978 through 1989. The horizontal axis lists the six job functions of reactor operations, routine maintenance, in-service inspection, special maintenance, waste management and refueling operations and the vertical axis indicates collective dose at each site. This representation quickly shows the job functions where most of the dose was accumulated as well as the division of the collective dose among plant and contract workers. The data are taken from the submittals presented in Appendix D and therefore represent at least 80% of the collective dose at each site. Only those reactors that have completed at least one full year of commercial operation are presented in Appendix E.

4.9 Health Implications of Average Annual Doses

Studies of populations chronically exposed to low levels of radiation delivered over protracted periods have not shown consistent or conclusive evidence of an associated increase in the risk of cancer. Thus there is no evidence that the doses to workers recorded here cause harm.

The risk estimates presented below are based on extensive studies of Japanese A-bomb survivors and other populations exposed to large doses of radiation delivered in short periods of time. This information is supplemented by animal and in vitro studies, such as irradiation of cell cultures. These studies have confirmed that human cells have mechanisms that repair damaged ch. omosomes. The existence of this repair helps to explain the finding that lower doses of radiation delivered at lower dose rates produce less of an effect on a cell per unit dose than high-dose, high-dose-rate irradiations. Thus the estimates of risks to radiation workers are likely to be conservative.

Health effects due to radiation exposure fall into three groups: carcinogenic effects, genetic effects, and mental retardation. Mental retardation has been observed only in Japanese A bomb survivors exposed at 8-15 weeks gestational age, and is consequently not applicable to the workplace except in the case of a pregnant female worker. Genetic effects have never been observed in man, though they have been observed in mice.

Risk of cancer induction is known to increase with increasing dose, but is hard to quantify as the risk varies with the site of the cancer, the age and sex of the exposed individual, the energy and nature of the radiation, the magnitude and duration of the dose, and exposure to other carcinogens. Since nearly 20% of all deaths in the United States occur from cancer, the estimated number of cancers attributable to occupational radiation exposure is a small

fraction of the total number that occur. (Those who do not succumb to cancer will perforce succumb to some other cause and in essentially the same time frame.)

The Committee on the Biological Effects of Ionizing Radiations (BEIR) of the Kational Academy of Sciences (NAS) National Research Council has been conducting an ongoing study of the health effects of ionizing radiation. Its latest report, BEIR V, was published in 1990. Based on this report, the workers receiving the average dose of 0.36 rem (cSv) or the maximum accidental dose of 93 rems (cSv) to the whole body during 1989 (see page 6-4) might expect an increased cancer death risk of about 10 chances in a thousand for the average dose and 72 chances per thousand for the maximum dose. Should a worker receive 0.36 rem (cSv) continuously during an entire working career (working from age 18 until age 65) the lifetime risk of dying from cancer is estimated to increase by less than 5%. Since the American Cancer Society estimates that an individual's risk of dying of cancer is about 20% (one in five) the risk to an individual receiving 0.36 rem (cSv) would be approximately 20.6%.

The potential genetic effects from a worker population receiving 39,997 person-rems (person-cSv) (Table 3.1) are small compared to genetic damage. that normally occur spontaneously in a population of this size. Approximately 100,000 serious genetic defects occur normally in one million live births, i.e., an average of about one serious defect in every ten live births. Theoretically, the total genetic damage in the first generation children of the exposed workers would, according to the report NUREG/CR-4214 [Ref. 17], be an increase of about two or less cases (less than 0.02%) compared to the expected 10,000 cases that occur normally. No significant increase in the number of genetic defects has been observed in the children of individuals exposed to much higher levels of ionizing radiation at Hiroshima and Nagasaki, Japan.

¹⁰

These estimates were calculated from Table 4-2 of Ref. 16. The average dose risk estimate assumes continuous lifetime exposure (ages 18-65), while the acute dose risk estimate assumes a one-time, instantaneous, exposure. Note that these estimates are based on observations of individuals exposed to high doses of radiation over short periods of time. The BEIR committee, in its report, cautions that dose rate reduction factors (DREFs) will need to be applied to low-dose and low-dose rate exposures. (see Ref. 16, pp. 171 and 174)

¹

Assuming that, on the average, each exposed person will have one live-born child in the uture, i.e., children born to this worker population

5.1 Termination Reports, 1969-1989

In 1969, the Atomic Energy Commission (predecessor of the NRC) began requiring certain categories of licensees to submit personal identification and expusure information upon the termination of each monitored person's employment or work assignment at their facilities. The appropriate information on each report has been manually coded and entered into the Commission's computerized Radiation Exposure Information Reporting System (REIRS) for permanent retention. The data are retrievable by several criteria - social security number, name, facility, etc. which allows statistical analysis of the data as well as the tracing of individual dose histories. During the years that this information has been collected, nearly 1.5 million reports have been received for approximately 640,000 individuals who have been reported as having terminated their employment at facilities in one or more of the categories of covered licensees. The figures given for the number of reports and the number of individuals are different because thousands of individuals have worked at more than one facility over the years and a termination report was submitted to the NRC each time they left a facility. Table 5.1 provides a breakdown of this information for individuals terminating during each of these 21 years and, since the majority of termination reports are submitted by nuclear power facilities, the number of individuals · from power reactors is displayed separately. Primarily because of r workers at an increasing number of nuclear power plants, the the need number o: ndividuals terminating employment or work assignment has increased nearly every year, and in 1989, 76,561 individuals terminated employment or work assignments at nuclear power plants.

5.2 Limitations of Termination Data

When examining or using the statistics that are based on the termination data, one should keep in mind that these data have various limitations: (1) some licenses: submit a termination report for each monitoring period rather than waiting until the individual actually completes a work assignment at the facility; (2) the reports contain no indication of the tasks the workers may have performed nor of the type of employees (contractor, plant part-time, etc.) they were while monitored by the licensee; (3) the period(s) of exposure

Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; and manufacturers and distributors of specified quantities of by-product material. Three other types of NRC licensees are now required to submit reports pursuant to 10 EFR § 20.407 and § 20.408; geologic repositories for high-level radioaltive waste, receivers of radioactive waste from other persons for land dis, asal; and independent installations for the storage of spent fuel.

that are reported for terminating individuals may indicate the monitoring period during which they may have been exposed to radiation rather than the actual dates of exposure; (4) some licensees report cumulative periods of exposure and doses rather than the actual periods and dose incurred during each period; and (5) licensees having more than one licensed facility sometimes include in the termination report, submitted when individuals leave the second facility, the dose that they incurred at the first facility, which may already have been reported. Although attempts have been made to correct for some of these problems, they are still a source of error in any statistics developed from the termination data.

TABLE 5.1 TERMINATION REPORTS SUCMITTED TO THE NRC

1969 - 1989

	All Covered	Categories*	Power Reactor	Licensees
YEAR	Number of Reports Submitted	Number of Terminating Individuals	Number of Reports Submited	Number of Terminating Individuals
1969	4,194	3,917	576	531
1970	6,820	5-828	1,995	1,807
1971	B,877	8,181	2,070	1,938
1977	10,633	9,599	4,051	3,364
1973	17,366	15,840	9,533	7,860
1974	26,347	21,729	19,963	15,727
1976	36,154	27,680	30.632	22,680
1976	52,865		47 623	34,630
1977	56,516	41,885	50,807	37,209
1978	61.121	44,020	55,063	38,570
1979	76,175	57,903	71,802	52,432
1980	100,344	72,475	93,515	66,816
1981	107,592	74,510	101,656	69,115
1982	108,309	68,809	103,810	64,779
1983	114,997	78,089	110,982	74,510
1984	113,745	80,958	121,474	77,708
1985	117,264	81,609	112,831	77,742
1986	113,745	83,459	109,548	79,736
1987	127,642	92,492	124,592	89,636
1988	116,697	83,550	113,398	80,832
1989	143,575	79,394	110,084	76,561

^{*} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of hyproduct materials; low-level waste disposal facilities; and independent spent fuel storage installations.

5.3 Transient Workers per Culendar Quarter

One use of the information intained in the termination reports is the examination of the doses being received by short-term workers. Since a large number of the termination reports indicated periods of exposure that were less than 90 days, it is possible that several thousand individuals could have been employed by two or more idensees during the same calendar quarter. Thus, in this report, a "quarterly transient" worker is defined to be an individual who began and terminated employment at two or more different licensed facilities within one calendar quarter. This allows one to examine the doses of those workers that move rapidly between finities.

Table 5.2 displays some of the information gathered from these termination reports that were submitted by all covered licensees and by licensed nuclear power facilities, separately. One can quickly see that the vast majority of these individuals are monitored by nuclear power facilities. The number of these individuals has increased during the part ten years from 2,355 in 1980 to 3,545 in 1989. The average individual date (which is approximately equal to a quarterly dose for these workers) has decreased over these years to an all-time low of 0.27 rem (cSv).

The bottom half of the table separates the information shown for power reactor licensees into that for reactor workers employed by two, three, a four or more different reactor licensees. The table shows that most of these transients were reported by two different licensees during a quarter and that their average quarterly dose has decreased from 0.45 rem (cSv) in 1980 to a value of 0.21 rem (cSv) in 189. The average dose incurred by persons terminated by three or more plants increased to a value of 0.24 rem (cSv) in 1989. All of these average doses are considerably less than those incurred 10 years ago. This is believed to be a reflection of the industry's continuing efforts to reduce the exposure of all individuals working at their facilities and their efforts to limit the workers' annual doses to less than five rems regardless of the number of facilities at which they work during the year.

Examination of these records also revealed that some individuals have worked for as many as six different NRC licensees during one calendar quarter, and examination of their doses revealed no instances during the last eight years in which a worker exceeded the quarterly limit of three rems (cSv) as a result of working at two or more different licensed facilities within one calendar quarter. In most of the cases that were found in previous years, the doses that the workers had received while amployed by the first utility were re-evaluated and revised upward later in the year. These late revisions

TABLE 5.2 TRANSIENT WORKERS PER CALENDAR QUARTER 1980 - 1989

All Cov	ered Licensees			Power R	leactor Facilities		
Year	No. of Persons Terminated by Two or more Licensees Within One Quarter		Average Individual Dose (rem or cSv)	Year	No. of Persons Terminated by Two or more Licensees Within One Quarter	Collecti. Dose (person-reperson-cSv)	verage ndividual Jose (rem or cSv)
1980	2,355	1,063	0.45	1980	2,218	1,033	0.47
1981	2,344	955	0.41	1981	2,335	952	0.41
1982	2,428	935	0.39	1982	2,396	914	0.38
1983	2,774	913	0.33	1983	2,728	886	0.32
1984	3,414	1,123	0.33	1984	3,356	1.083	0.32
1985	2,791	700	0.25	1985	2,746	674	0.25
1986	3,069	921	0.30	1986	3.033	910	0.30
1987	3,543	1.022	0.29	1987	3.517	1,011	0.29
1988	3.840	1.019	0.27	1988	3,799	1,011	0.27
1989	3,545	743	0.21	1989	3,501	737	0.21

Power Reactor Facilities

Year	No. of Persons Terminated by Two Licensees	Collective Dose	Average Dose	No. of Persons Terminated by Three Licensees	Collective Dose	Average Dose	No. of Persons Terminated by >Three Licensees	Collective Dose	Average Dose
1980	1,896	856	0.45	259	140	0.54	63	36	0.57
1981	1,967	780	0.40	308	345	0.47	60	27	0.45
1982	2.047	789	0.39	288	113	0.39	61	12	0.20
1983	2,276	767	0.34	362	101	0.28	90	18	0.20
1984	2.782	901	0.32	431	147	0.34	143	35	0.24
1985	2.340	597	0.26	335	67	0.26	71	10	0.14
1986	2,612	785	0.30	362	115	0.32	59	10	0.17
1987	2,992	875	0.29	425	121	0.28	100	16	0.16
1988	3,081	826	0.27	573	162	0.28	145	23	0.16
1989	2.891	604	0.21	482	102	0.21	128	31	0.24

resulted in a few workers receiving quarterly doses that slightly exceeded three rems (cSv). However, because some facilities do not report the workers' doses in quarterly increments in the termination reports that are submitted to the NRC, it is not always possible to determine, from the data in REIRS, the portion of the dose received during each quarter. This inability could have allowed any of these doses that exceeded three rems to go undetected by the analyses presented in this document. Regulations require that each licensee take measures to ensure that such exposures do not occur, and if they do occur, they are reported to the Commission separately (see Section 6).

5.4 Transient Workers per Calendar Year at Nuclear Power Facilities

Since the number of transient workers per calendar quarter comprises only a small percentage of the total number of individuals terminating each year, it was decided to examine the data reported for workers who began and terminated two or more periods of employment with two or more different reactor facilities within one calendar year. An examination of these data would allow one to determine the number and average dose for these "annual transients." Since more than 95% of these transients are reported by nuclear power facilities, only the termination records of these individuals were examined in detail.

Table 5.3 summarizes the number and doses of the transients found among the individuals terminating during the ten years from 1980 through 1989. The number of these individuals increased from about 5,500 in 1980 to over 10,000 in 1989. The average dose remained at about 1 rem (cSv) until 1985 when the average dose decreased by about 30% to 0.77 rem (cSv). The average dose has continued to decrease to a value of 0.64 am (cSv) in 1989.

The lower portion of Table 5.3 shows the number and doses of workers who were terminated by two, three, and four or more different licensees during each calendar year. The average dose of workers terminating from two plants has decreased to about 0.5 rem (cSv) and the average dose of workers terminating at three plants decreased to about 0.8, while the average dose of individuals terminating from three or more facilities remains at about 1 rem (cSv).

Another way in which the distribution of the doses received by transient workers can be useful is in the determination of the impact that the inclusion of these individuals in each of two or more licensees' annual reports had on the annual summary (Table 4.4) for all nuclear power facilities (one of the

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TABLE 5.3

TRANSIENT WORKERS PER CALENDAR YEAR AT NUCLEAR POWER FACILITIES

1980 - 1989

Year		No. of Persons Terminated by or More Licensees		Average Dose (rems or cSv)
1980	69	5,463	6,028	1.10
1981	71	5,425	5,381	0.99
1982	75	5,303	5,610	1.06
1983	76	6,340	6,675	1.05
1984	79	7,760	8,045	1.04
1985	83	6,871	5,319	0.77
1986	90	7,816	5,954	0.76
1987	97	9,469	6,712	0.71
1988	103	9,295	5,875	0.63
1989	107	10,344	6,613	0.64

Year	No. of Persons Terminated by Two Licensees	Collective Dose	Average Dose	No. of Persons Terminated by Three Licensees	Collective Dose	Average Dose	No. of Persons Terminated by >Three Licensees	Collective Dose	Average Dose
1980	3,772	3,444	0.91	959	1,245	1.30	732	1,339	1.83
1981	3,745	3,033	0.81	924	1,172	1.27	756	1,176	1.56
1982	3,645	3,349	0.92	913	1,131	1.24	745	1,130	
1983	4,203	3,624	0.86	1,256	1,694	1.39	881	1,357	1.53
1984	5,118	4,224	0.83	1,461	1,945	1.33	1,181	1,875	1.59
1985	4,584	3,000	0.65	1,357	1,400	1.03	930	920	0.99
1986	5,079	2,907	0.57	1,490	1,508	1.01	1,247	1,539	1.23
1987	6,107	3,339	0.55	1,852	1,693	0.91	1,510	1,680	1.11
1988	5,889	2,880	0.49	1,899	1,529	U.81	1,507	1,465	0.97
1989	6,666	3,335	0.50	2,060	1,704	0.33	1,618	1,574	0.97

problems mentioned in Section 2). Table 5.4a shows the correct distribution of transient worker doses as determined from the above-mentioned termination reports and compares it with the distribution of the doses of these workers as they would have appeared in a summation of the annual statistical reports submitted by each of the nuclear power facilities. During each of the years shown, each of the transient workers was counted an average of 2.6 times so that in 1989, the 10,344 transients would have been counted as 26,974 individuals. This was not surprising because some individuals were reported by as many as nine different facilities.

Table 5.4b illustrates the impact that the multiple reporting of these transient individuals had on the staff's summation of the annual statistical reports for the years 1983 through 1989. Since each nuclear power facility reports the distribution of the doses received by workers while monitored by the particular facility during the year, one would expect that a summation of these reports would result in individuals being counted several times in dose ranges lower than the range in which their total accumulated dose (the sum of the personnel monitoring results incurred at each facility during the year) would actually place them. Thus, while the total collective dose would remain the same, the number of workers, their dose distribution, and average dose would be affected by this multiple reporting. This was found to be true because too few workers were reported in the higher dose ranges. For example, in 1989, Table 5.4b shows that the summation of annual reports indicated that 108,308 workers received a measurable dose, 1,299 of whom received doses greater than two rems (cSv). After accounting for those individuals that were reported more than once, the corrected distribution indicated that there were really only 100,241 workers that received a measurable dose and that 1,986 of them received doses greater than two rems (cSv). Thus, some 2.0% of the workers with measurable dose received an annual dose greater than two rems rather than 1.2% that would have been computed from the "Reported Statistical Distribution" shown in the first row of Table 5.4b for each year.

Since the number of transient workers receiving measurable doses and the collective dose they receive are only about 5% and 15% of the total number of workers and of the total collective dose, respectively, each year, their impact on most of the statistics derived from compilations of the annual summary reports is not very great. However, when examining the number of annual doses in the higher dose ranges (Table 5.4b), one finds that the correct statistical distribution indicates that the number of workers who received doses greater than four rems (cSv) is usually about two to three times the number found in the reported statistical distribution. But there is still a clear trend for the number of higher doses to decrease; in 1989, there were only 382 annual doses that exceeded three rems, which is significantly

REPORTED AND CORRECT DOSE OF TRANSIENT WORKERS FOR CALENDAR YEAR AT POWER REACTORS*

Type of Distribution		Num	25. 7	Indivi	duals *			10) safue		90	- 1			Sose (Person-	Ang. Dose	Avg. Neas
and Year	Measurable	Meas ble	0.75	0.25	0 75	1.00	1.00	3.00	3.00-4	5,00	000	0 0	0 9 0 10	0. 0.	Total	40.	(rom or <5x)	8.7
Correct Distribution of Translents - 1983	88	1,480	513	948	367	320	37.6	663	420	185	10	# #2	ey.		6,340	6,675	1.05	-
Reported Distribution of Transients - 1983	4,904	4,273	1,529	1.397	986	752	80 80 80 80	642	101	63	w	N			16,405	6,675	0.41	
Correct Distribution of Transfents - 1984	1.108	1,852	557	540	425	387	1,193	878	544	202	20. (2)	2			7,760	P. 045	1 08	100
Reported Distribution of Transients - 1984	6,054	5,440	1.894	1,757	1,755	978	2.370	81 80 40	66	21					20, 295	8,045	0.39	63
Correct Distribution of Translent: - 1985	1,201	1,854	80 173 193	175	455	100 100	196	52	938		in late				6.430	5,319	9, 37	.0
Reported Distribution of Transients - 1985	6,037	5.014	1,625	0.459	1,042	999	1.484	Ē.	F						17,748	8,319	30	
Correct Distribution of Transien's - 1966	319	2.006	648	959	472	369	2.248	169	325	10 20					7,806	5,954	0.75	
Reported Distribution of Translents - 1586	6.856	5.372	1,00.2	1,935	1,235	928	1,685	662	30						20,371	5,354	62.0	44
Correct Distribution of Transferts - 1987	1,992	1.717	77.3	922	767	632	1,561	670	265	90 40					10 9 9	6,712	p 0	. 0
Reported Distribution of Transients - 1987	9,359	5.276	2,762	2,657	1,780	1,125	1.835	69.0	8	***					210.25	6,712	92.0	0
Correct Distribution of Transients - 1988	2,601	1,276	929	005	679	610	1,544	эđ	174	. 14				A CONTRACTOR OF LAND	562.6	5,875	59 0	
Reported Distribution of Transients - 1988	19,892	4,272, 3	5,703	2,616	1,650	1,087	1,438	144	50						24,857	87.00	22.0	
Correct Distribution of Transients - 1989	2,505	1,605	1,012	1.108	922	299	1,507	70	80	22					10,344	6,613	94 (1	Ci.
Reported Distribution of Transferts - 1989	11,068	5,087 3	3,182	2,958	1.762	1.047	1,634	822	h						25,974	6,613	0.25	0

*Includes data from Fort St. Vrain. ***Collective dose for those workers in their termination raports.

Type of Distribution			amber of	Indivi	duals w	ith Who	ile Body	Doses	in the	Ranges	(rems	or c	sv)				**Collect:	ee Avg	Avg. Meas.
and Year	Less than Measurable	Meas ble	0.10-	0.25-	0.50-	0.75-	1.00-	2 00 3 30	3.00-	4.00-					>10	Total Individual	(Person- rem or s -cSw)	(rem or c5v)	Dose (ree or cSw)
Reported Statistical Distribution - 1983	52,036	31,948	12,211	10,296	6,470	4,708	12,171	5,31)	1,950	548	65	1e	4			137,730	56,473	0.41	0.56
**Correct Statistical Distribution - 1983	48,013	29,155	11,195	9,366	5,851	4,276	11.345	5,332	2,269	716	121	38	2	ž.		127,665	56,473	0.44	0.71
Reported Statistical Distribution - 1984	61,232	39,946	14,772	11,492	7,166	5,396	12,453	4,967	1,675							159,394	55,238	0.35	0.56
**Correct Statistical Distribution - 1984	56,286	36,358	13,435	10,275	6,335	4,804	11,283			487	52	22				145,656	55,238	0.38	0.61
Reported Statistical Distribution - 1985	86,398	40,361	14,155	12,012	7,214	4.897	10.557	3,317	715	84						159,712	43,027	0.27	0.46
**Correct Statistical Distribution - 1985	61,563	37,201	13,048	11,074	6,627	4,547	10,040	3,575		157						148,834	43,077		0.49
Reported Statistical Distribution - 1986	73,816	44,895	16,000	13,112	7,760	5,179	10,678	2,570		75						174,800	42,555	0.24	0.42
**Correct Statistical Distribution - 1986	68,271	41,529	14,577	11,833	7,016	4,692	10,241	3,062	968	146						162,235	42,655	0,26	0.45
Reported Statistical Distribution - 1987	93,491	44,633	17,824	14,586	8,599	5,824	10,765	1,710	243							197,875	40,591	0.21	0.39
**Correct Statistical Distribution - 1987	86,114	41,274	15,835	12,838	7,586	5,331	10,611	2,191	473	69						167,326	40,593	0.22	0.42
Reported Statistical Distribution - 1988	96,996	43,246	17.750	14,869	8,874	5,938	10,264	1,958	342	3						200,247	40,272	0.20	0.39
**Correct Statistical Distribution - 1988	88,705	40,250	15,913	13,153	7,903	5,461		2,442								184,675	40,772	0.22	0.42
Reported Statistical Distribution - 1989	94,760	48,808	19,484	15,661	8,814	5,541	8,701	1,180	99.							203,068		0.18	0.33
**Correct Statistical Distribution - 1989	86,197	45,326	17,314	13,811	7,974	5,156	8,674	1,604								186,438		0.49	0.36

^{*}Includes data from Fort St. Wrain.

^{**}Distribution found by subtracting the correct from the reported distribution shown in Table 5.4a and then subtracting this ofference from the reported statistical distribution shown in Table 5.4b.

less than the number for 1988 (538). Table 5.5 shows that no doses greater than five rems were reported in 1989 and that since 1985, there have been no additional transient workers identified as having received a dose of greater than five rems that would not have appeared on the annual reports received by the Commission. This reflects the industry's continuing concerted efforts to keep the total annual doses of all workers under five rems and shows that such reductions can be accomplished without increasing the collective dose.

Year	Reported Number >5 Rems (cSv)	Corrected Number >5 Rems (cSv)	Difference
977 978 979 980 981 982 983 984 985 986 937	270 103 130 311 189 74 85 0	351 158 180 391 235 135 169 74	81 55 50 80 46 61 84 74

5.5 Temporary Workers per Calendar Year at Nuclear Power Facilities

To complete the examination of the doses received by the short-term workers employed at nuclear power facilities, Table 5.6 summarizes the data compiled on "temporary workers." For purposes of this report, temporary workers were defined to be those individuals who began and ended a period of employment or work assignment at only one nuclear power facility during the calendar year. Table 5.6 shows that the number of these temporary individuals increased by about 63% between 1978 and 1989 while the number of reactors increased by 67% during this time. The number of temporary workers receiving a measurable

TABLE 5.6

TEMPORARY WORKERS PER CALENDAR YEAR AT NUCLEAR POWER FACILITIES (Individuals Terminated by Only One Employer)

Year	No. of Reactors	Number of Temps. Monitored	Number with Measurable Doses	Collective Dose (person-rems person-cSv)	Average Dose (rem or cSv)	Average Measurable Dose (rem or cSv)
1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988	64 68 69 71 75 76 79 83 90 97 103 107	28,864 38,347 48,383 48,265 44,503 50,903 53,438 48,678 47,108 51,365 44,812 46,938	17,110 21,491 28,305 28,675 25,646 26,682 29,988 24,991 22,911 22,433 20,575 22,291	9,821 9,488 16,168 16,755 14,266 16,007 15,856 10,418 8,014 8,303 7,618 7,202	0.34 0.25 0.33 0.35 0.32 0.31 0.30 0.21 0.17 0.16 0.17	0.57 0.44 0.57 0.58 0.56 0.60 0.52 0.42 0.35 0.37 0.37

dose, however, increased by only 30%. The collective dose reached a high of nearly 17,000 person-rems (person-cSv) in the early eighties, but a seclined to about 7,200 person-rems (person-cSv) in 1989. The average measurable dose remained at about 0.6 rem during the early eighties, but in 1985, all of the parameters listed in Table 5.6, except for the number of reactors, decreased significantly and the collective dose for these workers has continued to decrease since then. This has resulted in the average measurable dose of these workers falling to 0.32 rem (cSv) in 1989.

One apparent discrepancy in the above analysis of termination data is that not all of the individuals that terminated during each of the calendar year are included. When one compares the total number of persons terminating during a year (Table 5.1) to the sum of workers terminating from one facility (temporary workers, Table 5.6) and the number of individuals terminating from two or more facilities (transient workers, Table 5.3), one finds a considerable difference in these figures. This is because of the criteria that is used to determine which individuals should be included in the

"temporary" and "transient" worker groups. To be included in either of these groups in this analysis, the individuals' periods of employment must begin and end during the same calendar year. Any individual whose beginning or ending dates of employment overlap the beginning and ending dat of the calendar year are not included in these analyses. In 1989, for example, one finds that the number of individuals not included in these analyses is roughly 22,000. However, there is no indication that the exclusion of these individuals significantly impacts the statistics presented here.

5.6 Career Dose Statistics at Reactor Facilities, 1977 - 1989

Recently, the REIR System has been transferred to a relational database management system (RDBMS). The database has been restructured and designed to enhance the capabilities of the system to perform a more in-depth analysis of the data contained in the system in a considerably more cost-effective manner. These improvements have made it possible to analyze and present the data in new ways in this report. The following analysis is in response to heightened interest concerning career doses of individuals terminating from reactor facilities. Comments on these data are welcome and should be directed to the NRC as noted in the Editor's Note at the beginning of this report.

The reports containing the data for these analyses were submitted under 10 CFR § 20.408, which requires licensees to report the doses received by individuals terminating from NRC-licensed facilities. As stated previously, one use of these reports is to monitor compliance with regulatory dose limits. Another use is to correct the dose distributions reported under § 20.407 for the effects of the transient worker population on this distribution. In addition to these, the termination data may be used to analyze career information from workers who have terminated from NRC-licensed facilities. Since approximately 95% of the workers terminate from reactor facilities, these data were queried to produce reports containing information on career doses and career length broken down by the age and sex of the individual.

5.6.1 Compilation of the Data

The data was compiled from reports submitted by reactor licensees for each individual in the REIR System. The first recorded date of exposure monitoring was used as the "hire" date for that individual. Likewise, the last recorded date of exposure monitoring was used for the individual's "termination" date. In most cases, the actual hire and termination dates are not given, and in cases where they are given, these dates correspond to exposure dates in nearly all cases. All doses attributed to reactor licensees for an individual were summed during this "career" time period. Only those individuals who

terminated between 1977 and 1989 (inclusive) are considered in this report. For most of the data presented, only those workers receiving measurable doses were included in the statistics. This eliminates the majority of the individuals who were visitors or who were simply monitored for administrative purposes. In addition to the information on dose and length of employment, information on the individual's sex and birthdate was compiled from reports where such information was available.

All "overexposure" events reported to the NRC under 10 CFR § 20.403 and § 20.405 (see Section 6) are included in the career dose analysis. Each overexposure record was verified to ensure that doses attributed to overexposures were not already recorded in the termination exposure data for an individual.

The total numbers and percentages of workers in each category reflect the level of completeness of data presented in these analyses. The total number of individuals included in the career dose analysis was 506,092. Out of the total, 299,170 (59%) of the individuals received measurable doses. For this analysis, measurable dose is considered to be any recorded dose greater than or equal to 1 millirem. The birthdate, and therefore the age at termination, was known for 73% of the individuals with measurable doses. The sex was recorded for 64% of the individuals with measurable doses. The age and sex were known for 48% of the total number of workers with measurable doses.

5.6.2 Limitations of the Data

When analyzing and drawing conclusions from these data, it is important to note several limitations of the data. When possible, attempts have been made to minimize these limitations.

One limitation is that a large number of individuals may not have completed their careers. A number of licensees submit "termination" reports for individuals on a yearly basis, regardless of their actual employment status. Typically, an individual will have been reported as "terminating" on December 31st of the year in question and will appear to have been "hired" again on January 1st. In the following analysis, this practice does not significantly affect data for the years 1977 through 1988. However, a significant number of individuals (6,528) who were reported as "terminated" on December 31, 1989, are included in these analyses. It is logical to assume that an even larger number of individuals who were employed as temporary workers during 1989 will most likely be reported to have worked at other facilities in 1990. The probability that a worker recorded as terminated in 1988 or earlier would skip a year of work and begin working again in 1990 is much lower and, for this

analysis, can be considered insignificant. For this reason, the career data prior to 1989 is thought to be more complete, and therefore care should be taken when drawing conclusions from the 1989 data for career length and career dose.

In most cases the sex of the individual was assumed from the first name or sir title given in the submittal's letterhead or salition. Where the first name was not indicative of the sex of the individual, or was unclear, a null value was recorded and it was treated as "unknown." In past years, these unknown records may have been assumed to be male and entered as such. A concerted effort to identify the sex of the individual has been undertaken recently (1989 data), and the current set of names identified as male or female were used to retro-actively update records that contained these names and were previously not identified by sex. The 1989 data for the sex of the worker is consequently more complete than for previous years. Due to the inherent uncertainties associated with these assumptions, care should be taken when drawing conclusions from the data broken down by sex.

Another problem has been the licensee's practice of reporting incremental periods of exposure and then reporting all or part of the individual's exposure history at that facility when the individual actually terminates employment, or as a correction to a previous report. This may cause an overlap for some periods of exposure and doubles the dose recorded for that individual at that facility during the overlapping time period. Considerable effort has been taken to eliminate this problem from the data, and new data entering the system is run through extensive verification procedures to identify data that overlaps or is otherwise inconsistent with data already in the system. However, such procedures were not applied to data in the past and it has proven difficult to identify and correct for overlapping exposure records. While this only affects a small percentage of the records, it is an additional source of error for any conclusions drawn from the termination data.

5.7 Career Dose Distributions by Dose and Career Length

Table 5.7 presents the career dose distribution data broken down by dose and length of career for individuals terminating from reactor facilities from 1977 to 1989. The upper table shows the number of individuals that accumulated a career dose for each of the dose ranges indicated. An individual whose career dose exactly equals one of the end-points of a range is included in the higher dose range. The lower table shows the total collective dose received by individuals in each dose range.

**Peft-hand column of both tables indicates the "career length" or period of the individual was monitored at a

reactor facility.

Table 5.7 shows data for over half a million workers (506,092) monitored during the period from 1977 to 1989. As stated previously, the number of these workers with measurable doses was 299,170. 88% of the total work force received career doses less than 2 rems (cSv), while 95% of these workers received career doses less than 5 rems (cSv). The percentages with less than 2 and 5 rems (cSv) for workers with measurable doses are 80% and 92%, respectively. This represents the vast majority for both categories of workers. It is important to note that this dose is received during the entire career of the worker and can be compared favorably to the current 3 rem (cSv) per calendar quarter regulatory limit. As anticipated, Table 5.7 shows that the longer the career, the higher the career dose for most workers.

Table 5.8 shows the average career dose, average annual dose, and average career length for the total monitored work force and for those with measurable dose. The highest career doses were accumulated by individuals who worked between 20 and 25 years. This category also had one of the highest values of average annual dose of 0.53 rem (cS.). The average annual dose was calculated from the total collective dose of individuals in each career length range divided by the total collective career length (in years) for these individuals. This results. In an overall (1977 - 1989) average annual dose for workers with measurable dose of 0.44 rem (cSv). The average measurable dose calculated from § 20.407 submittals for all of the years 1977 through 1989 corrected for transient workers was found to be 0.57 rem (cSv) (see Table 4.4). This may be a further indication that the dose distribution model used to calculate total collective doses for reactors, and subsequently the average measurable dule, tends to overestimate the actual doses received by workers. However, the workers in Table 5.8 have been reported as having terminated their employment while workers included in Table 4.4 include all active workers, which may also contribute to the difference in these figures.

CAREER DOSE DISTRIBUTIONS BY DOSE AND CAREER LENGTH AT REACTOR FACILITIES 1977 . 1939

					Number of P	rersonner	in pose no	nange (nems	151							lotal with	
Length	No Neas.	1001	15	5-1	1-2	2-3	7	40	5-10	16-15	15-20	52-52	25-30	30-50	> 50	Megauiraure Euse	Monitored
Call days	100.163	19 831	958.9	2.582	3,283	1.164	57	10	2	60	0		-	0	0	33,289	133,432
31 days - 6 mg.	46,556	28,772	18,311	8.047	7.655	2,793	1.287	315	98			0	425	0	200	67,229	113,785
5 mo - 1 vr	15, 521	10,992	6,617	2,746	2,765	1,443	792	354	248	***	0	0	0	0	0	25,758	42,279
3 - 2 yrs	17,154	32,934	8,180	3,983	4,107	2,141	1,274	757	828	96			10	45		34,340	51,434
2 - 3 yrs	8,702	8,459	5,802	2,815	3,147	1,905	1,151	748	1,296	021	13	0		0	(0)	25,457	34,159
3 - 4 yrs	5,336	6,025	4,370	2,218	2,452	1,597	381	681	1,380	292	45	3	and		(1)	20,024	25,360
4 - 5 yrs	3,906	5,081	3,689	1,958	2,102	1,281	919	929	1,392	341	22	10	(7)	0	0	17,489	21,395
S - 10 yrs	6,719	10,815	9,757	5,322	5,484	4,338	3,129	2,308	6,123	2,327	968	301	111	455	(10)	51,931	58.650
10 - 15 yrs	1,519	3,077	3,192	1,844	2,220	1,560	1,297	994	2,805	1,348	673	338	175	169	00	19,558	21,127
15 - 28 vrs	182	420	588	333	381	271	5222	270	524	2558	152	500	25	63	127	3,588	3,770
20 - 25 ars	23	22	34	30	222	61	12	100	47	65	92	117	\$10.	31	10	326	349
2 25 pers	51	64	350	16	1.6	to.	00	54	100	-603	1	50	0	27	NO.	181	242
Total's	226.902	105,478	86,716	33,894	34,632	18,519	11,044	6 10 5	14,806	4,748	1,8837	774	328	34.5	58	021, 995	206,092
					Total Culture	Town	of Seren	real fa	Store Range	(Borns)							Average
					231 VO3127											Total	Career
Length	No Mean.	1 -100	in L	1-5-1	2.1	2-3	100	10°	5-10	10-15	15-20	\$2-02	25-30	30-50	>30	Dose	Dose
es 30 days	0	513	1.528	1,849	4,960	2,596	922	(E)#	22	0	0	22	12	ó	0	11,775	0.35
31 days - 6 mo	0	967	4,546	5,752	111,043	6,672		1,367	\$12	## E	50	co.	101	φ.	150	35,163	0.52
. 5	0	364	1. 58	1,974	3,970	3,514	2,734	1,552	1,470	2 cc c	6	0	o	0	631	17,148	0.67
1 - 2 ure	10	437	2,648	2.872	5,913	1,233		3,372	5,851	406	to:	52	0	60.	ci.	30,594	0.89
2 . 3	0	295	1,466	2,050	4,571	4,665		3,334	8,687	1,384	212	503	77	(0)	0	30,626	1.20
T - d write	63	215	1,108	1,617	3,584	3,922	3,403	3,042	5,348	3,102	731	660	100	300	000	31,202	1.26
2 - 5 are		163	937	1,413	3,655	3,185	3,194	2, 784	9,600	4,000	1,206		282	0	0	30,624	1.72
5 - 10 ore	-0	413	2,482	3,871	964.6	10,709		10,320	43,558	28,285	1,563	8,650	3,024	1,529	104	272,510	26.30
10 - 15 wes	63	126	220	1,349	3,269	3,846	4,186	4,170	19,990	15,417	11.587	-	4,177	6.134	1,12.0	957,128	0.7
15 - 20 ure	6	E e	157	2365	858	999	763	786	3,772	3,268	2,621	2,133	1,569	- 2	2000	769,897	3.60
20 - 25 ure	c	you	Ø	22	65	47	52	455	346	525	450	384	183	1.224	97	3,795	11.65
20 mile	c	6	6	111	139	16	27	80	921		125	112		457	335	330	31
2 1 2 2 2		The second second						The second like	note and	A100 A100 A	202 20	4.3 328	0000		8 8523	631 292	200

TABLE 5.8

AVERAGE CAREER LENGTHS AND DOSES BY CAREER LENGTH
1977 - 1989

	Average Ca	reer tose	Average A	mnual Dose	Average Ca	reer Length
Career Length	Total Monitored (Remn)	Number w/ Measurable (Roms)	Total Monitored (Rem)	Number w/ Measurable (Rem)	Total Monitored (Years)	Number w/ Measurablu (Years)
=30 Days	0.09	0.35	44		0.03	0.04
31 Days - 6 Mo.	0.31	0.52			0.24	0.24
6 Mo 1 Yr	0.41	0.67	0.55	0.91	0.74	0.74
1 - 2 Yrs	0.59	0.89	0.41	0.63	1.46	1.47
- 3 Yes	0.90	1.20	0.36	0.49	2.47	2.47
3 - 4 Yrs	1.23	1.56	0.35	0.45	3.48	3.49
- 5 Yes	1.40	1.72	0.31	0.38	4.47	4.48
- 10 Yrs	2.28	2.57	0.52	0.36	7.15	7.18
10 - 15 Yrs	4.03	4.36	0.34	0.36	11.98	12.00
15 - 20 Yrs	5.52	5.80	0.33	0.35	16.57	16.57
20 - 25 Yrs	1 10.89	11.65	0.50	0.53	21.84	21.83
25 Yrs	5.56	7.44	0.14	0.18	40.69	40.94
Totals	0.85	1.44	0.37	0.44	2.29	3.27

5.8 Career Dose Distributions by Age and Sex

Table 5.9 presents the data for the 73% of workers with measurable doses for which the age of the worker is known. The data are broken down by age and year of termination for all workers with measurable dose from 1977 through 1989. The average values for age at termination, career length, and career dose are included to examine the trends over time for these workers. The data suggest a slightly aging population of workers with the average career length increasing from about 1 year in 1977 to over 5 years in 1988 and 1989. During this time period the average career doses have also increased, but at a slower rate, from 0.975 rem (cSv) in 1977 to 2.577 rems (cSv) in 1989. As previously discussed in Section 5.6.2, the 1989 termination data are considered incomplete and therefore it may be more prudent to note the increase from 0.975 rem (cSv) in 1977 to 1.650 rems (cSv) in 1988. Using the 1977 and 1988 data, the average career length has increased by 418%, while the average career dose has increased by 69%. Apart from the 1989 data, the average career dose has remained less than 2 rems (cSv) for each year. The everage age at termination increased by only 6% from a value of 36.21 years in 1977 to 38.28 years in 1988.

CAREER DOSE DISTRIBUTIONS BY AGE AND YEAR OF TERMINATION FOR PERSONNEL WITH MEASURABLE DOSE 1977 - 1989

	95.0	1.50	1.34	1.47	11 54	51.2	2.48	2.88	3,26	3.97	48	2 08	5.64
(ma)			35,63	36.49					37.32			38,28	
Total	7,278	6,719	8,724	11,120	14,638	12,074	13,335	16,105	15,448	18,244	23,953	24,183	47,250
9,	360	343	344	483	563	610	585	253	726	818	606	75%	1,464
25-60	448	255	443	663	969	299	999	823	910	879	1,153	1,233	2,294
50-55	528	441	\$70	175	840	753	807	169	983	1,109	1,445	1,535	3,426
45-50	543	440	611	778	985	942	947	1,260	1,337	1,488	2,768	2, 496	5,172
Number of Personnel in Each Age Range 30 30-35 35-40 40-45	545	\$83	589	1,028	1,158	1,222	1,427	1,674	1.937	2,265	3,264	3,606	7,463
35-40	769	759	1,020	1,351	1,755	1,782	1.990	2,491	2,638	3,134	4,189	10	8,684
30-35 30-35	1 126	1.120	1,566	1,965	2,495	2,184	2,406	2.915	2,970	3,353	4,443	4,407	8,907
Total Numbs 25-30	1 305	1.322	1,766	2,062	2.823	2,229	2 .0	3,098	3,065	3,245	3 900	3, 592	6,356
20-25	1 25.3	1.143	1,578	1,839	2.531	1.546	3 795	2 106	1,800	1.774	2 137	2,005	3,120
18-29	92.9	128	143	175	135	16.6	15.0	193	176	179	247	243	364
Year	1077	1078	1979	1980	1981	1987	1083	1984	1985	1986	1987	1988	1963

			Total Colle	ctive Dos	Collective Dose of Personnel in Each Age Mange (Rems)	mel in tac	n Age Hang	(Rems)			Intel	Carper
lear	18-20	52-52	25-36	30-35	35-40	40-45	45-50	55-05	25-60	260	Dose	Dose
220	653	1 468	1 880	1.234	738	532	28%	424	365	573	7,094	0.975
3767	000	1 405	1.630	1 246	808	268	4881	514	434	316	7,348	1.094
075	0.0	1 121	620	1 407		505	855	445	342	383	7,416	0.850
27.3	00	1,736	2 240	2.150	1 500	1.197	804	737	215	554	11,722	1.054
200	00	2 613		2 130	2 158	1 336	1, 167	706	870	664	16,738	261 1
1000	0 0	K. 922	0 430	0 048		1 503	1.219	942	17.65	558	14,641	1,213
7000	00	1,63/	2 050	2 583		252	1,265	923	934	1,029	17,622	1.321
200	9 80	1,004	4 504	8 700	2 088	3 080	2 001	1.141	1.177	1,209	24,201	1,503
908	000	12.127	4,004	4 503		2 821	1 899	1 379	086	1.127	22,980	1.397
0960	107	1,040	4,150	2 0003		2 010	3 383	1 677	1 535	1.353	27,637	1.515
988	34	1,2/3	4,132	2,021	2,430	2,010	2 570	2 245	1 915	1.695	35,573	1,485
987	22	1,054	4,808	7,103	0.7677	2,046	2,010	C. C. C.	4000	1	200 007	1 000
888	629	1,086	4,572	8,175	8,167	6,724	4,352	2,731	59772	1,033	33,307	1,000
080	90	2 800	13 886	26.079	26,676	21,364	12,943	8,564	5,469	3,085	121,740	2.577

Table 5.10 presents the average values of age at termination, career length, and career dose broken down by sex and year of termination for all workers receiving measurable doses from 1977 through 1989. The sex of the workers was determined as discussed in Section 5.6.2, and the sex and age was known for 144,424 (48%) workers with measurable doses. The table shows that female workers averaged 10 years younger than male workers in 1977 and about 6 years younger over the period from 1977 to 1989. The career doses of females have averaged about one third of the male career doses, while the career lengths have averaged about two thirds of the male career lengths. The percentage of females of the total workers in this group has increased from about 3% in 1977 to 6% in 1989. The average age of females has increased 21% from 1977 to 1989, while the male average age increased by only 6% and even decreased during the period 1977 to 1981 from a value of 37.34 years in 1977 to a low of 35.82 years in 1981.

The data for workers of known age and unknown sex are included in Table 5.10 to give some indication of the values for workers not included in the analysis by age and sex. It is found that, in most cases, the values lie between that for the male and female workers. There is no way of determining whether the analysis presented here would be significantly impacted if the sex and age were known for this group. The fact that the average career length for this group is considerably less each year than the value for males, and less than the total workers where age and sex are known, may indicate that this group contains a large number of female workers or a large number of short-term or temporary workers. It is known that a contributing factor in the number of workers in this category is the licensee's practice of reporting only the first initial of the first name of the individual (see Section 5.6.2). This is thought to be a more common practice among temporary workers where licensee personnel files may be less complete, and therefore supports the theory that this group may contain a slightly disproportionate number of short-term employees. However, the figures presented here for workers of known age and sex are believed to be representative of the overall population of workers with measurable dose.

TABLE 5.10

AVERAGE CAREER VALUES BY SEX AND YEAR OF TERMINATION FOR PERSONNEL OF KNOWN AGE WITH MEASURABLE DOSE 1977 - 1989

FEMALES OF KNOWN AGE		E		MALES OF K	NOWN AGE		KNO	N AGE, SE	X UNKNYWN		TOTAL PERSONNEL					
Year	Number with Meas'ble	Average Age at	Average Career	Average	Number with	Average Age at	Average Career	Average	Number with	Average Age at	Average Career		Number with Meas'ble	Average Age at Term.	Career	Average Career Dose (rem
1977	29	27.55	0.88	0.940	1,020	37.34	1.38	1.392	6,229	36.07	0.91	0.907	7,278	36.21	0.98	0.975
1978	40	34.67	2.26	0.615	1,204	37.16	2.06	1.704	5,475	36.35	1.37	0.963	6,719	36.49	1.50	1.094
1979	88	29.94	1.29	0.291	2,425	36.48	1.61	1.107	6,211	35,37	1.24	0.758	8,724	35,63	1.34	0.850
1280	343	30.63	1.00	0.214	8,622	36,89	1.49	1.128	1,955	35.70	1.48	0.868	11,120	35.49	1.47	1.054
1981	553	31.05	1.25	0.344	11,567	35.82	1.55	1.316	1,918	35,98	1.59	0.690	14,036	35.66	1.54	1.192
1982	494	31.48	1.41	0.309	9,544	37.73	2.25	1.372	2,036	36.14	1.87	0.€85	12,074	37.21	2.15	1.213
1983	520	31.14	1.96	0.383	10,566	37.05	2.59	1.488	2,249	36.14	2.09	0.757	13,335	36.67	2.48	1.321
984	852	31.00	1.99	0.506	13,552	36.97	3.02	1.660	1,701	37.16	2.22	0.749	16,105	35.67	2.88	1.503
1985	587	31.57	2.79	0.526	9,786	38.60	4.00	1.824	6,075	35.80	2.12	0.793	16,448	37.32	3.25	1.397
1986	776	32.33	2.93	0.443	11.051	38.97	4.81	2.805	6,417	35.99	2.65	0.800	18,244	37.64	3.97	1.515
987	791	32.95	3.84	0.645	12,815	39.75	6.90	2.102	10,344	35.93	2.65	0.785	23,953	37.89	4.48	1.485
986	741	34.22	4.39	0.580	12,392	40.16	6.84	2.436	11,050	36.45	3.15	0.841	24,183	38.28	5.08	1.650
1989	2,008	33.52	4.17	1.231	31,855	39.54	6.54	3,184	13,387	37.83	4.40	1.332	47,250	38.80	5.84	2.577

6 EXPOSURES TO PERSONNEL IN EXCESS OF REGULATORY LIMITS

6.1 Control Levels

10 CFR 20.101 and 20.104, and 20.103, limit the external and internal exposure, respectively, of workers to ionizing radiation from licensed material and other sources of radiation within the licensee's control. Section 20.101 sets limits on whole body, skin, and extremity exposures. Section 20.104 sets limits on exposures to minors. Whole-body dose is generally limited to 1.25 rems per calendar quarter. Licensees are permitted to allow workers to be exposed to doses not exceeding three rems per calendar quarter if they can show that the worker's cumulative dose since age 18 will not exceed five rems multiplied by the worker's age since his/her eighteenth birthday. [Cumulative dose £ 5(N-18) where N is the worker's age.] Form NRC-4 or its equivalent is used to record determinations of prior dose.

Exposures in excess of regulatory limits are sometimes referred to as "overexposures." The phrase "exposures in excess of regulatory limits" is preferred to "overexposures" because the latter suggests that a worker has been subjected to an unacceptable biological risk, which is usually not the case.²

10 CFR 20.403 and 20.405 require that all persons licensed by the NRC submit reports of all occurrences involving personnel radiation exposures that exceed certain control levels, thus providing for investigations and corrective actions as necessary. Based on the magnitude of the exposure, the occurrence may be placed into one of three categories:

(1) Category A

10 CFR § 20.403(a)(1) - Exposure of the whole body of an, individual to 25 rems (cSv) or more; exposure to the skin of the whole body of any individual to 150 rems (cSv) or more; or exposure of the extremitias (feet, ankles, hands or forearms) of any individual to 375 rems (cSv) or more. The Commission must be notified immediately of these events.

These are the section numbers before they were changed by the revision of Part 20, 56 FR 23360. May 21, 1991

Limits on occupational exposure are set so that a worker may receive the maximum dose over a 50-year working lifetime without suffering unacceptable risk. A single exposure above this limit when the usual dose is ronsiderably below the limit will not cause an unacceptable increase in risk to the worker.

(2) Category B

10 CFR § 20.403(b)(1) - Exposure of the whole body of any individual to 5 rems (cSv) or more; exposure of the skin of the whole body of any individual to 30 rems (cSv) or more; or exposure of the extremities to 75 rems (cSv) or more. The Commission must be notified within 24 hours of these events.

(3) Category C

10 CFR § 20.405 - Exposure of any individual to radiation or concentrations of radioactive material that exceeds any applicable quarterly limit in Part 20 [§§ 20.101, 20.104(b), 20.103(a)(1), or 20.103(a)(2)] or in the licensee's license, but is less than the values given above. This includes reports of whole body exposures that exceed 1.25 rems (cSv), or that exceed 3 rems (cSv), as discussed in § 3.2 of this document. Reports of skin exposures that exceed 7.5 rems (cSv) and extremity exposures that exceed 18.75 rems (cSv) are included, and reports of exposures of individuals to concentrations in excess of the levels given in 10 CFR § 20.103 and Appendix B (internal exposures) usually fall into this category as well. These reports must be submitted to the Commission in writing within thirty days of the occurrence. Written reports of events required to be reported under Category A or B must also be submitted within thirty days.

6.2 Summary of Exposures In Excess of Regulatory Limits

Table 6.1 summarizes all of the occupational exposures in excess of regulatory limits to external sources of radiation as reported by Commission licensees pursuant to §§ 20.403 and 20.405 during the years 1979 through 1989. For 1986, 1987, 1988, and 1989 it shows the number of individuals that exceeded various limits while employed by one of several types of licensees. For the years 1981 through 1985, only the exposures in excess of regulatory limits reported by licensed industrial radiography firms are shown separately. Most of the occurrences included in the "Others" category come from research facilities, universities, and measuring and well-logging activities. In 1989, seven individuals received external whole body doses that exceeded applicable quarterly limits. The highest external whole body dose was 93 rems (cSv). In each of the years from 1985 through 1989, the highest external whole body dose was 27.0, 4.2, 7.5, 14, and 93 rems (cSv), respectively.

In 1989 there were two incidents in which external exposures of the magnitude described as Category A or B were received by two individuals.

A radiographer failed to secure the ¹⁹²Ir source in the exposure device at the end of at least one exposure. The source apparently moved out of the shielded position when the radiographer moved the exposure device. A dose of 93 rems was measured by the radiographer's dosimeter. While this dose was probably received by par' of the radiographer's body, reenactment of the incident and the absence of any blood changes suggest an average whole-body dose closer to five rems.

A researcher at a university handled material labeled with $^{125}\mathrm{I}$ without proper precautions, thinking it was free of radioactivity, and contaminated his hands. He received a dose of 178 rems to part of a finger. His thyroid dose due to skin absorption of the radioiodine did not exceed regulatory limits.

OCCUPATIONAL EXPOSURES IN EXCESS OF REGULATORY LIMITS 1981 - 1989

YEAR	LIGENSE	PERSONS AND				TYPES OF	OVEREXPOSUR	DO GNA 83	SES		
CHI	CATEGORY	DOSES (REM)	WH	OLE BODY (RE	M)		SKIN (REMS)		EXTRE	MITY (REMS)	
			(<5)	(>5×25)	(>25)	(s7.5c30)	(>30×150)	(>150)	(=18.75<75)	(>75-(375)	(>375)
	INDUSTRIAL	NO. OF PERSONS	3		1	CONTRACTOR OF THE PARTY OF THE		the party services	and the second second		
	RADIOGRAPHY	SUM OF DOSE'S	8.1		93				.72		
	POWER	NO. OF PERSONS									
	REACTORS	SUM OF DOSES							55		
1900	MEDICAL	NO OF PERSONS	. 5						1		
Here.	FACETTES	SEMI OF DOISES	5.3						50		
	MARKETING	NO. OF PERSONS									
	& MANUFACT.	SUM OF DOSES									
	OTHER	NO. OF PERSONS	1			1		AND DESCRIPTION OF STREET			-
		BUM OF DOSES	1.3			9.2				176	
-	INDUSTRIAL	NO. OF PERSONS	3	1	Account - 1 mile	er en electrica como			-	CH - HI SHIFT SHOWS AND ADDRESS OF THE SHIP SHOWS AND ADDRESS OF THE SHIP SHIP SHIP SHIP SHIP SHIP SHIP SHIP	Constitution Const
	RADIOGRAPHY	SUM OF DOSES	8.1	6.1						116	
	POWER	NO. OF PERSONS	6		el codoureur la	5	-1	1			-
	REACTORS	SUM OF DOSES	15.7			52.8	61	278			
	MEDICAL	NO. OF PERSONS	19.7		-	1		278			
1988	FACILITIES	SUM OF DOSES									
	MARKETING					14.0				127	
	& MANUFACT.	NO. OF PERSONS	2.64						1 1		
	Description of a second action of the	BUM OF DOSES	3.64				-		58		
	OTHER	NO. OF PERSONS									
-	100 200 21	SUM OF DOSES								-	
	INDUSTRIAL	NO. OF PERSONS	-1								
	RADIOGRAPHY	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	3.1		-	and the second second				180	
	POWER	NO. OF PERSONS	200			2			1		
	REACTORS	SUM OF DOSES	1.5			34.8			30.3		
1987	MEDICAL	NO. OF PERSONS									
	FACILITIES	BUM OF DOSES		7.5							
	MARKETING	NO OF PERSONS							2		1
	& MANUFACT.	SUL! OF DOSES							41.7		650
	OTHER	NO. OF PERSONS	1			3					
		SUM OF DOSES	1.5			93.6					
	INDUSTRIAL	NO. OF PERSONS	2						-		
	RADIOGRAPHY	SUM OF DOSES	4.4								
	POWER	NO. OF PERSONS				-					- 2
	REACTORS	SUM OF DOBES	3.9								930
	MEDICAL	NO. OF PERSONS	1		-	-		-			
1986	FACILITIES	SUM OF DOSES	4.2								
	MARKETING	NO. OF PERSONS		AND DESCRIPTION OF THE PARTY.	-						
	& MANUFACT.	BUM OF DOSES									
	Performance Services of the Contract			-	-				-	-	
	OWER	NO. OF PERSONS							3		
		SUM OF DOSES		and the same of the same of		AND STREET, ST			41.2	115	
	INDUSTRIAL	NO, OF PERSONS	6.	3	- 1				1-		
1985	RADIOGRAPHY	are per a little to the little	16.7	32.6	27.0					286	
	ALL OTHER	NO. OF PERSONS	7								
		SUM OF DOSES	11.8		-	10.8	38.0		80.2	93	
	INDUSTRIAL	NO. OF PERSONS	3	1					3		
1904	RADIOGRAPHY	SUM OF DOSES	12.5	0.2					127.9		
- Marie	ALL OTHER	NO. OF PERSONS	- 6	1							
		SUM OF DOSES	15.0	5.2					110.7		
PRINCIPAL PROPERTY.	INDUSTRIAL	NO. OF PERSONS	1		A STATE OF THE PARTY OF THE PAR			-	-		_
	RADIOGRAPHY		4.7								850
963	ALLOTHER	NO. OF PERSONS	11	34			THE CONTRACTOR OF		27	2	
		SUM OF DOSES	20.1	26					887	228	
-	INDUSTRIAL	NO. OF PERSONS	A Description of the Control	3		ACCORDING TO A PERSON NAMED IN		THE STREET, SALES			AN ADD DESCRIPTION
			6						1 1 2		
1982	RADIOGRAPHY	SUM OF DOSES	16.1	20.7					-		-
	ALL OTHER	NO. OF PERSONS	59						36	5	
-		SUM OF DOSES	12.5	9.4		Acres de la constante de			589	206	
	INDUSTRIAL	NO. OF PERSONS	7	1					4		
1961	RADIOGRAPHY	SUM OF DOSES	12.2	7.5							
	ALLOTHER	NO. OF PERSONS	10	28		- 1			×		
		SUM OF DOSE'S	24.1	30.9		6.1			2.0		

This person simultaneously received an extremity overexposure of 81 remit (cSv) that is not shown.

^{*}One of these persons simultaneously received skin overexposure of 15.2 rems (oSy) mat is not shown.

[&]quot;One of these persons simultal-sously received an extremity oversuposure of 21 rems (cSv) that is not shown.

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APPENDIX A

Listing of Annucl Exposure Data Compiled for Certain NRC Licensees In Descending Order of Average Measurable Dose

1989

APPENDIX A

INDUSTRIAL RADIOGRAPHERS Single Location - 1989

COPES-VUICAN 37 130-03 1 1 0.625 0.65	Licensee Name Program Code - 03310	License Number		Measurable		Average Meas'ble Dose (rems or cSv)
MAYARAD ELECTRIC STEEL CASTING CO. 4880-03					0.495	
BRIGHTON CORP. 34-21480-01 6 6 2.550 0.41 REFINERY PRODUCTS CORPORATION 8-0-03665-D2 4 1 0.375 0.38 WISCONSIN CERTIFICAGI, INCORPORATED 6-11641-01 5 5 1,000 0.38 CONNEX PIPE SYSTEMS 3-0-00850-D2 5 5 1,475 0.30 LUCIUS PITEIR INC. 29-27816-01 17 10 2.875 0.29 DURALOY COMPANY (THE) 37-02279-D2 9 9 2.225 0.26 AMERICAN FOUNDRY, NULLEAR DIVISION 35-26893-01 6 4 0.850 0.21 MINNESOTA VALLEY ENGINEERING 22-24393-01 6 5 1,025 0.21 MINNESOTA VALLEY ENGINEERING 22-24393-01 6 5 1,025 0.21 MINNESOTA VALLEY ENGINEERING 22-24393-01 6 5 1,025 0.21 MINNESOTA VALLEY ENGINEERING CO. 24-19500-01 4 4 0.775 0.19 MANYY, DEPT. OF THE 59-45249-A-W 11 11 13.375 0.13 NAYY, DEPT. OF THE 59-45249-A-W 11 11 13.375 0.13 NAYY, DEPT. OF THE 39-45249-A-W 11 11 13.375 0.13 MAYP, DEPT. OF THE 39-45249-A-W 11 11 13.375 0.13 MAYP, DEPT. OF THE 39-45249-A-W 11 17 7 0.600 0.09 ARRESTON STEEL CASTINGS COMPANY 13-02141-01 6 6 0.675 0.11 MARRISON STEEL STRUCTURES, INC. 37-17534-01 17 7 0.600 0.09 ATLANTIC RESEARCH CORPORATION 45-02808-04 19 19 1.525 0.08 MATIONAL AERONAUTICE AND SPACE ADMIN. 34-02507-04 28 5 0.375 0.08 MATIONAL AERONAUTICE AND SPACE ADMIN. 34-02507-04 28 5 0.375 0.08 MANYY, DEPT. OF THE 59-42255-KINF 6 5 0.375 0.08 MANYY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANYY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANYY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANYY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANYY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANYY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANYY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.08 MANY, DEPT. OF THE 37-00151-AINF 78 2 1 1.750 0.05 MARKED ABANY, DEPT. OF THE 37-00151-AINF 78 2 1 0.000 0.05 MARKED ABANY, DEPT. OF THE 37-00151-AINF 78 2 1 0.000 0.05 MARKED ABANY, DEPT. OF THE 37-00151-AINF 78 2 1 0.000 0.05 MARKED ABANY, DEPT. OF THE 37-00151-AINF 78 2 1 0.000 0.0						
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	MORTON THIOKOL NAVY, DEPT. OF THE	17-16380-01 04-60258-A1NP	11	10	0.500	0.05

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Single Location - 1989

Licensee Name Program Code - 03310	License Number	Total Individuals Monitored	Measurable	Dose	Average Mean'ble Dose (rems or cSV)
VALUE DESCRIPTION OF THE					
NAVY, DEPT. OF THE	46-00253-A1NP	4	3	0.150	0.05
NAVY, DEPT. OF THE	39-52903-A1NP		1	0.050	0.05
IILES STEEL TANK COMPANY	21-04741-01	4		0.050	0.05
PENNSYLVANIA SHIPBUILDING CO.	37-21067-01	3	1	0.050	0.05
RYOR FOUNDRY, INC.	35-18099-01	3	1	0.050	0.05
HAFER VALVE CO.	34-21198-01	3	2	0.100	0.05
AYLOR AND FENN COMPANY	06-02024-01		3	0.150	0.05
RANS WORLD AIRLINES, INC.	24-05151-05	98	10	0.500	0.05
JHITED STATES PIPE AND FOUNDRY CO.	29-07262-01			0.050	0.05
OILRATH COMPANY, FOUNDRY DIV.	48-05395-01	3	1	0.050	0.05
ILLIAM POWELL COMPANY (HE)	34-02963-01	3	1	0.050	0.05
BEX CORP. WAUKESHA FOUNDRY DIV.	46-13776-01	6	. 0	0.000	0 . 1
RMY, DEPT. OF THE	35-19189-02	35	0	0.000	5.00
UCKEYE STEEL CASTINGS	34-06627-01	2		0.000	0.00
RESSER IND. WORTHINGTON PUMP DIV.	29-02210-02	3	0	0.000	0,00
.1. DUPONT DE NEMOURS & CO.	07-00455-30	. 0	0	0.000	0.00
ENERAL ELECTRIC COMPANY	34-00499-10	3	0	0.000	0.00
ENERAL MOTORS CORPORATION	21-02392-01	3	0	0.000	0.00
ENERAL MOTORS CORPORATION	34-15315-02	15	0	0.000	0.00
TE LABS, INC.	20-15610-02	4	0	0.000	0.00
ATIONAL FEEDSCREW & MACHINING, INC.	34-24500-01	0	. 0	0.000	0.00
AVY, DEPT. OF THE	19-0464A-A1NP	4	. 0	0.000	0.00
AVY, DEPT. OF THE	45-32732-A1NP	14	0	0.000	0.0
AYY, DEPT. OF THE	45-60921-A1NP	0	0	0.000	0.00
ORTHWEST AIRLINES INC.	22-12080-01	32	0	0.000	0.00
. X. EHJINEERING COMPANY INC.	20-15102-01	4	.0	0.000	0.00
AWYER RESEARCH PRODUCTS, INC.	34-02044-01	5	. 0	0.000	0.00
TRUTHERS WELLS CORPORATION	37-11152-01	16	0	0.000	0.00
ESTINGHOUSE ELECTRIC CORPORATION	37-05809-02	10	0	0.000	0.00
ORD INDUSTRIES PIPE FABRICATING INC.	35-15458-01	0	0	0.000	0.00
		989	324	38.825	0.12

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1989

Licen ≥e Name Program	Code - 03320	License Number	Total Individuals Nonitored			Average Measible Dose (rems or cSv)
THE PROPERTY AND POST OF THE PROPERTY OF THE P		35-26824-02	4		12.875	3.22
INDEPENDENT INSPECTION CORP.		34-14071-01	51	37	105.575	2.85
GLITSCH FIELD SERVICES/NDE, INC. TRI-STATE INSPECTION & CONSUSTANT!		37-19640-01	4	4	8,550	2.14
HAH X-RAY SERVICES INC.		17-19236-01	7	7	13.625	1.95
COLBY & THIELMETER TESTING CO.		24-13737-01	5	5	7.875	1.58
CAPITAL X-RAY SERVICE, INC.		35-11114-01	23	23	35.725	1.55
CTL ENGINEERING INC.		34-00331-01		2	3.000	1.50
MONTANA X-RAY INC.		25-21134-01	1	1	1.500	1.50
MIDWEST INSPECTION STRVICES		35-27005-01	21	21	28.960	1.38
CLEVELAND X-RAY INSPECTION, INC.		35 - 15205 - 01	112	112	143.750	1.28
ABC TESTING		20-19778-01	12	9	10.975	1.22
QUALITY ENGINEERING SERV. & TESTS		35-26815-01	10	8	9.550	1.19
NAG INSPECTION CO., INC.		42-26838-01	12	11	12.925	1.18
ST. LOUIS TESTING LABORATORIES, II	vc.	24-00188-02	14	12	13.925	1,16
HIGH MOUNTAIN INSPECTION SERV., I		49-26808-01	63	48	53.025	1.10
NONDESTRUCTIVE INSPECTION SERVICE		47-11883-01	5	5	5,500	1.10
TULSA GAMMA RAY, INC.		35-17178-01	50	47	51.750	1.10
& S TESTING, INC.		34-21458-01	14	13	13.775	1.06
A. R. INSPECTION SERVICE INC.		15-06209-01	8	7	7.300	1.04
PENN INSPECTION CO.		35-21144-01-	15	15	15.525	1.04
WESTERN X-RAY COMPANY		35-19993-01	18	18	18.000	1.00
QUALITY SYSTEMS NDE, LTD.		37-28085-01	15	12	11,725	0.98
ALLIED INSPECTION SERVICES INC.		21-18428-01	5	5	4.850	0.97
NTERMOUNTAIN TESTING COMPANY		05-07872-01	21	18	17.475	0.97
ORTH AMERICAN INSPECTION, INC.		37-23370-01	50	46	43.350	0.94
KRON INDUSTRIAL SERVICE, INC.		34-24673-01	3	3	2.750	0.92
CONSOLIDATED NDE, INC.		29-21452-01	99	98	87.525	0.89
ET-CHEM TESTING LABS OF UTAH, INC		43-26821-01	28	22	18.800	0.85
IPELINE INSPECTION & ENGINEERING		21-26060-01	6	6	5.050	0.84
DWARDS PIPELINE TESTING, INC.		35-23193-01	60	56	45.100	0.81
CONNELL LIMITED PARTNERSH		35-13735-01	3	3	2.425	0.81
LOBE X-RAY SERVICES, INC.		35-15194-01	27	27	21,500	0.80
RI STATE ASSOCIATES, INC.		45-24967-01	.4	4	3.175	0.79
ESTMASTER INSPECTION CO., INC.		34-24872-01	3.0	27	21,100	0.78
DT SPECIALISTS, INC.		48-25917-01	2	2	1,500	0.75
CIENTIFIC INSPECTION 75CH., INC.		41-25027-01	25	24	18.075	0.75
ISCONSIN INDUSTRIAL TESTING INC.		48-17480-01	79	74	54.300	0.73
OOTHE-TWINING, 'NC.		04-19522-01	41	34	23.925	0.70
RAN-SHON INC.		34-25850-01	15	12	8.350	0.70
IERRA TESTING, INC.		35-26950-01	51	49	34.225	0.70
RROW NDE CO. INC.		35-23198-01	4	4	2.775	0.69
ENTURY INSPECTION, INC.		42-08456-02	76	70	48,125	0.69

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1989

Licensee Name	Program Code - 03320		Total Individuals Monitored	workers with Measurable Exposure	Collective Dose (person-rem)	Average Measible Dose (rems or cSv)
CTI, INC.		50-19202-01	67	43	28.850	0.67
COLUMET TESTING SERVI	CES INC	13-16347-01	40	28	18.125	0.65
EBASCO SERVICES, INC.		29-07056-03	33	23	15.000	0.65
JAN X-PAY SERVICE INC		21-16560-01	59	50	37.525	0.64
"ICAL SERVIC		37-28004-01	55	53	33.775	0.64
DECTION (12-24801-01	77	66	41,700	0.63
	INGINEERING, LTD.	53-23288-01	2	1	0.625	0.63
AY COM		03-23185-01	48	33	20.750	0.63
N. 1984		37-20734-01	10	- 0	5.575	0.62
INC.		35-19048-01	51	47	29.125	0.62
	ENGRG. LAB.	22-01376-02	25	19	11.150	0.59
SERVICES I		50-23257-01	26	16	9,300	0.58
	INSPECTION SERVICE	16-24812-01	4	4	2,300	0.58
SAMSON INSPECTION TE		34-25898-01	18	-11	6.300	0.57
WESTERN STRESS, INC.		42-26900-01	111	72	39.225	0.54
ANR PIPELINE CO, LAB		21-24502-01	8	2	1.050	0.53
MQS INSPECTION		12-00622-07	634	477	252.975	0.53
DAYTON X-RAY COMPANY		34-06943-01	13	11	5,650	0.51
EASTERN TESTING AND		29-09814-01	25	23	11,675	0.51
MIDWEST INSPECTION S		48-16296-01	13	10	5.000	0.50
NOVA DATA TESTING LA		45-24872-01	- 8	. 7	3.475	0.50
OLD DOMINION FABRICA		45-15581-01	4	4	2,000	0.50
INDUSTRIAL NOT CO.,	INC.	39-24888-01	15	14	6.800	0.49
HUNTINGTON TESTING L		47-23076-01	27	26	12,500	0.48
N.V. ENTERPRISES		49-26888-01	5	5	2,400	0.48
TESTING INSTITUTE OF	ALASKA, INC.	50-17446-01	23	17	8.225	0.48
PROFESSIONAL SERVICE	S INDUSTRIES, INC.	37-00276-25	23	22	10.350	0.47
U.S. TESTING COMPANY		04-23240-01	30	20	9.375	0.47
Q.C. LABORATORIES, 1	NC.	09-11579-03	30	28	13.000	0.46
SCIENTIFIC TECHNICAL	, INC.	45-24882-01	7	6	2.775	0.46
TRUTOM LTD.		06-20755-01	21	9	4.175	0.46
ADVEX CORPORATION		45-16452-01	17	13	5.825	0.45
STANDARD TESTING & E	INGINEERING CO.	35-17054-02	5	5	2.225	0.45
INSPECTION SERVICES,	INC.	41-21154-81	30	19	8.275	0.44
MATTINGLY TESTING SE	RVICES, INC.	25-21479-01	9	9	3.875	0.43
ELPASO NATURAL GAS	COMPANY	42-03201-02	5	5	2.050	0.41
INDUSTRIAL NOT SERV	ICES DIVISION	13-06147-04	19	15	6.075	0.41
BMY, DIV. OF HARSCO	CURP.	37-20684-02	6	4	1,600	0.40
NAVY, DEPT. OF THE		Q4-68828-A1N		1	0.375	0.38
TWAN PORTS TESTING,	INC.	48-23476-01	35	26	10,000	0.38
WOS TESTING CO.		12-24959-01	2	1	0.375	0.38
INSPECTION SERVICE	CORP.	37-11636-01	3	3	1.100	0.37

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1989

Licensee Name Program Code - 03320	License Number	Total Individuals Monitored	Measurable	Dose	Average Meas'ble Dose (rems or cSV)
NDE SERVICES, INC.	05-19821-01	13	10	3,650	0.37
SPACE SCIENCE SERVICES, INC.	09-07550-01	85	64	22.725	0.36
X-RAY, INC.	46-03414-03	37	36	12.825	0.36
CRANE MIDWEST FITTINGS	24-00563-02	. 6	3	1,050	0.35
PUBLIC SERVICE OF INDIANA	13-15544-06	5	3	1.050	0.35
PROFESSIONAL WELDING ASSOC., INC.	48-25806-01	9	9	3.075	0.34
TESTING TECHNOLOGIES, INC.	45-25007-01	14	13	4.300	0.33
NONDESTRUCTIVE TESTING CORP.	29-19742-01	18	18	5.825	0.32
S&ME, INC./AIRPORT STA.	41-24965-01	- 33	19	5.025	0.32
FROEHLING & ROBERTSON INC.	45-08890-01	13	12	3.775	0.31
CONAM INSPECTION, INC	12-16559-01	44	38	11,550	0.30
PITT-DES MOINES, INC.	37-27878-01	11	10	2.850	0.29
WALASHEK ENTERPRISES, INC.	53-23225-01	14	8	2.325	0.29
ANCHOR/DARLING VALVE COMPANY	37-15476-01	. 8	3	0.850	0.28
COLUMBIA GAS TRANSMISSION CORPORATION	47-16060-01	6	2	0.550	0.28
WAVY, DEPT. OF THE	59-04696-A1NF	54	14	3.975	0.28
QUALITY ASSURANCE LABORATORIES, INC.	18-19078-01	8	5	1.400	0.28
UNIVERSAL TECHNICAL TESTING, INC.	37-00453-03	21	15	4.225	0.28
CERTIFIED TESTING LABORATORIES, INC.	29-14150-01	69	69	17,425	0.25
COMBUSTION ENGINEERING, NOE	06-04154-01	31	25	6.150	0.25
GENERAL DYNAMICS CORPORATION	06-01781-08	61	61	15.050	0.25
LEHIGH TESTING LABORATORIES, INC.	07-01173-03	8	6	1.525	0.25
ALONSO & CARUS IRON WORKS, INC.	52-21350-01	7	4	0.975	0.24
BRANCH RADIOGRAPHIC LABORATORIES, INC.	29-03405-02	21	21	5.050	0.24
POWER PIFING COMPANY	37-09945-01	7	5	1,200	0.24
ALASKA INDUSTRIAL X-RAY	50-16084-01	7	7	1.625	0.23
DEPT. OF NAVY	04-00221-A1N		25	5.675	0.23
SPEC CONSULTANTS, INC.	37-27891-01	11	8	1.750	0.22
MATERIALS TESTING LABORATORIES, INC.	45-17151-01	18	10	2.100	0.21
NAVY, DEPT. OF THE	59-04720-A1N	P 15	15	3.075	0.1
PARKER INDUSTRIAL X-RAY LAB. CORP.	06-01337-03	13	13	2,700	0.21
FOSTER WHEELER CONSTRUCTORS, INC.	29-28016-01	4	3	0.600	0.20
HERRON TESTING LABORATORY INC.	34-00681-03	14	12	2.375	0.20
VEHEGAS INDUSTRIAL TESTING	28-14847-02	- 4	3	0.600	0.20
ATEC ASSOC. OF VA., INC.	45 - 16546 - 03	9	8	1.550	0.19
BAKER TESTING SERVICES INC.	20 19067-01	8	6	1.,25	0.19
NEW YORK TESTING LABORATORIES, INC.	31-02933-01	5	5	0.950	0.19
CARROLL ENGINEERS, INC.	20-13042-02	4		0.175	0.18
LABARGE PIPE & STEEL CO.	35-26836-01	2	1	0.175	0.18
NEWPORT NEWS SHIPBUILDING	45-09428-02	77	76	13.300	0.18
QC SERVICES	04 14875-02	32	14	2.550	0.18
ARNOLD GREENE TESTING LABORATORIES	20-01074-02	31	16	2.725	0.17
					7.5

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1989

Licensee Name	Program Code - 03320	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSV)
CONSTRUCTION ENGINEERING	CONSTITUTE	77.18/54.01	44	30	E 076	0.42
CONSUMERS POWER COMPANY	CONSULTANT	37 · 18456 · 01 21 · 08606 · 03	20	12	2.000	0.17
NAVY, DEPT. OF THE		09-30635-A1NP	13	11	1.825	0.17
NAVY, DEPT. OF THE		59-05851-A1NP		8	1,350	0.17
CBI INDUSTRIES, INC.		42-13553-02	153	104	17.025	0.16
JACKSONVILLE SHIPYARDS I	MP.	09-15611-01	8	3	0.475	0.16
TENNESSEE VALLEY AUTHORI		41-06832-06	25	15	2,428	0.16
LAW ENGINEERING TESTING		1 3346-03	18	6	0.875	0.15
PRECISION COMPONENTS COR		37-16280-01	83	33	4.875	0.15
PROGRESS SERVICES, INC.		34-19592-01	18	15	2,175	0.15
ASTROTECH, INC.		37-09928-01	15	8	1,100	0.14
BRAUN ENGINEERING TESTIS	O INC	22-16537-02	11	11	1.575	0.14
CRAMER & LINDELL ENGINEE		06-20794-01	15	- 11	1,425	0.13
RELIANCE TESTING LABORAT		19-17176-01	24	13	1,675	0.13
STONE & WEBSTER ENGINEER		20-05600-02	13	4	0.525	0.13
NAVY, DEPT. OF THE		46-00251-A1NP		87	10.375	0.12
X-R-1 TESTING DIV OF X-R	AY. INC.	21-05472-01	157	77	9.075	0.12
INDESERV, INC.		45-25074-01	3	2	0.225	0.11
MANY, DEPT. OF THE		39-00191-A1NP		53	5.800	0.11
NOOTER CORPORATION		24-03783-01	17	7	0.800	0.11
AMERICON, INC.		34-02160-04	52	6	0.625	0.10
NORFOLK SHIPBUILDING AND	DEYDOCK CORP.	45-12042-01	20	11	1,050	0.10
AMCUO OIL COMPANY, YORKT		45-01378-02	13	3	0.275	0.09
BRIGGS ASSOCIATES INC.	Child Add a the let	20-16401-01	32	15	1.125	0.08
MAGNA CHEK, INC.		21-19111-02	32	23	1.925	0.08
NAVY, DEPT. OF THE		45-00181-A1NP		55	4.275	0.08
NAVY, DEPT. OF THE		59-08810-A1NP		6	0.325	0.08
AMERICAN OIL COMPANY (TH	(E)	13-00155-10	27	22	1,550	0.07
BATH IRON WORKS CORPORAT		18-00828-04	20	6	0,425	0.07
OKLAHOMA TESTING LABORAT		35-10577-01	15	6	0.425	0.07
TENNESSEE GAS PIPELINE (42-09073-02	22	19	1.400	0.07
AMERICAN AIRLINES, INC.	· · ·	35-13964-01	58	12		
EG & G FLORIDA, INC.					0.725	0.06
NAVY, DEPT. OF THE		09-21233-01	46	16	0.925	0.06
		53-00311-A1NP		23	1,400	0.06
NAVY, DEPT. OF THE		59-68780-A1NP		15	0.875	0.06
ARMY, DEPT. OF THE		30-02405-05	9	6	0.300	0.05
BENJAMIN F. SHAW CO.		01-24890-01	3		0.050	0.05
C & R LABORATORIES	NO.	53-19179-01	. 6		0.250	0.05
FOSTER WHEELER ENERGY CO		31-01776-05	16	3	0.150	0.65
HOUSTON INSPECTION, INC.		42-26962-01	5	2	0.100	0.05
HUTCHINSON AREA VO-TECH		22-15554-01	317	60	3,000	0.05
INTERNATIONAL TESTING LA	18.	29-14027-01	6	. 6	0.300	0.05

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1989

Licensee Name Program Code - 03320	License Number	Individuals Monitored	Measurable	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
WAVY, DEPT. OF THE	59-04639-A1NP	12	3	0.150	0.05
NAVY, DEPT. OF THE	59-04697-A1NP	18	5	0.250	0.05
NAVY, DEPT. OF THE	38-68829-A'INF	13	13	0.650	0.05
NAVY, DEPT, OF THE	82-62770-A1MP	23	9	0.450	0.05
AVY, DEPT. OF THE	53-00314-A1NP	. 11	3	0.150	0.05
MAYY, DEPT. OF THE	06-68316-A1NP	19	17	0.850	0.05
AVY, DEPT. OF THE	04-0581A-A1NP	89	7	0.350	0.05
AVY, DEPT, OF THE	- 53-68251-A1NP	5	5	0.250	0.05
MAYY, DEPT. OF THE	04-65918-A1NP	28	27	1.350	0.05
MAYY, DEPT. OF THE	45-32770-A1NP	50	6	0.300	0.05
AVY, DEPT. OF THE	46-68438-A1NP	47	33	1.650	0.05
AVY, DEPT. OF THE	59-21047-A1NP	15	15	0.750	0.05
AVY, DEPT. OF THE	59-21063-A1NP	19	9	0.450	0.05
AVY, DEPT. OF THE	59-20132-A1NP	19	12	0.600	0.05
AVY, DEPT. OF THE	59-45247-A1NP	16	10	0.500	0.05
AVY, DEPT. OF THE	31-18096-01	12	4	0.200	0.05
AVY, DEPT, OF THE	59-04628-A1NP	13	4	0.200	0.05
AVY, DEPT. OF THE	59-04620-A1NP	14	3	0.150	0.05
AVY, DEPT. OF THE	59-05837-A1NP	19	.6	0.300	0.05
AVY, DEPT. OF THE	59-04648-A1NP	18	10	0.500	0.05
AVY, DEPT, OF THE	59-04638-A1NP	9	1.1	0.050	0.05
AVY, DEPT. OF THE	59-08808-A1NP	12	3	0.150	0.05
AVY, DEPT. OF THE	59-21046-A1NP	17	8	0.400	0.05
PECTRUM LABORATORIES, INC.	29-07266-01	4	3	0.150	0.05
NIVERSAL TESTING LABORATORIES, INC.	29-16397-01	21	8	0.400	0.05
ALLEY INSPECTION SERVICE, INC.	37-28385-01	4	3	0.150	0.05
SITH HYDRO, INC.	37-16280-03	22	5	0.250	0.05
WVIL CORP.	46-23236-01	. 0	6	0.000	00
ENTERIOR SERVICE CO - NDE	34-23406-01	6	0	0.000	0.00
ACTORY MUTUAL RESEARCH CORP.	20-04007-02	6	0	0.000	0.00
DUSTRIAL TESTING LAB. SERVICES CORP.	37-16406-01	12	0	0.000	0.00
CELROY DIVERSIFIED SERVICES	49-26947-01	. 0	0	0.000	0.00
AVY, DEPT. OF THE	04-60036 A1NP	0	0	0.000	0.00
AVY, DEPT. OF THE	59-04629-A1NP	17	0	0.000	0.00
AVY, DEPT. OF THE	59-21098-A1NP	19	0	0.000	0.00
JLLMAN POWER PRODUCTS CORP.	37-08042-01	6	0	0.000	0.00

APPENDIX A (cont.)
MANUFACTURERS AND DISTRIBUTORS - 1989

Licensce Name	Program Type	Program Code	License	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meggible Dos (rems or cSv
MAILLINGKRODY, INC.	A-BROAD		24-04206-01	332	194	240,900	1.24
MINNESOTA MINING & MANUFACTURING CO.	A BROAD		22-00057-06	109	55	35.825	0.65
AMERSHAM CORP.	A-BROAD		20-12836-01		46	16.875	0.37
E. I. DUPONT DE NEMOURS & CO., INC.	A-BROAD		20-00320-21		939	350.775	0.37
TEXAS NUCLEAR CORPORATION	A-BROAD		42-01485-04		92	17.925	0.19
OK TRACERS, INC.	A-BROAD	03211	35-21353-01	3	2	0.350	0.18
E. R. SQUIBB AND SONS, INC.	A-BROAD	03211	29-00139-02	621	249	37.575	0.15
COMBUSTION ENGINEERING	A-BROAD	03211	34-00255-03	402	156	8.675	0.06
NUCLEAR RESEARCH CORPORATION	A-BROAD	03211	29-04236-01	38	16	0.725	0.06
ENGLEHARD CORPORATION	A-BROAD	03211	34-06558-05	37	3	0.150	0.05
UPJOHN COMPANY	A-BROAD	03211	21-00182-03	638	204	10.775	0.05
				3617	1956	720,750	0.37
BEST IND, INC.	B-BROAD	03212	45-19757-01	62	25	5.475	0.22
OHMART CORPORATION	B-BROAD	03212	34-00639-01	98	58	11.425	0.20
APPLIED HEALTH PHYSICS, INC.	B-BROAD	03212	37-09135-01	15	7	0.800	0.11
FRONTIER TECHNOLOGY CORP.	B-BROAD	03212	SNM-1957	13	4	0.575	0.14
REUTER-STOKES INSTRUMENTS, INC.	B-BROAD	03212	34-18233-01	28	19	1.075	0.06
NOPLAND CORP.	B-BROAD		48-13403-01		16	0.700	0.05
VARIAN/BEVERLY MICROWAVE DIVISION	B-BROAD		20-02237-04		8	0.400	0.05
CENTOCOR, INC.	B-BROAD		37-19413-01		66	1.212	0.03
FISCHER TECHNOLOGY, INC.	B-BROAD		06-19165-01		0	0.000	0.00
LEAR SIEGLER, INC.	B-BROAD		21-07265-01		0	0.000	0,00
som visually 1767	a anone	636.15		437	181	21.662	0,12
ADVANCED MEDICAL SYS, INC.	OTHER	03216	3/-19089-0	1 10	6	9,000	1.50
QUAL-X	OTHER		34-16907-0		2	1,050	0.53
SEAMAN NUCLEAR CORP.	OTHER		48 12016-0		12	4.725	0.39
BINAX, INC.	OTHER		18-28167-0		15	2.225	0.15
NORDION INTERNATIONAL INC.	OTHER		54-28275-0		8	0.900	0.11
THERATRONICS INTERNATIONAL LTD	OTHER		54-28315-0		17	1,725	0.10
ACKER DRILL COMPANY INC.			37-28241-0		7	0.350	0.05
ACTION MEG CO	OTHER				5	0.350	
	OTHER		37-19104-0				0.05
ADVANCED MAGNETICS	OTHER		20-20526-0		6	0.300	0.05
BRISTOL-MYERS SQIBB	OTHER		13-00772-0		5	0.250	0.05
CAMBERRA INDUSTRIES, INC.	OTHER		06-15099-0		7	0.350	0.05
DIAMED, INC.	OTHER		18-20907-0		4	0.200	0.05
DOSIMETER CORP OF AMERICA	OTHER		34-13477-0			0.050	0.05
ENSECO INCORPORATED	OTHER		29-09801-0			0.050	0.05
FENWAL INC	OTHER		20-15285-0		-6	0.300	0.05
GENERAL NUCLEONICS, INC.	OTHER		04-12071-0		4	0.200	0.05
LIXI, INC.	OTHER	03214	12-18215-0	11 - 11	11	0.550	0.05

APPEMDIX A (cont.)
MANUFACTURERS AND DISTRIBUTORS - 1989

Licensee Name	Program Type	Program Code	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
PHARMACIA, INC.	OTHER	03214	29-13915-05	15	12	0.600	0.05
PYROTRONICS DIV. OF CERBERUS	OTHER		29-08864-03	17	9	0.450	0.05
RADIATION MONITORING DEVICES, INC.	OTHER	-	20-16325-01	26	4	0.200	0.05
RTS TECHNOLOGY, INC.	OTHER		20-27966-01	3	2	0.100	0.05
STOCKER & YALE, INC.	OTHER	03214	20-16532-01	64	54	3.200	0.05
BIOQUANT, INC.	OTHER	03214	21-25897-02	7	0	0.000	0.00
LASERMIKE, INC.	OTHER	03214	34-25899-01	15	0	0.000	0.00
MICRO-DYNAMICS, INC.	OTHER	03214	20-13270-01	4	. 0	0.000	0.00
MIE, INC.	OTHER	03214	20-07875-01	4	0	0.000	U.00
LING CORPORATION	OTHER	03214	29-13180-01	16	0	0,000	0.00
				500	208	27,025	0.13
SYNCOR CORPORATION	PHARMACIES	02500	34- : 5654-018	MD 26	9	2.100	0.23
SYNCOR CORPORATION	PHARMACIES	02500	24-19360-01	MD 18	5	0.700	0.14
SYNCOR CORPORATION	PHARMACIES	02500	45-17769-01	MD 14	5	0.375	80.0
SYNCON CORPORATION	PHARMACIES	02500	34-18484-01	MD 20	9	0.575	0.06
NUCLEAR PHARMACY INC.	PHARMACIES	02500	20-21227-01	MD 23	4	0.200	0.05
SYNCOR CORPORATION	PHARMACIES	02500	35-19583-01	MD 9	4	0.050	0.05
SYNCOR CORPORATION	PHARMACIES	02500	29-19608-01	MD 62	13	0.650	0.05
				172	46	4.650	0.10

APPENDIX A (cont.)

FUEL FABRICATORS AND PROCESSORS - 1989

icensee Name Program Code - 21210	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
OMBUSTION ENGINEERING, INC.	SNM-0033	106	83	11.275	0.14
ENERAL ELECTRIC CO.	SNM-1097	963	616	76.075	0.12
ABCOCK AND WILCOX CO., COMMERCIAL FUEL	SNM-1168	188	86	9.050	0.11
OMBUSTION ENGINEERING INC.	SNM-1067	535	146	16,000	0.11
DVANCED NUCLEAR FUELS CORP.	SNM-1227	406	282	24.950	0.09
ABCOCK AND WILCOX CO., NAVAL FUEL	SNM-0042	3007	1041	63.175	0.06
UCLEAR FUEL SERVICES INC.	SMM-0124	6136	698	40,525	0.06
NITED NUCLEAR CORPORATION, INC.	SNM-0368	242	40	2.000	0.05
		11583	2992	243.050	0.08

INDEPENDENT SPENT FUEL STORAGE INSTALLATION - 1989

Licensee Name	Program Code - 23200	License Number	Total Individuols Monito d	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Measible Dose (rems or cSv)
GENERAL ELECTRIC COMPANY		SNM-2500	38	33	12.250	0.37
CAROLINA POWER AND LIGHT	co.	SNM-2502	152	69	21.157	0.31
VIRGINIA ELECTRIC POWER		SNM-2501	0	0	0,000	0.00
			190	102	33.407	0.33

^{*}Reported with Surry 1,2 DPR-32,37

LOW LEVEL WASTE DISPOSAL FACILITIES - 1989

Licensee Name	Program Code - 03231	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Dose	Average Meas'ble Dose (rems or cSv)
U.S. ECOLOGY, INC.		16-19204-01	147	17	6.175	0.36
CHEM-NUCLEAR SYSTEMS		12-13536-01	778	102	29.200	0.29

APPENDIX B

Annual Whole Body Doses at Licensed Nuclear Power Facilities
1989

ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1989

PLANT NAME	Tune		N:	mber of	Indivi	duals v	with Who	le Bod	Doses	in the	Ranges	(rems	or cSv)			TOTAL	NUMBER	TOTAL
FLANT NAME	TYPE	No Mea- surable	Meas. <0.10	0.10- 0.25			0.75-	1.00-	2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00- 6.00	5.00- 7.00	7.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. EXPOSURE	DOSE (Person rem.cS
ARKANSAS 1,2	PWR	1,598	728	428	365	253	146	135	7									
BEAVER VALLEY 1,2	PWR	1,104	748	326	374	248	178	329	118	- 1	7					3,561	2,063	711
BIG ROCK POINT	BWR	51	206	63	48	21	17	50	11	2						3,453	2,349	1,378
BRAIDWOOD 1.2*	PWR	1,689	673	362	258	115	38	14								469	418	177
BROWNS FERRY 1,2,3	BWR	2,996	1.179	714	397	164	122	97	10							3,349	1,460	320
BRUNSWICK 1,2	8WR	798	1,771	517	395	274	215	506	156	10						5,679	2,683	656
BYRON 1,2	PWR	1,978	591	319	136	43	13	7	130	10						4,642	3,844	1,786
CALLAWAY 1	PWR	776	369	283	245	85	40	- 32	1							3,087	1,109	185
CALVERT CLIFFS 1.2	PWR	1.141	1,040	285	237	99	63	62								1,831	1,055	283
CATAWBA 1.2	PWR	1.392	748	429	303	127	33	20								2,927	1,786	346
CLINION	BWR	1,346	479	222	203	119	92	78								3,052	1,660	334
COOK 1.2	PWR	834	620	327	290	139	91		3							2,542	1,195	372
COOPER STATION	BWR	2,207	566	213	161	114	60	101	- 6	3						2,409	1,575	493
CRYSTAL RIVER 3	PWR	890	360	249	159	52	22									3,409	1,202	343
DAVIS-BESSE	PWR	1,258	312	49	27	13	1	34	4							1,770	860	234
DIABLD CANYON 1.2	PWR	1,798	665	365	310	172	91									1,662	404	38
DRESDEN 2.3	BWR	1.474	746	364	313			43								3,444	1,646	465
DUANE ARNOLD	BWR	1.867	143	80		182	191	441	18	4						3,733	2,259	1,130
FARLEY 1.2	PWR	347	872	427	62	49	32	57	2							2,292	425	194
FERMI 2*	BWR	1,838	569		382	225	90	192	18							2,553	2,206	749
FITZPATRICK	BWR	709	450	273	204	79	32	13								3,108	1,270	255
FORT CALHOUN	PWR	267		155	125	116	60	113	- 5	2						1,736	1,027	377
GINGA			968	139	76	14	10	. 3								1,477	1,210	93
GRAND GULF	PWR	849	422	186	181	144	99	205	16	2.						2,103	1,254	605
HADDAM NECK	BWR	1,418	1,002	329	298	161	84	92	- 6							3,390	1,972	498
	PWR	811	557	234	227	147	97	154	28	1						2,266	1,455	596
HARRIS	PWR	835	597	130	105	52	23	- 21								1,764	929	156
HATCH 1,2	BWR	893	443	313	225	120	108	128	12	1.1						2,243	1,350	556
HOPE CREEK 1	BWR	1,020	1,019	282	258	135	74	93	12							2,893	1,873	465
INDIAN POINT 2	PWN	605	497	279	302	225	183	511	92	. 4						2,698	2,093	1,436
INDIAN POINT 3	PWR	871	531	300	301	228	147	263	29	1.						2,671	1,800	876
KEWAUNEF	PWR	338	173	108	118	75	34	60	2							905	570	239
LASALLE 1.2	BWR	1,251	723	426	334	200	198	443	89	2						3,726	2,475	1,380
LIMERICK 1	BWR	5,534	1,025	439	259	57	25	11	- 2							7,352	1,818	266
MAINE YANKEE	PWR	397	208	56	43	29	22	1.7								772	375	99
MCGUIRE 1.2	PWR	1,505	841	383	347	166	91	160	6.							3,499	1,994	620

^{*} Indicates plants counted for the first time in 1989 after completing their first full year of operation.

^{**} Indicates actual collective dose reported by facility, otherwise calculated by staff.

APPENDIX B (Continued) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1989

SI NAT HAND	Tenr		hi	mber of	Indiv	duals v	with Wh	ele Body	Doses	in the	Ranges	(rens	or cSv)			TOTAL NUMBER	NUMBER WITH	COLLECTIV DOSE
PLANT NAME	TYPE	No Mea- surable		0.10- 0.25	0.25-	0.50- 0.75	0.75-	1.00-	2.00- 3.90	3.00- 4.00	4.00- 5.00	* .00- 6.00	6.00- 7.00	7.00- 12.00	>12.0	MONI- TGRED	MEAS. EXPOSURE	(Person- rem,cSv
MILLSTONE POINT 1	BWR	477	258	137	133	76	74	147	25	2						1,329	852	462 *
MILLSTONE POINT 2,3	PWR	1,112	603	318	3.09	176	173	342	59	4						3.096	1,984	1,079 *
ONTICELLO	BWR	1,292	366	184	161	144	85	141	20	1						2,394	1,102	507
THE MILE POINT 1.2*	BWR	886	1,762	395	231	134	73	117	25							3,623	2.737	564
ORTH ANNA 1,2	PWR	1.235	1,308	256	309	239	166	450	114	16	3					4,096	2,861	1,471
CONEE 1,2,3	PWR	1.285	851	441	123	243	104	117	14	- 2						3,490	2,205	584
YSTER CREEK	BWR	285	1,249	257	277	166	108	263	. 70	5						2,680	2,395	910
ALISADES	PWR	621	434	212	175	112	36	54	3							1,647	1.026	314
ALD VERDE 1,2,3*	PWR	2,395	1.244	518	424	184	128	111	6							5,010	2,615	720
EACH BOTTOM 2,3	BWR	4,516	858	541	393	221	128	152	8							6,817	2,301	783
ERRY	BWR	1,124	531	351	381	264	170	185	. 1							3,007	1,883	757
ILGRIM	BWR	1,794	1,337	192	164	70	21	13								3,591	1,797	207
DINT BEACH 1.2	PWR	342	205	100	117	72	52	142	40	7	1					1,078	736	504
RAIRIE ISLAND 1.2	PWR	583	232	121	73	31	16	2	1.							1,059	476	99
UAD CITIES 1,2	BWR	1,314	492	271	250	189	182	295	30	- 2						3,035	1,721	971
ANCHO SECO	PWR	1,102	399	110	52	25	10	7								1.705	603	81
IVER BEND 1	BWR	1,546	540	343	289	201	85	107	1							3,112	1,566	558
OBINSON 2	PWR	1,328	610	225	129	62	46	26								2,425	1,098	195
ALEM 1,2	PWR	1,764	2,250	330	162	86	52	59	5							4,763	2,944	338
AN ONOFRE 1,2,3	PWR	1,535	1,029	437	352	184	96	134	5							3,772	2,237	567
EQUOYAH 1,2	FWR	2,111	825	437	299	164	100	174	8							4,118	2,007	657
OUTH TEXAS 1*	PWR	1,803	507	266	165	30	16	- 5								2.792	989	161
T. LUCIE 1.2	PWR	1,177	554	293	230	153	82	93	9							2,591	1.434	495
IMMER 1	PWR	866	215	91	48	17	2	1.1								1.240	374	52
URRY 1,2	PWR	1.037	1,928	336	282	163	123	208	53	. 7						4,137	3,100	636
USQUEHANNA 1,2	BWR	2,018	7.49	400	388	216	155	155								4,081	2,063	704
HREE MILE ISLAND 1	PWR	255	538	77	27	15	6	7.								925	670	54
ROJAN	PWR	992	559	294	214	106	73	107	7							2,352	1,360	421
URKEY FOINT 3,4	PWR	1,886	731	316	269	142	84	83								3,511	1,625	433
ERMONT YANKEE	BWR	810	232	215	190	108	50	36	1							1,642	832	288
OGTLE 1	PWR	2,682	330	76	20	- 1										3,109	427	32
ASHINGTON NUCLEAR 2	BWR	1,487	547	211	173	113	103	141	9	. 2						2,785	1,299	492
ATERFORD 3	PWR	1,218	616	367	204	82	21	16								2,524	1,306	265
OLF CREEK I	PWR	2,594	137	36	11	1										2,779	185	18
ANKEE-ROWE	1748	410	346	80	45	13	5	F	. 1							906	496	62

^{*} Indicates plants counted for the first time in 1989 after completing their first full year of operation.

^{**} Indicates actual collective dose reported by facility, otherwise calculated by staff.

APPENDIX B (Continued) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1989

					winder o	. 111919	iuoais i	MITTI WIS	ore bos	y Doses	in the	Ranges	(rens	or cav)			TOTAL	NUMBER	TOTAL
ANT N	AME	TYPE	No Mea- surable	Meas. <0.10	0.10- 0.25	0.25-				2.00- 3.00		4.00- 5.00			7.00-	>12.0	NUMBER MONI-	WITH MEAS. EXPOSURE	DOSE (Person- rem,cSv
TION 1,2		PWR	1,577	427	190	210	109	94	230	22							2,959	1,282	684
	71 P		53,493 40,951							674	66	11					117,386	63,893	20,478
	07 L		94,444							515	33 99	11					85,311	44,360 108,253	15,674 36,152

^{*} Indicates plants counted for the first time in 1989 after completing their first full year of operation.

^{**} Indicates actual collective dose reported by facility, otherwise calculated by staff.

APPENDIX B (Continued) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES FACILITIES NOT IN OPERATION OR IN OPERATION LESS THAN ONE YEAR CY 1989

No Mea- surable				0.50- 0.75								7.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. EXPOSURE	00SE (Person- rem.cSv)
1,165	8															
180 St. 160 cm.														1,173	8	
488	23	13	16	6	2									548	60	15
1,828	4													1,832	4	6
1,457	. 8													1,465	8	0
235	494	89	68	51	45	144	101	22						1,249	1,014	639 **
																654
line and	,828 ,457 235	.828 4 .457 8 235 494	,828 4 ,457 8 235 494 69	,828 4 ,457 8 235 494 89 68	,828 4 ,457 8 235 494 89 68 51	,828 4 ,457 8 235 494 89 68 51 45	,828 4 ,457 8 235 494 69 68 51 45 144	,828 4 ,457 8 235 494 69 68 51 45 144 101	.828 4 .457 8 .235 494 69 68 51 45 144 101 22	.828 4 .457 8 .235 494 89 68 51 45 144 101 22	.828 4 .457 8 .235 494 89 68 51 45 144 101 22	.828 4 .457 8 .235 494 89 68 51 45 144 101 22	.828 4 .457 8 .235 494 89 68 51 45 144 101 22	.828 4 .457 8 235 494 89 68 51 45 144 101 22	.828 4 .457 8 .235 494 89 68 51 45 144 101 22 1.249	.828 4 .457 8 .235 494 89 68 51 45 144 101 22 1,249 1,014

4

^{*} Indicates plants that are no longer in commercial meration.

^{**} Indicates actual collective dose reported by facility, otherwise Lalculated by staff.

APPENDIX C*

Personnel, Dose and Power Generation Summary
1969-1989

^{*} A discussion of the methods used to collect and calculate the information contained in this Appendix is given in Section 2.1.

APPENDIX C PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-)	son-rems (SV) per Function Maint. & Others	(-cs)	n-rems v) per nnel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
ARKANSAS 1	1975	588.0	76.5	147	21					0.14	0.0
Docket 50-3. DPR-51; MP*-6	1976	464.6	56.6	476	289	27	262	160	189	0.61	0.6
1st commercial operation 12/74	1977	610.3	76.8	601	256	28	228	111	145	0.43	0.4
Type - PWRs	1978	627.2	77.5	722	189	32	157	109	80	0.26	0.3
Capacity - 836, 858 MWe	1979 1980	397.0	55.3	1,321	369	54	315	252	117	0.28	0.5
	1981	452.8	63.7 68.3	1,233	1,102	81	261	213 843	129	0.28	8.0
	1982	905.4	58.6	1,608	303	97	972 706	505	259 298	0.50	1.0
	1983	915.0	54.7	2,109	1,397	97	1,300	1,145	252	0.50	1.5
	1984	1,289.1	77.4	1,742	806	89	717	533	273	0.46	0.6
	1985	1,192.3	73.6	1,262	286	61	225	148	138	0.23	9.2
	1986	1,070.3	66.9	2,135	1,141	194	947	881	260	0.53	1.1
	1987	1,366.1	87.9	1,123	382	92	290	205	177	0.34	0.3
	1988	1,070.3	67.5	2,421	1,387	138	1,249	1,094	293	0.57	1.3
	1989	1,066.3	70.7	2,063	711	36	675	522	189	0.34	0.7
BEAVER VALLEY 1,2	1977	355.6	57.0	331	87	8	79	58	29	0.26	0.2
Docket 50-334, 50-412; DPR-66, NPF-73	1978	304.2	40.8	646	190	11	179	152	38	0.29	0.6
1st commercial operation 10/76, 11/87	1979	221.0	40.0	704	132	22	110	67	65	0.19	0.6
Type - PWRs	1980	39.8	6.8	1,817	553	76	477	477	76	0.30	13.5
Capacity - 810, 833	1981	573.4	73.6	1,237	229	38	191	142	87	0.19	0.4
	1982	326.7	41.6	1,755	599	126	473	481	118	0.34	- 1-
	1983	561.2	68.2	1,485	772	158	614	615	157	0.52	0.5
	1984	576.7	71.8	1,393	504	125	379 43	302 12	202 48	0.10	0.
	1985	717.7	91.9	619	60	17 82	545	456	171	0.40	1.1
	1986	581.3	70.7	1,575	210	43	167	157	73	0.16	0.3
	1987 1988	684.1 1,386.1	83.6 86.7	1,282	530	90	440	438	92	0.30	0.4
	1989	1,017.4	68.9	2,349	1,378	197	1,181	1,151	227	0.59	1.4
ave core cores	1969	48.1		165	136					0.82	2.8
BIG ROCK POINT	1970	43.5		290	194					0.67	4.5
Docket 50-155; DPR-6 1st commercial operation 3/63	1971	44.4		260	184					0.71	4.7
Type - BWR	1972	40.5		195	181					0.93	4.3
Capacity - 67 MWe	1973	50.9		241	285			119	166	1.18	5.1
capacity of nwc	1974	40.7	70.3	281	276	54	222	42	234	0.98	6.3
	1975	35.1	59.8	300	180	58	122	20	160	0.60	5.
	1976	29.5	50.1	488	289	52	207	105	184	0.59	9.1
	1977	43.6	73.4	465	334	94	240	60	274	0.72	7.

APPENDIX C
PERSONNEL, DGSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Avails-	Total Personnel	Collective Dose (person-	(-)	son-rems (Sv) per Function	(-cS	n-rems v) per nnel Type	Averaga Measible Dose	Per sor nems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-c\$\);
BIG ROCK POINT (Continued)	1978	48.5	77.9	285	160	93	82	9	166	0.56	3.4
	1979	13.0	23.5	623	455	89	366	102	253	0.73	35.0
	1980	48.9	79.0	599	354	16	338	91	263	0.59	7.
	1981	56.9	90.6	479	160	58	102	38	122	0.33	2.
	1982	43.6	70.8	521	328	129	199	68	260 208	0.63	7.
	1983	42.3	71.0	493	263	32	231 118	55 20	135	0.52	3.
	1984	50.3	78.6	297	155 291	37 54	237	60	231	0.67	6.
	1985	43.8	73.5	435	84	34	50	17	67	0.42	1.
	1986	61.0	95.5	202	222	45	177	35	187	0.88	4.1
	1987	45.3	70.0	251 303	170	34	136	- 25	145	0.56	3.
	1988	46.1 50.2	71.4 78.5	418	177	38	139	32	145	0.42	3.5
	1404	20.6	10.7	7.0							
BRAIDWOOD 1,2 Docket 50-456, 50-457; NPF-72, NPF-77 1st commercial operation 7/88, 10/88 Type - PWRs Capacity - 1120, 1120 MWe	1989	1,381.8	74.4	1,460	320	8	312	214	106	0.22	0.2
Anniar renny 1 2 7	1975	161.7	17.8	2,380	325					0.14	2.0
BROWNS FERRY 1,2,3 Docket 50-259, 50-260, 50-296	1976	337.6	26.9	2,207	234					0.11	0.
DPR - 33, - 52, - 68	1977	1,327.5	73.7	1,858	863	60	803	249	614	0.46	0.
1st commercial operation 8/74, 3/75,	1978	1,992.1	73.5	2,376	1,792	4	1,788	259	1,533	0.75	0.
3/77	1979	2,393.0	79.1	2,689	1,667	0	1,667	289	,378	0.62	0.
Type - BWRs	1980	2,182.1	73.6	2,712	1,826	4	1,821	49	1,776	0.70	1.
Capacity - 1065, 1065, 1065 MWe	1981	2,132.9	69.5	3,379	2,380	100	2,280	317	1,903	0.70	1.
	1982	2,025.4	67.6	3,277	2,220	181	2,039	908	2.454	1.02	2.
	1983	1,641.0	54.3	3,302	3,363	276	1,711	541	1,399	0.65	1.4
	1984	1,431.9	54.2	2,962	1,940	229	958	306	853	0.42	3.
	1985	368.2	11.9	2,755	1,159	13	1,037	343	707	0.35	- 1
	1986	0.0	0.0	3,003	1,050	187	994	222	959	0.38	
	1987	0.0	0.0	3,115	1,155	234	921	109	1,046	0.25	100
	1988	0.0	0.0	3,324				131	525	0.24	
	1989	0.0	0.0	2,683	656	97	559	131	525	0.24	

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-)	son-rems (SV) per Function Maint. & Others	(-cs	n-rems v) per nnel Type Station & Utility	Average Measible Dose (rems or cSv)	Person rems (-cSv)/ AW-Yr
									104	0.26	1.1
	1976	297.2	56.0	1,265	326	15	311	222	104	0.74	3.8
RUNSWICK 1,2		291.1	55.7	1,512	1,120	48	1,071	782	337		0.9
ocket 50-324, 50-325; DPR-62, -71	1977	1,173.1	83.7	1,458	1,004	99	905	695	309	0.69	
st commercial operation 3/77, 11/75	1978		60.1	2,891	2,602	97	2,505	2,074	528	0.99	3.
ype - BWRs	1979	810.0			3,870	111	3,759	3,098	772	1.02	5.4
apacity - 790, 790 MWe	1980	687.2	52.2	3,788	2,638	159	2,479	1,890	748	0.68	2.
aparenty says	1981	925.2	56.9	3,854		162	3,630	2,841	951	0.76	7.1
	1982	540.3	50.3	4,957	3,792		3.323	2,428	1.047	0.62	5.
	1983	636.7	44.3	5,602	3,475	152		2,363	897	0.65	4.
	1984	761.3	51.5	5,046	3,260	143	3,117		726	0.69	3.
	1985	822.2	58.4	4,057	2,804	121	2,683	2,078	1,148	0.57	1.1
	1986	1,051.3	69.1	3,370	1,909	232	1,677	761		0.46	1.
	1987	1,152.4	79.1	3,052	1,419	144	1,275	861	558		
		990.8	67.7	2,648	1,747	219	1,528	1,051	696	0.66	1.
	1988 1989	990.9	64.7	3,844	1,786	181	1,605	1,295	491	0.46	
							88	65	39	0.10	0.
	1986	894.5	88.6	1,081	104	16		667	102	0.42	1.
YRON 1	1987	650.9	68.6	1,826	769	11	758		126	0.38	0.
ocket 50-454; NPF-37	1988	1,534.7	84.3	1,222	459	.0	459	333		0.17	0.
st commercial operation 9/85	1989	1,812.6	89.7	1,109	185	23	162	113	72	0.17	
ype - PWR	1303	1,012.0									
apacity - 1105 MWe					والمستنبيلة						
					100	4.6	20	7	29	0.04	0.
and the same of th	1985	967.4	90.0	964	36	16	172	129	96	0.21	0.
ALLAWAY 1	1986	865.2	81.3	1,052	225	53		249	144	0.36	. 0
ocket 50-483; NPF-30	1987	759.0	70.1	1,082	393	89	304		25	0.05	0.
st commercial operation 12/84	1988	1,069.2	92.5	353	27	12	15	2	92	0.27	0.
ype - PWR apacity - 1118	1989	1,000.3	84.1	1,055	283	46	237	191	92	0.4	
						20		8	56	0.15	o.
and the same of th	1976	753.4	95.2	507	74	28	46	224	323	0.24	0.
ALVERT CLIFFS 1,2	1977	583.0	72.1	2,265	547	35	511	143	357	0.36	0.
ocket 50-317, 50-318; DPR-53, -69	1978	1,188.5	75.8	1,391	500	13	487		382	0.56	0.
st commercial operation 5/75, 4/77	1979	1,161.0	74.0	1,428	805	33	772	423		0.45	0.
ype - PWRs		1,309.9	84.1	1,496	677	15	662	402	275		0.
apacity - 825, 825 MWe	1980		83.1	1,555	607	29	575	378	229	0.39	0.
	1981	1,379.7			1,057	84	973	402	655	0.59	
	1982	1,238.3	73.7	1,805	668	5	663	143	525	0.35	C.
	1983	1,397.2	81.5	1,915		61	418	78	401	0.35	J.
	1984	1,389.4	79.3	1,369	479		625	144	550	0.43	0.
	1985	1,189.8	68.4	1,598	694	69	505.0				

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APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-)	son-rems (Sv) per Function	(-c5	on-rems v) per onnel Type	Average Measible Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur able Doses	or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Stat n & Utility	(rems or c\$v)	(-cSv), HW-Y
CALVERY CLIFFS 1,2 (Continued)	1986 1987 1988 1989	1,530.0 1,207.3 1,397.7 333.6	87.2 69.1 80.2 19.8	1,296 1,384 1,296 1,786	347 412 291 346	2 29 30 11	345 383 261 335	101 110 90 216	246 302 201 130	0.27 0.30 0.22 0.19	0. 0. 0. 1.
CATAMBA 1,2 Docket 50-413, 50-414; NPF-35, NPF-52 1st commercial operation 6/85, 8/86 Type - PWR Capacity - 1129, 1129 MWe	1986 1987 1988 1989	638.9 1,651.2 1,675.2 1,733.6	49.9 73.9 75.8 77.6	1,724 1,865 2,009 1,660	286 449 556 334	27 32 71 48	259 417 485 286	68 161 200 110	218 288 356 224	0.17 0.24 0.28 0.20	0. 0. 0.
CLINTON Docket 50-461; NPF-62 1st commercial operation 11/87 Type - BWR Capacity - 946 MWe	1988 1989	701.3 348.3	82.5 45.1	769 1,196	130 372	48 91	82 281	64 261	66	0.17 0.31	1.
COOK 1,2 Docket 5-315; DPR-58, -74 1st commercial operation 8/75, 7/78 Type - PWRs Capacity - 1020, 1060 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988	807.4 573.0 744.8 1,373.0 1,552.4 1,557.3 1,461.6 1,456.5 1,526.0 925.4 1,307.1 1,199.5 1,160.4 1,433.1	83.1 76.1 73.6 65.3 74.1 73.4 69.8 71.2 75.3 47.6 73.4 69.5 63.2 71.9	395 802 778 1,445 1,345 1,341 1,527 1,418 1,559 1,984 1,774 1,696 2,266 1,575	116 300 336 718 493 656 699 658 762 945 745 666 867	13 21 49 45 46 48 67 50 42 93 22 79 52 50	103 278 287 673 447 607 632 608 720 852 723 587 815 443	71 138 139 454 323 442 472 467 597 758 585 525 762 421	45 161 197 264 170 213 227 191 165 187 160 141 105 72	0.29 0.37 0.43 0.50 0.37 0.49 0.46 0.46 0.49 0.48 0.42 0.39 0.38 0.31	0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-)	son-rems cSv) per Function	(-cS) Perso	n-rems v) per nnel Type	Average Meas'ble Dose	Peri
eporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cS
						30	87	19	98	0.20	
OOPER STATION	1975	456.4	83.6	579	117		311	210	140	0.46	
ocket 50-298; DPR-46	1976	433.3	75.5	763	350	39	147	66	131	0.63	
st commercial operation 7/74	1977	538.2	86.2	315	198	50	118	58	100	3.53	
	1978	576.0	91.0	297	158	40		89	132	0.52	
ppe - BWR	1979	591.0	87.6	426	221	50	171	644	215	1.0	
spacity - 764 MWe	1980	448.3	71.2	785	859	70	789		197	0.6.	
	1981	457.1	71.2	935	579	63	516	382	181	0.73	
	1982	622.3	84.6	743	542	66	476	361	212	0.93	
	1983	396.6	63.3	1,383	1,293	57	1,236	1,081	164	0.50	
	1984	411.9	67.2	1,598	799	46	753	635		0.67	
	1985	127.3	21.5	1,980	1,333	49	1,284	1,104	229	0.36	
	1986	430.0	74.7	895	320	49	271	115	205	0.19	
		652.3	94.7	549	103	26	17	-11	92		
	1987	493.4	67.1	942	251	40	211	118	133	0.27	
	1988		75.3	1,202	343	40	. 13	228	115	0.29	
	1989	564.3	12.2	.,							
				643	321	8	313	264	77	0.50	
YSTAL RIVER 3	1978	311.5	41.4	1,150	495	29	456	346	149	0.43	
cket 50-302; DPR-72	1979	453.0	58.9		625	24	601	382	243	0.59	
it commercial operation 3/77	1980	404.1	53.2	1,053	408	18	340	236	172	0.36	
rpe - PWR	1981	490.4	62.2	1,120	177	9	168	116	61	0.23	
spacity - 821 MWe	1982	589.8	76.0	780		71	481	353	199	0.32	
space () oc. ()	1963	452.1	58.8	1,720	552	10	39	22	27	0.09	
	1984	774.2	94.5	549	49	43	646	424	265	0.35	
	1985	344.2	47.6	1,976	689	25	447	298	174	0.45	
	1986	319.5	41.8	1,057	472	49	439	302	186	0.35	
	1987	476.0	60.1	1,384	488	2	62	17	47	0.11	
	1988	690.2	84.0	569	64	5	229	128	106	0.27	
	1989	352.8	47.9	880	234	,	66.7				
						13	35	14	34	0.11	
NVIS-BESSE 1	1978	326.4	48.7	421	48	8	22	5	25	0.10	
ocket 50-346; NPF-3	1979	381.0	67.0	304	30	4	150	121	33	0.12	
st commercial operation 11/77	1980	256.4	36.2	1,283	154	1	57	32	26	0.10	
	1981	531.4	67.4	578	58		152	139	25	0.12	
ype - PWR	1982	390.8	51.5	1,350	164	12	74	46	34	0.11	
apacity - 860 MWe	1983	592.1	73.0	718	80	6		122	55	9.16	
	1984	518.5	62.5	1,088	177	. 19	167	46	25	0.10	
	1985	238.3	31.2	718	71	. 3	.68	103	21	0.13	
	1986	3.3	1.3	981	124	22	102		20	0.08	
	1987	618.0	83.5	625	47	11	36	<	(65)	0.00	

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnal	Collective Dose (person-	(- Work	son-rems cSv) per Function	(-cs Perso	n-rems v) per nnel Type	Average Measible Dose	Perso
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)
DAVIS-BESSE 1 (Continued)	1988 1989	144.1 880.0	21.5 97.1	1,183 404	307 38	36 5	271 33	255 5	52 33	0.26	2.
DIABLO CANYON 1,2 Docket 50-275, 50-323; DPR-80, DPR-82 1st commercial operation 5/85, 3/86 Type - PWRs Capacity - 1073, 1087 MWe	1986 1987 1988 1989	641.5 1,688.6 1,386.1 1,899.0	80.6 80.5 66.3 86.5	1,260 1,170 1,826 1,646	304 336 877 465	4 5 4 3	300 331 873 462	206 226 593 329	98 110 284 136	0.24 0.29 0.48 0.28	0.1 0.1 0.1
DRESDEN 1*,2,3 Docket 50-010, 50-237, 50-249; DPR-2, -19, -25 1st commercial operation 7/60, 7/70, 11/71 Type - BWRs Caparity - 197, 772, 773 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988	99.7 163.1 394.5 1,243.7 1,112.2 842.5 708.1 1,127.2 1,132.9 1,242.2 1,013.0 1,074.4 1,035.7 1,085.3 913.6 789.8 903.0 740.5 933.9 1,014.7 1,184.2	54.9 54.6 80.8 77.0 79.5 74.7 55.0 51.5 77.9 65.6 55.3 64.5 52.6 68.2 75.2 81.4	1,341 1,594 2,310 1,746 1,862 1,946 2,407 2,717 2,331 2,572 2,854 2,261 2,817 3,111 2,052 2,414 2,259	286 143 715 728 939 1,662 3,423 1,680 1,694 1,529 1,800 2,105 2,802 2,923 3,582 1,774 1,686 2,796 1,245 1,409 1,130	143 271 228 316 204 91 236 120 136 176 153 473 272 262 215 154	796 3,152 1,452 1,377 1,325 1,609 1,869 2,682 2,787 3,406 1,621 1,212 2,524 983 1,194 976	344 57 2,252 749 693 619 641 1,093 1,850 1,731 2,127 814 378 2,113 645 803 641	595 1,695 1,171 931 1,000 910 1,159 1,012 952 1,192 1,455 960 807 683 600 601 489	0.70 1.04 1.48 0.96 0.97 0.79 0.75 0.77 1.03 1.14 1.26 0.78 0.60 0.60 0.61 0.58 0.50	2.5 0.5 1.8 0.6 0.8 2.0 4.8 1.5 1.5 1.2 1.8 2.0 2.7 2.7 2.7 2.7 3.9 2.2 2.2 1.9 3.1.4

^{*}Dresden 1 has been shut down since 1978, and in 1985 it was decided that it would not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-	son-rems cSv) per function	(-cS	n-rems y) per nnet Type	Average Meas'ble Dose	Perso rems (-cSv)
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	or cSV)	MM-1
					100	14	91	62	43	0.30	0
DUANE ARNOLD	1976	305.2	78.0	350	105	36	263	220	79	0.56	0
Docket 50-331; DPR-49	1977	353.6	78.9	538	299		915	932	42	0.88	6
Docket 30-331, DFR 47	1978	149.2	33.2	1,112	974	59		219	56	0.36	0
1st commercial operation 2/75	1979	352.0	73.0	757	275	35	240	570	101	0.61	2
Type - BWR	1980	339.1	73.3	1,108	671	32	639		192	0.61	2
Capacity - 538 MWe	1981	277.7	69.8	1,286	790	56	734	598	54	0.44	0
	1982	278.5	74.7	524	229	18	211	175		0.77	- 4
		283.0	62.9	1,468	1,135	42	1,093	1,016	119		0
	1983		72.9	611	189	27	162	117	72	0.31	4
	1984	329.4	53.6	1,414	1,112	49	1,063	954	158	0.79	
	1985	236.2		476	187	49	138	94	93	0.39	
	1986	365.5	82.0		667	241	426	478	189	0.61	. 2
	1987	308.4	63.0	1,094	614	71	543	416	198	0.54	
	1988	386.5	72.7	1,136	194	49	145	58	135	0.46	0
	1989	388_5	75.0	425	194			نستان ب			
					400	39	69	34	74	0.26	. 0
ration 1.5	1978	713.8	86.5	527	108	108	535	460	183	0.52	
FARLEY 1,2 Docket 50-348, 50-364; NPF-2, -8	1979	211.0	28.6	1,227	643		329	185	250	0.33	
1st commercial operation 12/77, 7/81	1980	557.3	69.3	1,330	435	106	415	270	241	0.38	
Ist commercial operation terri, its	1981	310.2	41.4	1,331	512	96		196	288	0.33	
Type - PWR	1982	1,271.5	79.2	1,453	484	155	329		542	0.53	
Capacity - 824, 830 NWe	1983	1,356.5	83.0	1,938	1,021	241	780	479	398	0.44	
	1984	1,447.0	86.6	2,046	902	177	725	504		0.31	
		1,368.2	81.1	2,551	799	157	642	443	356	0.37	
	1985		83.8	2,314	858	148	710	464	394		
	1986	1,409.3	83.3	1,871	598	105	493	347	251	0.32	
	1987	1,369.7			552	74	478	340	212	0.30	
	1988	1,567.7	91.9	1,840	749	88	661	516	233	0.34	100
	1989	1,402.9	83.2	2,206							
	1989	624.0	63.7	1,270	255	35	220	182	73	0.20	
FERM! 2 Docket 50-341; NPF-43 1st commercial operation 1/88 Type - BWN Capacity - 1093 MWe											

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Č-	son-rems cSv) per Function Maint. & Others	(-cS)	n-rems v) per nnel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
			THE			- E-	4,411				
FITZPATRICK	1976	489.0	71.6	600	202					0.34	0.4
Docket 50-333; DPR-59	1977	460.5	68.4	1,380	1,080	14	1,066	937	143	0.78	2.3
1st commercial operation 7/75	1978	497.0	72.1	904	909	166	743	597	312	1.01	8
Type - BWR	1979	349.0	50.8	850	859	169	690	5.8	321	1.01	2.5
Capacity - 757 MWe	980	509.5	70.3	2,056	2,040	118	1,922	1,85.	232	0.99	4.0
	1981	562.9	74.7	2,490	1,425	187	1,238	1,072	353	0.57	2.5
	1982	583.6	75.0	2,322	1,190	136	1,054	862	328	0.51	2.0
	1983	546.2	70.6	1,715	1,090	158	932	667	423	0.54	2.0
	1984	576.2	76.8	1,610	971	82	889	467	504	0.60	1.7
	1985	492.3	63.7	1,845	1,051	110	941	718	333	0.5/	2.1
	1986	711.2	90.6	1,185	411	81	330	168	243	0.35	0.6
	1987	496.2	67.3	1,578	940	164	776	616	324	0.60	1.9
	1988	514.0	66.6	1,553	786	162	624	506	280	0.51	1.5
	1989	727.5	90.7	1,027	377	58	319	191	186	0.37	0.5
		22.2		140	294			92	202	0.63	1,2
FORT CALHOUN	1975	252.3	67.4	469		28	285	38	275	0.61	1.2
Docket 50-285; DPR-40	1976	265.9	69.5	516	313		264	72	225	0.56	0.8
1st commercial operation 9/73	1977	351.8	79.4	535	297	33	351	151	259	0.69	1.2
Type · PWR	1978	342.3	75.1	596	410	59	107	47	79	0.28	0.3
Capacity - 478 MWe	1979	440.0	95.7	451	126	19		426	242	0.75	2.8
	1980	242.3	60.4	891	668	38	630		204	0.56	1.8
	1981	260.9	72.3	822	458	61	397	254		0.36	0.5
	1982	418.0	89.7	604	217	44	173	99	118	0.50	1.3
	1983	330.4	73.1	860	433	66	367	205	228	0.62	2.0
	1984	279.2	59.9	913	563	91	472	313	250		1.0
	1985	36	73.7	982	373	54	319	231	142	0.38	0.2
	1986	431	94.3	756	74	2t	48	30	44	0.10	
	1987	366.0	74.6	1,247	388	79	310	227	162	0.31	1.1
	1988	315.5	74.0	1,594	272	74	198	173	99	0.17	0.9
	1989	395.7	86.6	1,210	93	31	62	50	43	0.08	0.2
		222.0		340	439	69	361	108	322	1.26	1.3
GINNA	1971	327.8			1.032	71	961	278	754	1.52	3.5
Docket 50-244; DPR-18	1972	293.6		677	224	55	169	84	140	0.70	0.5
1st commercial operation 7/70	1973	409.5		319		23	107			1.39	4.8
Type - PWR	1974	253.7	62.4	884	1,225					0.79	1.5
Capacity - 470 MWe	1975	365.2	76.7	685	538	29	607	210	426	0.84	2.6
	1976	248.8	58.2	758	636	24	001				

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Dose (person-	₹-	son-rems cSv) per Function	(-csv	n-rems /) per nnel Type	Average Measible Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cs/)/ MW-Yr
GINNA (Continued)	1977	365.6	85.5	530	401	15	386	-20			
	1978	386.5	80.6	657	450	20	430	120	281	P.76	1.1
	1979	355.0	72.8	878	592	68	524	98	352	0.68	1.2
	1980	370.5	76.0	1,073	708	64	644	207	385	0.67	1.7
	1981	399.0	82.1	925	655	49	606	302	406	0.66	1.5
	1982	289.0	58.8	1,117	1,140	80	1,060	251 546	404	0.71	1.6
	1983	365.0	74.6	969	855	42	813	378	594	1.02	3.9
	1984	378.1	77.2	713	395	57	337	195	477 199	0.88	2.3
	1985	436.7	87.9	845	426	91	335	178	248	0.55	1.0
	1986	433.3	87.4	901	357	45	312	107	250	0.50	1.0
	1987	459.0	91.3	773	344	35	309	151		0.40	0.8
	1988	423.1	86.4	897	295	37	258	114	193	0.45	0.7
	1989	369.2	75.0	1,254	605	57	548	172	433	0.33	0.7
GRAND GULF											
Docket 50-416; NPF-29	1986	494.7	60.9	1,486	436	68	368	329	107	0.29	0.9
	1987	920.7	81.1	1,358	420	106	314	303	117	0.31	0.5
1st commercial operation 7/85	1988	1,136.6	93.9	692	147	57	90	52	95	0.21	0.1
Type - BWR Capacity - 1142 MWe	1989	932.6	77.8	1,972	498	93	405	353	165	0.25	0.5
					سنسيست						
HADDAM NECK	1969	438.5		138	106			27	79	0.77	0.2
Docket 50-213; DPR-61	1970	424.7		734	689			463	226	0.94	1.6
1st commercial operation 1/68	1971	502.2		289	342			166	176	1.18	0.7
Type -PWR	1971	515.6		355	325			181	144	0.91	0.6
Capacity - 565 MWe	1973	293.1		951	697			544	153	0.73	2.4
	1974	521.4	91.2	550	201					0.37	G.4
	1975	494.3	89.9	795	703	20	683			0.88	1.4
	1976	482.9	82.5	644	449	5	444	253	196	0.70	0.5
	1977	480.7	83.9	894	641	59	582	440	201	9.72	1.3
	1978	563.4	98.5	216	7	25	92	18	99	0.54	0.2
	1979	493.0	87.5	1,226	1,102	73	1,088	783	378	0.95	2.4
	1980	426.8	75.0	1,860	1,353	175	1,178	1,076	277	0.73	3.2
	1981	487.5	84.3	1,554	1,036	174	862	809	227	0.67	2.1
	1982	543.9	93.4	559	126	46	80	22	104	0.23	0.2
	1983	453.7	77.8	1,645	1,384	106	1,278	1,017	367	0.84	3.1
	1984	404.0	71.7	1,430	1,216	154	1,062	803	413	0.85	3.0
	1985	556 1	98.4	384	101	21	80	22	79	0.26	0.7

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(- Work	cSv) per Function	(-cs) Perso	n-rems v) per nnel Type	Average Meas'ble Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv) Mu-y
HADDAN NECK (Continued)	1986 1987 1988 1989	294.8 304.6 397.4 356.4	53.6 53.7 68.8 66.9	1,945 1,763 735 1,455	1,567 750 237 596	179 106 43 68	1,388 314 194 528	1,274 303 107 472	293 117 130 124	0.81 0.43 0.32 0.41	5. 0. 0. 1.
HARRIS 1 Focket 50-400; NPF-63 st commercial operation 5/87 Type - PWR Lapacity - 860 MWe	1988 1989	652.9 690.6	73.5 78.5	721 929	169 156	29 32	140 124	118 85	51 71	0.23	0.3
MATCH 1,2 Docket 50-321, 50-366; DPR-57; NPF-05 Ist commercial operation 12/75, 9/79 Type - BWRs Capacity - 757, 768 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988	496.3 446.8 513.0 401.0 1,008.7 870.9 768.0 934.7 658.6 1,211.0 872.1 1,295.4 1,001.4 1,271.1	83.8 66.3 72.8 54.6 70.9 64.3 56.6 68.6 47.3 79.6 64.8 88.1 66.8 85.2	630 1,303 1,304 2,131 1,930 2,899 3,418 3,426 4,110 2,841 3,486 2,202 2,509 1,350	134 465 248 582 449 1,337 1,460 1,299 2,218 818 1,497 816 1,401 556	79 96 98 85 143 200 218 253 311 182 347 207 275 154	55 369 160 497 306 1,137 1,242 1,046 1,907 636 -1,150 609 1,126 402	220 52 382 163 792 1,064 851 1,861 507 862 435 927 305	130 245 196 200 286 545 396 448 357 311 635 381 474 251	0.21 0.36 0.19 0.27 0.23 0.46 0.43 0.38 0.54 0.29 0.43 0.37 0.56 0.41	0.3 1.0 0.5 1.5 0.4 1.5 1.4 3.4 0.7 1.7
MOPE CREEK 1 Jocket 50-354; NPF-57 st commercial operation 12/86 Type - BWR Capacity - 1031 MWe	1987 1988 1989	869.2 832.7 791.1	85.1 78.4 76.7	589 1,734 1,873	117 287 465	21 38 40	96 249 425	40 163 292	77 124 173	0.20 0.17 0.25	0.1 0.3 0.6

PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(son-rems (Sv) per Function	(-cs)	n-rems v) per nnel Type	Average Measible Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	or cSv)	Opera- tions	Maint. & Others	Contrac- tor		(rems or cSv)	(-cSv)/ MW-Yr
HUMBOLDT BAY*	1969	44.6		125	***						
Docket 50-133; DPR-7	1970	49.3		115	164 209	130	95	12	152	1.31	3.7
1st commercial operation 8/63	1971	39.6		140	292	114	79	37	172	1.82	4.2
Type - BWR	1972	43.1		127	253	81	178 172	65 57	227	2.09	7.4
Capacity - 63 MWe	1973	50.1		210	266	60	206	31	196	1.99	5.5
	1974	43.4	83.8	296	318	103	215			1.27	5.3
	1975	45.3	83.9	265	339	131	208	112	227	1.07	7.3
	1976	23.5	46.4	523	683	37	646	50	633	1.31	7.5
	1977	0.0	0.0	1,063	1,905	24	1,880	973	931	1.79	29.
	1978	0.0	0.0	320	335	13	322	145	190	1.05	
	1979	0.0	0.0	135	31	11	20	2	29	9.23	
	1980	0.0	0.0	142	22	10	12	3	19	0.15	
	1981	0.0	0.0	75	9					0.12	
	1982	0.0	0.0	71	19	5	14	0	19	0.27	
	1983	0.0	0.0	-84	17	4	13	0	.17	0.20	
INDIAN POINT 1**,2,3***	1969	206.2			298						1.4
Docket 50-3, 50-247, 50-286;	1970	43.3			1,639						37.8
DPR-1, -26, -64	1971	954.0			768						5.6
1st commercial operation 10/62, 8/73,	1972	142.3			967						6.8
8/76	1973	0.0		2,998	5,262	709	4,553	2,847	2,415	1.75	
Type PWR	1974	556.1	59.4	1,019	910					0.89	1.4
Capacity - 0, 864, 965	1975	584.4	74.8	891	705	166	539	47	658	0.79	1.0
	1976	273.9	34.8	1,590	1,950	154	1,796	172	1,778	1.23	7.1
	1977	1,278.3	75.3	1,391	1,070	189	881	383	687	0.77	0.8
	1978	1,172.3	67.8	1,909	2,006	260	1,746	759	1,247	1.05	1.7

^{*} Humboldt Bay has been shutdown since 1976 and in 1984, it was decided that it would not be placed in operation again. Therefore, it it no longer included in the count of commercial reactors.

^{**} Indian Point 1 was defueled in 1975 and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

^{***}Indian Point 3 was purchased by a different utility and now reports separately.

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega-	Unit Availa-	Total Personnel	Collective Dose (person-	(-)	son-rems cSv) per Function	(-cS) Perso	n-rems v) per nnel Type	Average Meas'ble Dose	rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)
	1979	574.0	71.4	1,349	1,279	209	1,070	612	667	0.95	2.
NDIAN POINT 1**,2	1980	510.8	64.8	1,577	971	181	790	398	573	0.62	1.
	1981	367.5	46.0	2,595	2,731	237	2,494	1,595	1,137	1.05	. 7
	1982	532.4	65.4	2,144	1,635	343	1,292	883	752	0.76	3
	1983	702.6	84.0	1,057	486	200	286	217	269	0.46	0
		416.7	51.9	2,919	2,644	650	1,994	1,863	781	0.91	6
NDIAN POINT 2	1984		95.7	708	192	123	69	95	97	0.27	. 0
ocket 50-247; DPR-26	1985	791.4	56.2	1,926	1,250	350	900	349	901	0.65	2
st commercial operation 8/73	1986	457.5	72.3	1,980	1,217	128	, 089	805	412	0.61	2
ype - PWR	1987	611.4 719.3	82.5	890	235	51	184	117	118	0.26	. 0
apacity - 864 MWe	1988 1989	532.5	63.5	2,093	1,436	208	1,228	813	625	0.69	2
							573	482	154	0.79	1
NDIAN POINT 3***	1979	574.0	66.5	808	636	63	261	210	98	0.32	
ocket 50-266; DPR-64	1980	367.3	53.2	977	308		318	255	109	0.54	1
st commercial operation 8/76	1981	367.5	59.8	677	364	46	1,184	1,094	132	0.83	7
ype - PWR	1982	171.5	22.5	1,477	1,226	42	569	494	113	0.65	77
apacity - 965 MWe	1983	7.8	2.6	941	607	38		127	103	0.35	
	1984	714.4	76.3	658	230	48	182 535	455	115	0.52	
	1985	566.5	66.0	1,093	570	35	168	123	79	0.34	- 0
	1986	655.3	73.4	588	202	34 84	416	365	135	0.38	. (
	1987	574.6	61.6	1,308	500	41	52	39	54	0.21	
	1988	792.5	82.2	451	93 876	130	746	776	100	0.49	1
	1989	587.8	60.3	1,800	5/0	130	740				
	1975	401.9	88.2	104	28	. 1	27	12	16	0.27	0
EWAUNEE locket 50-305; DPR-43	1976	405.9	78.9	381	270	16	254	193	77	0.71	0
st commercial operation 6/74	1977	425.0	79.9	312	140	8	131	76	63	0.45	
	1978	466.6	89.5	335	154	11	143	89	65	0.46	
ype - PWR	1979	412.0	79.0	343	127	6	121	79	48	0.37	
apacity - 503 MWe	1980	433.8	82.1	401	165	7	158	103	62	0.41	0
	1981	451.8	86.7	383	141	7	134	94	47	0.37	
	1982	458.4	87.6	353	101	5	96	51	50	0.27	
	1983	444.1	83.7	445	165	10	155	119	46	0.37	
	1984	455.3	85.7	482	139	7	132	90	19	0.29	0
	1985	443.1	82.4	519	176	4	172	118	58	0.34	. 0

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Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Fotal Personnel With Measur- able Doses	Collective Dose (person- rems cr cSv)	(-)	son-rems (Sv) per Function Maint. & Others	(-c\$	n-rems v) per nnel Type Station & Utility	Average Measible Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
KEWAUNEE (Continued)	1986	461.7	85.8	502	169	8	161	111	58	0.34	0.4
	1987	480.0	89.2	755	226	8	218	173	53	0.30	0.5
	1988	467.5	87.5	705	210	6	204	165	45	0.30	0.4
	1989	449.1	84.4	570	239	10	229	179	60	0.42	0.5
LACROSSE*	1970	15.3									
Docket 50-409; DPR-45	1971	323.1			111			40	71		7.2
1st conmercial operation 11/69	1972	29.2		2.8	158					0.72	4.8
Type - BWR	1973	24.4		151	172					1.14	5.9
Capacity - 48 MWe	1974			157	221					1.41	9.1
dopocity so nac		37.9	81.0	115	139	89	50	6	133	1,21	3.7
	1975	32.0	69.6	165	234					1.42	7.3
	1976	27	47.6	118	110	40	71	6	105	0.93	5.2
	1977		7	141	225	60	164	8	216	1.60	19.8
	1978	21.6	.0	182	164	69	95	6	158	0.90	7.6
3	1979	24.0	71.8	153	186	65	121	21	165	1,22	7.8
	1980	26.4	68.5	124	218	63	155	11	207	1.76	8.3
	1981	29.6	76.0	187	123	62	61	- 3	120	0.66	4.2
	1982	17.2	44.6	148	205	65	140	16	189	1.39	11.9
	1983	24.8	59.7	160	313	103	210	31	282	1.96	12.6
	1984	38.5	80.5	288	252	141	111	5	247	0.88	6.5
	1985	39.2	86.7	373	173	76	97	22	151	0.46	4.4
	1986	19.6	46.1	260	290					1.12	14.8
	1987	0.0	0.0	127	68	42	26	2	66	0.54	-
LASALLE 1.2	1984	677.8	77 6	1.375	252	***	222		444		
Docket 50-373, -374; NPF-11, -18	1985		77.8	1,245	252	30	222	86	166	0.20	0.4
		987.9	53.0	1,635	685	88	597	420	265	0.42	0.7
1st commercial operation 1/84, 10/84	1986	929.5	50.6	1,614	949	151	798	557	392	0.59	1.0
Type - BUR	1987	1,030.0	58.0	1,764	1,394	216	1,178	988	496	0.80	1.4
Capacity - 1036, 1036 MWe	1988	1,317.6	70.7	2,737	2,471	253	2,218	1,978	493	0.90	1.9
	1989	1,593.5	72.5	2,475	1,386	138	1,248	853	533	0.56	0.9

^{*} Lacrosse ended commercial operation in 1987 and will not be put in commercial operation again. Therefore it is no longer included in the count of commercial reactors.

PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Rega-	, mit Availa-	Total Personne:	Collective Dose (person-	(-1	con-rems (Sv) per Function	(-cs)	n-rems v) per nnel Type	Average Meas'ble Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera-	Maint. & Others	Contrac- tor	Station & Utility	or cSv)	(-c5v3) Mil-Yr
			67.7	2,156	174	7	168	114	61	0.08	0.3
LIMERICK 1	1987	636.1	96.4	950	52	21	32	23	30	0.05	0.1
Docket 50-352; NPF-39	1988			1,818	296	70	196	156	110	0.15	0.3
1st commercial operation 2/85 Type - BWR Capacity - 1055 3/e	1989	628.4	64.4								
					117	7 1-1 2		59	58	0.15	0.3
MAINE YANKEE	1973	408.7		782	420	64	356	188	232	0.68	1.1
Docket 50-309; PR-36	1974	432.6	68.7	619		15	304	181	138	0.72	0.4
1st commercial operation 12/72	1975	542.9	79.9	440	319	27	58	26	50	0.35	0.1
Type · PWR	1976	712.2	95.0	244	85		199	112	133	0.48	0.4
Capacity - 810 MWe	1977	617.6	82.2	508	245	46	366	262	158	0.66	0.7
Lapacity of the	1978	642.7	84.1	638	420	54		26	128	0.39	0.3
	1979	537.0	68.4	393	154	70	84		185	0.73	0.3
	1,280	527.0	72.2	735	462	117	345	277		0.49	0.3
	1981	624.2	78.2	868	424	7.7	413	308	116		1.1
	1982	542.5	69.1	1,295	619	33	586	462	157	0.48	0.3
	1983	677.1	83.6	592	164	40	124	72	92	0.28	
		605.7	74.4	1,262	884	9	875	702	182	0.70	3.5
	1984	635.4	79.2	1,009	700	54	646	529	171	0.69	1.1
	1985		37.8	495	100	21	79	16	86	0.20	0.1
	1986	737.6		1,100	722	39	683	531	191	0.66	1.3
	1987	478.1	61.8		725	52	673	576	149	0.69	7.3
	1988 1989	591.9 819.2	77.3 92.8	1,058	99	38	61	25	74	0.26	0.1
				* 540	169	26	143	29	140	0.11	0.3
MCGUIRE 1,2	1982	524.0	80.4	1,560	521	35	486	123	398	0.30	0.5
Docket 50-359, -370; NPF-9, -17	1983	558.3	55.4	1,751		46	467	110	397	0.30	0
1st commercial operation 12/81, 3/84	1984	764.1	68.5	1,663	507	92	679	277	495	0.35	0.3
Type - PWR	1985	808.4	77.0	2,217	771	46	969	300	616	0.44	0.3
Capacity - 1129, 1129 MWe	1986	1,360.0	60.1	2,326	1,915		1,005	510	533	0.36	0.3
rabacity steet see	1987	1,774.7	78.1	2,865	1,043	38		592	512	0.39	0.0
	1988	1,839.7	79.7	2,808	1,104	65	1,039	252	368	0.31	0.3
	1989	1,810.2	80.3	1,994	620	Agilia.	576	esc.	300	4.00	100

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega-	Unit Availa	Total Personnel	Collective Dose (person-	4-1	son-rems cSv) per Function	(-cs	n-rems v) per nnel Type	Average Meas'ble Dose	Person
Reporting Organization	Year	watt- Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Waint. ₹ Others	Contractor	Station & Utility	or cSv)	(-cSv)/ MU-Yr
						50	546	340	256	0.97	1.6
MILLSTONE POINT 1	1972	377.6		512	596	125	538	422	241	0.56	2.5
Docket 50-245; DPR-21	1973	225.1		1,184	663	163	330				3.3
DOCKET 30-242, DFK 21	1974	430.3	79.1	2,477	1,430						4.3
1st coemercial operation 3/71	1975	465.4	75.6	2,587	2,022			200	239		2.7
Type - BWR	1976	449.R	76.1	1,387	1,794	54	1,140	955	233		0.1
Capacity - 654 MWe	1977	575.7	89.6	1,075	394	118	274	159		4 12	2.1
	1978	556.6	87.6	1,391	1,416	140	1,099	907	332		3.4
		505.0	77.3	2,001	1,795	198	1,575	1,326	467		
	1979		69.0	3,024	2,157	100	2,058	1,864	294		5.3
	1980	405.8		2,506	1,496	96	1,400	1,201	295		6.3
	1981	304.3	51.6		929	78	851	587	342		1.5
	1982	490_2	79.9	1,370	244	63	181	74	1.70	0_79	0.4
	1983	640_1	95.5	309		80	756	532	304	0.42	1.4
	1954	516.1	78.8	1,992	836		543	369	239	0.83	3.7
	1985	548.5	83.6	732	608	55	104	52	98	0.39	0.7
	1986	626.8	95.4	389	150	46		523	161		1.3
	1987	523.4	77.9	1,588	684	56	628		84		0.7
	1988	658-8	98.0	327	144	51	113	60			0.1
	1989	554.6	83.1	852	462	40	422	334	128	0.24	
						24	142	73	95	0.27	0.3
MILLSTONE POINT 2,3	1976	545.7	78.7	620	168	26	204	153	89	0.36	0.1
Docket 50-336, 50-423; DPR-65, NPF-49	1-77	518.7	65.7	667	242	38		1.534	87		3.4
Docket 30-336, 30-463; 0FK-03, 4FF-4F	1978	536.6	67.3	1,420	1,444	72	1,549	305	167		9.1
1st commercial operation 12/75, 4/86	1979	520.0	62.8	525	471	81	391		122		4.
Type - PWR	1980	579.3	69.2	893	637	76	560	514			0.3
Capacity - 863, 1142 MWe	1981	722.4	82.6	890	531	44	487	393	130		2.
			70.6	2,083	1,413	.27	1,386	1,219	194		
	1982	595.9	34.2	2,383	1,881	170	1,711	1,,48	353		6.4
	1983	294.0		285	120	11	109	63	57		0.3
	1984	782.7	93.5		1,581	60	1,521	1,255	326		3.5
	1985	417.8	69.4	1,905	995	125	793	737	181		1.0
	1986	816.7	93.4	2,393		19	486	370	135	0.35	0
	1987	1,624.5	82.3	1,441	505		773	523	281	0.44	0.1
	1988	1,594.8	78.4	1,827	804	31		877	202	0.54 0.56 0.56 0.56 0.56 0.56 0.37 1.02 0.90 0.71 0.60 0.68 0.79 0.42 0.83 0.44 0.54	0.3
	1989	1,428.3	71.5	1,984	1,079	life	1,035	594 1	5.00		

APPENDIX C
PERSONNEL, DOSF AND POWER GENERATION SUMMARY (Continued)

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Porsonnel With Measur- able Doses	Collective Duse (person- rems or cSv)	6-1	son-rems (Sv) per Function Maint. & Others	(-cs)	n-rems /) per nnel Type Station & Utility	Average Measible Dose (rems or cSH)	Person rems (-cSv)/ MW-Yr
MONTICELLO	1972	424.4		99	61	40	21		60	0.62	0.1
Docket 50-263; DPR-22	1973	389.5		401	176	48	128	67	109	0,44	0.5
1st commercial operation 6/71	1974	349.3	74.9	842	349			91	258	0.41	1.5
	1975	3/4.8	72.2	1,355	1,353					1_00	3.5
Type - BWR	1976	476.4	91.5	325	263	5"	204	5.	212	0.81	0.4
Capacity - 536 MWe	1977	425.6	79.9	860	1,000	135	865	661	339	1_16	2.3
	1978	459.4	87.2	679	375	62	313	-65	210	0.55	0.8
	1979	522.0	97.6	372	157	62	95	51	106	0.42	0.3
	1980	411.8	78.2	1,114	531	82	449	248	283	0.48	1.2
	1981	389.3	72.6	1,446	1,004	101	903	756	248	0.59	2.4
	1982	291.1	63.3	1,307	993	130	863	760	233	0.76	3.4
	1983	494.6	96.3	416	121	57	64	23	98	0.29	0.2
		33.7	9.2	1,877	2,462	208	2,254	927	1,535	1.32	73.1
	1984	509.8	91.7	586	327	87	240	47	280	0.56	0.6
	1985		79.1	895	596	94	502	115	481	0.67	1.5
	1986	402.7	80.5	941	568	102	466	115	453	0.60	1.3
	1987	422.5	99.7	375	110	40	70	10	100	0.29	0.2
	1988 1989	542.5 318.2	75.1	1,102	507	99	608	113	394	0.46	7.4
						12	32	17	27	0.05	0.2
NIME MILE POINT 1,2	1970	227.0		821	44	45.	152	63	132	0.19	0.6
Docket 50-220, 50-610; DPR-63, NPF-69	1971	346.5		1,006	195	50	226	28	257	0.39	0.7
1st commercial operation 12/69, 3/88	1972	381.8		735	285		428	118	449	1.03	1.4
Type - BWR	1973	411.0		550	567	139	782	279	545	1,11	2.3
Capacity - 610, 1072 MWe	1974	385.9	70.5	740	824	42	613	203	478	1.05	1.3
	1975	359.0	72.1	649	681	68	376	229	190	1.09	0.5
	1976	484.6	88.2	392	428	52		883	500	1.27	4.1
	1977	347.4	59.2	1,093	1,383	41	1,342	25	288	0.55	0.4
	1978	527.7	25.1	561	314	59	255		557	1.13	4.3
	1979	354.0	66.1	1,326	1,497	106	1,391	940	340	0.50	1.1
	1980	533.9	92.3	1,174	591	75	516	251		0.78	4.3
	1981	385.2	66.0	2,029	1,592	144	1,448	1,064	528	0.93	9.1
	1982	133.5	21.4	1,352	1,264	63	1,201	966	32:3 284	0.43	2.4
	1983	329.8	56.2	1,405	860	50	810	576		0.58	2.1
	1984	426.8	71.9	1,530	390	163	727	372	518		0.5
	1985	580.7	96.4	1,007	265	60	205	43	222	0.26	
	1986	371.0	65.3	1,878	1,275	36	1,184	698	522	0.68	3.3
	1987	542.6	92.8	1,190	141	35	106	39	102	0.12	0.3

PERSONMEL, DOSE AND POWER GENERATION SUMMARY (Continued)

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Messur- able Goses	Collective bose (person- refis or cSv)	Pers (Person-rems (5v) per Work Function a- Maint. ns & Others	Perso (-c5 Perso Centrac- tor	Person-rems (-cSv) per Personnel Type itrac Station & r	Moerage Moss ble Dose (rems or cSv)	Person ress (-cSv)/ Mu-Yr
NINE MILE POINT 1,2 (Continued).	1988	0.0	27.6	2,626	282	22 23	\$21	382	345	9.33	12
NORTH ANNA 1,2 Docket 50.338; MPF-04, -09 Ist commercial operation 6/78, 12/80 Type - PWRS Capacity - 915, 915 MWe	1970 1980 1980 1983 1983 1985 1986 1988 1988	\$07.0 681.9 1,241.9 777.7 1,338.4 1,021.3 1,516.9 1,112.6 1,772.7	51.7 25.8 25.8 26.1 28.8 28.0 28.0 25.0 45.6 47.7	2,025 2,436 2,436 2,236 3,062 2,637 2,631 2,631 2,634 2,631 2,634	449 218 218 680 1,945 1,945 838 7722 1,521 1,471	85 8 8 8 8 7 7 7 1 1 1 2 8 8 8	172 202 202 202 172 107 100 100 100 100 100 100 100 100 100	790 720, 720, 720, 720, 70, 70, 70, 71, 70, 71, 70, 71, 70, 70, 70, 70, 70, 70, 70, 70, 70, 70	255 250 250 250 250 250 250 250 250 250	0.22 0.00 0.00 0.00 0.00 0.00 0.00 0.00	900000000000000000000000000000000000000
DCONEE 1,2,3 Ducket 50-269, 50-270, 50-287; DPR-38, -47, -55 1st commercial operation 7/73, 9/74, 12/74 Type PWRs Capacity 846, 846, 846 MWe	1976 1977 1978 1978 1978 1980 1981 1982 1985 1985 1986 1986 1986 1986 1986 1986	650.6 1,838.3 1,561.4 1,969.0 1,703.7 1,661.5 1,293.1 2,242.9 2,242.9 2,242.9 2,242.9 2,242.9 2,242.9 2,242.9 2,242.9 2,242.9 2,242.9 2,242.9 2,243.3	25.25.25.25.25.25.25.25.25.25.25.25.25.2	2, 178 2,	517 497 1,026 1,328 1,393 1,001 1,207 1,207 1,142 949 1,142 871	# 55.2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	25.5 27.5 27.5 27.5 27.5 27.5 27.5 27.5	144 90 219 294 294 294 340 340 377 260 378 378 378 378 378 378 378 378 378	373 200,1 200,1 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 200,2 20	0.61 0.65 0.65 0.55 0.55 0.55 0.55 0.55 0.55	22222222222222222222222222222222222222

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt	Unit Availa-	Total Personnei	Collective Dose (person-	£-1	son-rems cSv) per function	(-cS) Perso	n-rems v) per nnel Type	Average Meas'ble Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	with Measur- able Doses	rems or cSv)	Ope-a- tions	Maint. & Others	tor	Station & Utility	or cSv)	(-cSv) Mu-Y
			-	AF.	63	21	42	11	52	0.66	-0.
OYSTER CREEK	1970	413.6		95	240	50	190	92	148	0.96	0.
Docket 50-219; DPR-16	1971	448.9		249	582	150	432	167	415	1.72	1.
1st commercial operation 12/69	1972	515.0		339		195	1,041	683	553	1.58	2.
Vpe - BWR	1973	424.6		782	1,236	166	818	162	822	1.05	2.
Capacity - 620 MWe	1974	434.5	70.4	935	984	169	971	271	869	0.94	3.
	1975	373.6	73.3	1,210	1,140	76	1,008	587	491	0.68	2.
	1976	456.5	79.3	1,582	1,078	76	1,538	1,048	566	0.96	á,
	1977	385.7	70.1	1,673	1,614		1,145	696	583	0.91	3.
	1978	431.8	74.3	1,411	1,279	134	372	135	332	0.55	0.
	1979	541.0	85.9	842	467	95		1,182	551	0.88	7.
	1980	232.9	41.4	1,966	1,733	97	1,636	479	438	0.54	2.
	1981	314.8	59.8	1,689	917	48	869	491	376	0.68	3.
	1982	242.7	62.5	1,270	865	33	832		394	0.98	80.
	1983	27.9	11.5	2,303	2,257	65	2,192	1,863		0.87	55.
	1984	37.1	9.6	2,369	2,054	134	1,920	1,538	516 430	0.32	1.
	1985	446.1	89.4	2,342	748	116	632	318		0.65	15.
	1986	157.3	31.5	3,740	2,436	288	2,148	1,924	512	0.03	1
	1987	371.0	61.9	1,932	522	112	410	211	311		3.
	1988	419.6	65.5	2,875	1,504	135	1,369	1,232	272	0.52	3.
	1989	287.5	53.5	2,395	910	138	772	566	344	0.38	3.
	1972	216.8			78						0.
PALTSADES		286.8		975	1,133	16	1,117	661	-72	1.16	4.
Docket 50-255; DPR-20	1973	10.7	5.5	774	627					0.81	58.
st commercial operation 12/71	1974		64.5	495	306					0.62	7.
ype - PWR	1975	302.0	55.2	742	696	23	673	109	587	0.94	2.
apacity - 730 MWe	1976	346.9		332	190	13	87	23	77	0.30	0.
	1977	616.6	91.4	849	764	52	712	173	591	0.90	2.
	1978	320.2			854	99	755	360	494	0.53	2.
	1979	415.0	59.9	1,599	424	191	233	312	112	0.32	
	1980	288.3	42.9	1,307	902	167	735	737	165	0.42	2.
	1981	418.2	57.2	2,151	330	73	257	203	127	0.21	0.
	1982	404.3	54.7	1,554		165	832	494	483	0.45	2.
	1983	454.4	60.3	2,167	977	79	494	339	334	0.43	5.
	1984	98.7	15.2	1,344	5.73		402	239	268	0.37	0.
	1985	639.2	83.8	1,355	507	105	524	204	468	0.47	1
	1986	102.3	15.1	1,438	672	148	371	216	240	0.41	1.0
	1987	319.2	45.5	1,122	456	85	371	610	6.40		

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	6-	son-rems cSv) per Function	(-c\$	n-rems v) per nnei Type	Average Meas'ble Dose	Perso
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv) MU-Y
PALISADES (Continued)	1988 1989	413.4 442.8	55.3 68.7	1,472 1,026	750 314	138 70	592 244	466 190	264 124	0.50 0.31	1.0
PALE VERDE 1,2,3 Docket 50-528, 50-529; 50-530; MPF-41, MPF-51, MPF-74 1st commercial operation 1/86, 9/86, 1/88 Type - PWRs Capacity - 1221, 1221, 1221 MWe	1987 1988 1989	1,638.1 1,700.9 965.3	64.9 74.1 25.2	1,792 2,173 2,615	669 688 720	101 77 87	568 611 633	437 472 559	232 216 161	0.37 0.32 0.28	0.00.00.00.00.00.00.00.00.00.00.00.00.0
PEACH BOTTOM 2,3 Docket 50-277, 50-278; DPR-44, -56 1st commercial operation 7/74, 12/74 Type - 8WR Capacity - 1051, 1035 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989	1,234.3 1,379.2 1,052.4 1,636.3 1,740.0 1,374.2 1,161.8 1,583.3 824.7 1,165.8 682.7 1,395.0 365.7 0.0 491.0	80.7 73.0 58.7 84.0 84.5 66.3 58.0 76.9 40.5 57.4 37.5 71.7 19.3 0.0 29.8	971 2,136 2,827 2,244 2,276 2,774 2,857 2,734 3,107 3,313 4,209 2,454 4,363 4,204 2,301	228 840 2,036 1,317 1,388 2,302 2,506 1,977 2,963 2,450 3,354 1,080 2,195 2,330 783	180 223 162 245 311 273 313 331 225 396 294 178 114 264	660 1,813 1,155 1,143 1,991 2,233 1,664 2,632 2,775 2,958 786 2,017 2,216 519	434 1,374 709 717 1,596 1,880 1,347 2,422 2,045 2,727 671 1,712 2,028 384	406 662 608 671 706 626 630 341 405 627 409 483 302 399	0.23 0.39 0.72 0.59 0.61 0.83 0.88 0.72 0.95 0.74 0.80 0.44 0.50 0.55	0.0 0.1 0.1 0.1 1.2 1.3 2.4 1.0 6.1
PERRY Docket 50-440; MPF-58 1st commercial operation 11/87 Type - BWR Capacity - 1141 MWe	1988 1989	869.3 642.2	75.9 54.5	782 1,883	105 767	34 113	71 654	36 604	69 163	0.13	0.

PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continue)

		Mega- wast-	Unit Avaita	Total Personnel	Collective Dose (person-	£-1	son-rems (Sv) per Function	(-cS Perso	n-rems v) per phnel Type	Average Measible Dose	rems
		Years	bility	With Measur	rens	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	or cSv)	(-cSv); Mu-Yi
Reporting Organization	Year	(MW-Yr)	Factor	able Doses	or cSv)	CITCHIS	6 00000				
	1973	484.0		232	126	40	77			0.55	9.3
FILGRIM 1	1974	234.1	39.2	454	415					0.91	1.5
locket 50-293; DPR-35	1975	308.1	71.3	473	798	142	656	412	386	1,69	2.
st commercial operation 12,72	1976	287.8	60.7	1,317	2,648	66	2,582	2,270	378	2.01	9.
ype - BWR	1977	316.6	61.4	1,875	3,142	146	2,996	2,176	966	1.68	
apacity · 670 MWe	1978	519.5	83.1	1,667	1,327	157	1,170	895	432	0.80	2.
	1979	574.0	89.4	2,458	1,015	131	884	516	499	0.41	1.
		360.3	56.2	3,549	3,626	207	3,419	3,076	550	1.02	10.
	1980	408.9	65.9	2,803	1,836	70	1,766	1,418	419	0.66	4.
	1981	389.9	63.9	2,854	1,539	314	1,225	1,094	445	0.54	3.
	1983	559.5	87.2	2,326	1,162	296	885	7.7E	386	0.50	2.
		1.4	0.4	4,542	4,082	547	3,435	3,767	315	0.90	
	1984	587.3	91.5	2,209	893	13	880	718	175	0.40	3.
	1985		18.8	2,635	874	16	764	718	156	0.33	7.
	1986	121.9	0.0	4,710	1,579	99	1,480	1,485	94	0.34	
	1987	0.0	0.0	2,073	392	58	334	218	174	0.19	
	1988 1989	204.6	56.2	1,797	207	137	70	40	167	0.12	1.
											0.
POINT BEACH 1,2	1971	393.4			164						1.
Tocket 50-266, 50-301; DPR-24, -27	1972	378.3			580	-	516			1.17	G.
st compercial operation 12/70	1973	693.7		501	588	72 70	225	81	214	0.74	0.
ype - PWRs	1974	760.2	81.3	400	295	7.0	663			1.35	0.
apacity - 485, 485 MWe	1975	801.2	82.9	339	459		312	107	263	1.18	0.
apacity 403, 403 to	1976	857.3	86.7	313	370	58	366	212	217	1.03	0.
	1977	873.9	87.3	417	430	63	249	111	207	0.95	0.
	1978	914.4	90.9	336	320	71	579	449	195	1.06	0.
	1979	808.0	80 8	610	544	65		420	178	1.07	0.
	1980	727.2	82.5	561	598	60	538	364	232	0.77	0.
	1981	760.4	83.6	773	596	83	513	375	234	0.79	0.
	1982	757.2	84.3	767	609	. 72	537	1,179	224	0.82	2.
	1983	648.2	72.7	1,702	1,403	81	1,322	457	332	0.58	1
	1984	788.9	78.6	1,372	789	121	668		240	0.72	0.
	1985	831.3	82.5	671	482	71	411	242	183	0.61	0.
	1986	858.9	85.7	664	402	50	352	219	185	0.77	9.
	1987	857.5	85.0	720	554	55	499	369		0.56	0.
	1988	899.3	87.8	734	410	64	346	235	175	0.56	0.
	1989	847.8	84.6	736	504	77	427	284	220	0.00	100

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega-	Unit Availa- bility		Collective Dose (person-	(-cSv) per Work Function		Person rems (-cSv) per Personnel Type Contrac Station &		Average Measible Dose	e Person rems (-cSv)/
		watt- Years	bility	With Measur-	rems	Opera- tions	Maint. & Others		Station & Utility	or cSv)	(-cSv)/
Reporting Organization	Year	(MM-Yr)	Factor	able Doses	or cSv)	CTORIS	a utilitis				
		101 0	43.9	150	18			5	13	0.12	6.
RAIRIE ISLAND 1,2	1974	181.9		477	123					0.26	0.1
ocket 50-282, 50-306; DPR-42, -60	1975	836.0	83.3		647	68	379	235	212	0.55	0.3
st commercial operation 12/73	1976	725.2	76.6	818		73	227	60	240	0.42	0_
ype - PWRs	1977	922.9	87.2	718	300	43	178	48	173	0.40	0.
apacity - 503, 500 MWe	1978	941.1	92.2	546	221	29	151	49	131	0.30	0.
	1979	865.0	86.0	594	180		313	141	212	0.36	0.
	1936	800.7	79.9	983	353	40	176	128	201	0.39	0.5
	1981	844.9	80.5	836	329	153		68	161	9.36	0.
	1982	944.9	90.4	645	229	30	199		160	0.36	0.
	1983	921.1	86.8	654	233	14	219	73	95	9.27	0.
	1984	972.4	91.7	546	147	18	1.39	52		0.38	0.
	1985	882.6	84.0	1,982	416	31	385	136	280		0.
	1986	930.6	90.3	818	255	2.5	244	80	175	0.31	0.
	1987	969.6	91.3	593	135	9	126	51	84	0.23	0.
	1988	932.0	88.7	732	199	17	182	62	137	0.27	0.
	1989	1,001.8	94.4	476	99	10	89	28	71	0.21	6.
								36	646	0.71	0.
UAD CITIES 1,2	1974	958.1	72.3	678	482		4.800	692	926	1,49	1.0
locket 50-254, 50-265; DPR-29, -30	1975	833.6	68.4	1,083	1,618	114	1,504	548	1,003	1.35	1.
st commercial operation 2/73, 3/73	1976	951.2	73.1	1,225	1,651	269	1,382		658	1.14	1.0
	1977	970.1	84.0	907	1,031	108	923	373	896	1.34	1.
ype - BWRs	1978	1,124.5	88.6	1,207	1,618	156	1,462	722		1.28	2.
apacity - 769, 769 MWe	1975	1,075.0	84.6	1,688	2,158	15	1,943	1,250	908	1.56	5
	1980	866.9	64.4	3,089	4,823	291	4,547	3,657	1,181	1,40	Z
	1981	1,156.9	81.1	2,246	3,146	100	3,046	2,623	523		
		1,015.7	76.0	2,314	3,757	127	3,580	2,653	1,104	1.62	3.
	1932	1,088.5	79.2	1,802	2,491	166	2,325	1,957	554	1.38	
	1983		65.7	1,678	1,579	122	1,457	1,078	501	5.94	- 1
	1984	994.6	82.7	1,184	990	172	818	27	963	0.84	0
	1985	1,268.0			992	134	858	593	399	0.68	0.
	1986	1,093.2	71.0	1,451	7/5	85	690	468	307	0.54	- 0
	1987	1,126.6	74.1	1,429	827	136	691	545	282	0.56	0.
					25.07.7	0.000	100000000				
	1988	1,173.7	82.0 84.5	1,486	971	154	817	564	307	0.56	0.

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-1	son-rems (SV) per Function	(-cSv Persu	n-rese r) per met Type	Average Measible Dose	rems
		Years	bility	With Measur- able Doses	rems or ±Sv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/
Reporting Organization	Yes.	(MW-Yr)	Factor	aute puses	W1 2.373						
	1976	268.1	30.4	297	58	6	52	17	41	0.20	0.3
RANCHO SECO	1977	706.4	77.1	515	391	61	329	248	142	0.76	0.,
Docket 50-312; DPR-54	1978	607.7	80.5	508	323	76	247	176	147	0.64	0.
1st commercial operation 4/75	1979	687.0	91.1	287	126	27	99	64	62	0.44	0.
Type - PWR	1930	530.9	60.4	890	412	110	302	281	131	0.46	0.
Capacity - 873 MWe	1981	321.2	40.2	772	402	83	319	266	137	0.52	1.
	1982	409.5	53.3	766	337	49	288	217	120	0.44	0.
	1983	347.9	46.8	1,338	787	158	629	604	183	0.59	2.
	1984	460.0	58.3	802	222	73	149	115	107	0.28	0.
	1985	238.7	30.8	1,764	756	183	573	583	173	0.43	3.
	1986	0.0	0.0	1,513	402	17	385	125	2.7	0.27	
	1987	0.0	0.0	1,533	300	52	248	216	84	0.20	0.
	1988	355.8	59.5	693	78	13	65	33	45	0.11	
	1989	179.9	57.1	603	81	9	72	- 19	62	0.13	a.
	1,407										
	1987	605.2	66.6	1,268	378	70	308	249	129	0.30	0.
RIVER SEND 1 Docket 50-458; NPF-47	1988	880.7	92.8	513	107	30	77	34	73	0.21	1.
1st commercial operation 6,86	1989	584.5	66.9	1,566	558	lake	514	412	146	0.36	
Type - BWR Capacity - 936 MWe											
Capacity 750 nac											
	1972	580.0		245	215	42	173	137	78	0.88	0.
ROBINS N Z	1973	455.1		831	695					0.84	1
Docket 50-261; DPR-23	1974	578.1	83.3	853	672	185	487				2.
1st commercial operation 3/71	1975	501.8	72.7	849	1,142				787.00	1.35	1.
Type - PWR	1976	585.5	84.7	597	715	30	685	457	758	0.72	0.
Capacity - 665 MWe	1977	511.5	85.2	634	455	52	403	223	232	1.02	2.
	1978	480.5	72.0	943	963	63	950	529	434		2.
	1979	482_0	70.8	1,454	1,188	60	1,128	794	394	0.82	6.
	1980	387.3	62.2	2,009	1,852	79	1,773	1,379	473	0.50	
	1981	426.6	73.0	1,462	753	45	688	513	220	0.71	5.
	1982	277.5	48.9	2,011	1,426	128	1,298	945	481	0.41	2.
	1983	409.8	75.5	2,244	923	96	827	628	295 331	0.70	102
	1984	28.0	7.0	4,127	2,880	196	2,684	2,549	146	0.23	0.
	1985	629.5	87.9	1,378	311	52	259	165	199	6.34	0.
	1986	577.1	80.3	1,571	539	46.	493	340	186	0.36	1.0
	1987	510.1	71.1	1,379	499	54	445	313	100	20 - 200	

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APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

Reporting Organization	Year	Megs- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Tise (person- cens or cSv)	Ę-	son rews cSv) per Function Maint. & Others	(-65	n-rems v) per nnel Type Station & Utility	Average Meas*ble Dose (rems or cSv)	Perso rons (-cSv) Mu-Y
							***	370	194	0.42	1.
ROBINSON 2 (Continued)	1988 1989	385.0 336.6	65.1 46.9	1,351	564 195	44 31	520 164	88	107	0.18	0.
			55.6	574	122	28	94	32	90	0.21	0
SALEM 1,2	1978	546.4		1,488	584	160	484	359	225	0.39	2.
locket 50-272, -311; DPR-70, -75	1979	250.0	25.5	1,704	449	55	394	281	168	0.26	0.
ist commercial operation 6/77	1980	680.6	69.2		254	- 4	250	152	102	0.15	10.
Type - PWRs	1981	743.0	78.1	1,652	1,203	66	1,137	846	357	0.37	0.
Capacity - 1106, 1106 MWe	1982	1,440.4	72.6	3,228	581	10	571	463	118	0.24	0.
	1983	742.0	30.5	2,383		10	671	469	212	0.49	1.
	1984	650.1	31.8	1,395	681	26	178	91	113	0.18	0.
	1985	1,657.7	75.8	1,112	204	10	589	459	140	0.17	0.
	1936	1,484.3	70.4	3,554	599	8	592	433	167	9.24	- 0
	1987	1,478.2	72.5	2,543	600		502	329	176	0.31	0.
	1988	1,591.6	72.2	1,609	503		334	209	129	0.11	0.
	1989	1,675.4	77.0	2,944	338	*	3.00				
			213	4.72	42	10	32	5	37	0.34	0.
SAN ONOFRE 1,2,3	1969	314.1		123	155	13	142	59	96	9.62	
Orcket 50-206, -361, -362;	1970	365.9		251		12	38	. 3	AT	0.41	0.
DPR-13, NPF-10, NPF-15	1971	362.1		121	50	29	227	117	139	0.79	9
1st commercial operation 1/68, 8/83, 4/84	1972	338.5		326	256	40	313	168	185	0.62	1.
Type - PWR	1973	273.7		570	353	9452	30.00			0.32	0.
Capacity - 436, 1070, 1080 MWe	1974	377.8	86.1	219	71					0.69	0.
Lapacity - 430, 1070, 1000 tas	1975	389.0	87.4	424	585		***	259	251	0.66	3.
	1976	297.9	70.2	1,330	880	147	733	451	396	0.86	3.
	1977	281.2	63.7	985	847	77	770	234	167	0.52	- 1
	1978	323.2	80.2	764	491	25	376		74	0.27	. 0
	1979	401.6	90.2	521	139	23	116	65	339	0.78	24
	1980	97.3	22.3	3,063	2,386	219	2,168	2,018	119	1_11	33
	1981	95.9	26.7	2,902	3,223	100	3,123	3,104	102	0.27	13
	1982	61.6	15.7	3,055	832	81	751	729		0.09	
	1983	0.0	0.0	1,701	155	31	124	113	42	0.13	1.
	1984	670.4	34.2	7,514	986	105	879	830	154		0.
		1.381.8	66.5	5,742	722	58	664	581	14.1	0.13	0.
	1985		61.1	3,594	824	36	738	574	250	0.23	0.
	1986	1,698.2	77.8	2,138	696	113	583	408	285	0.33	
	1987	1,983.0	67.4	2,324	781	99	682	518	263	0.34	0.
	1988	1,982.3	63.3	2,237	567	23	544	357	210	0.25	0.

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APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt	Unit Evaila-	Total Personnel	Dose (person-	(-	son-rems cSv) per Function	1-25	n-rems w) per nnel Type	Average Meas'ble Dose	reme
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	tor	Station & Utility	(rems or cSv)	(-cSv) MW-1
	4000		52.8	1,965	570	67	503	57	513	6.	
SEQUOYAH 1,2	1982	5. 5	75.1	1,772	491	74	417	46	445	0.28	0
Docket 50-327, -328; DPR-77, -79	1983	1,667 7	69.0	2,373	1,117	153	964	111	1,006	0.47	0
1st commercial operation 7/81, 6/82	1984	1,4P .9	51.3	1,854	1.071	118	953	243	828	0.58	0
Type - PWR	1985	1,151.3	0.0	1,735	526	101	425	70	456	0.30	
Capacity - 1148, 1148 MWe	1986	0.0	3.0	2,080	420	55	365	101	319	0.20	
	1987	0.0	30.6	2,439	678	73	605	115	563	0.28	1.
	1988 1989	490.8 1,851.7	84.1	2,007	657	71	586	140	517	0.33	0.
	1989	769.3	63.1	989	161	10	151	114	47	0.16	0.
SOUTH TEXAS 1 Docket 50-498; NPF-76 ist commercial operation 8/88 Type - PWR Lapacity - 1250 MWe	1404	107.3									
apacity (126	92	60	0.34	0.
ST. LUCIE 1,2	1977	649.1	84.7	445	152	. 26	322	140	197	0.42	0.
locket 50-335, -387; DPR-67; NPF-16	1978	606.4	76.5	79.7	337	15	413	209	229	0.48	0.
lst commercial operation 12/76, 3/83	1979	592.0	74.0	907	438	25	350	195	337	0.50	0.
ype - PMRs	1980	627.9	77.5	1,074	532	82	909	556	373	0.63	- 1
Capacity - 839, 839 MWe	1981	599.1	72.7	1,473	929	26	255	105	167	0.26	0
	1982	816.8	94.0	1,045	272	17	1,199	924	280	0.54	4
	1983	296.3	15.4	2,271	1,204	5	1,222	808	455	0.60	1.
	1984	1,183.0	69.6	2,090	1,263	41		809	535	0.68	0.
	1985	1,445.8	82.5	1,971	1,344	293	1,046	322	169	0.38	0.
	1986	1,588.6	89.1	1,279	491	81	410	560	391	0.47	0.
	1987	1,407.9	80.5	2,012	951	1	950		240	0.42	9.
	1988	1,639.7	92.2	1,448	611	54	557	371	197	0.35	0.
	1989	1,493.1	84.5	1,414	495	24	471	298	191	9.32	
DIMMER 1	1984	504.6	61.1	1,120	295	29	266	202	93	0.26	0.
locket 50-395; NPF-12	1985	627.7	71.6	1,201	379	74	305	241	138	0.32	0.
st commercial operation 1/84	1986	853.7	95.3	392	23	5	18	12	11	0.06	0.0
The state of the s	1987	618.7	70.1	1,075	560	34	526	454	106	0.52	0.
ype - PWR	1988	603.3	67.8	1,127	511	35	476	403	108	0.45	0.
apacity - 885 MWe	1989	652.4	80.8	374	52	11	41	27	25	0.14	0.

APPENDIX (
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Custinued)

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-	son-rems (SV) per Function Maint. & Others	(-c5)	n-rems () per nnel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-c5v)/ My-Yr
	1077	420.6		936	152					0.16	0.4
SURRY 1,2	1973		49.8	1,715	384	72	812			0.52	1-2
Docket 50-280, 50-281: DPR-32, -37	1974	717.4		1,948	1,649	27	1,622	1,065	584	0.85	1.5
1st commercial operation 12/72, 5/73	1975	1,079.0	70.8		3,165	444	2,721	1,873	1,292	1.15	3.4
Type - PWRs	1976	930.7	60.4	2,753	2,307	348	1,959	1,380	927	1.24	2.0
Capacity - 781, 781 MWe	1977	1,139.0	72.2	1,860			1,111	1,029	808	0.81	1.3
Cohecity 10.7	1978	1,210.6	77.2	2,203	1,792	726	3,411	2,975	609	0.71	10.4
	1579	343.0	42.3	5,065	3,584	173			719	0.72	5.1
	1980	568.2	40.3	5,317	3,321	353	3,483	3,117	1,204	1,13	4.3
	1981	907.6	59.3	3,753	4,244	428	3,816	3,040		0.79	1.3
	1987	1,323.3	88.5	1,878	1,460	390	1,091	506	984		3.3
		916.2	61.3	2,754	3,220	571	2,649	1,786	1,434	1_17	
	1983			3,198	€,247	536	1,711	1,575	672	0.70	2.3
	1984	1,026.7	71.0		1,815	508	1,307	1,232	583	0.57	1.1
	1985	1,166 %	78.2	3,206		430	1,926	1,677	679	9.63	2.3
	1986	1,080.5	69.0	3,763	2,356	192	520	325	387	0.27	0.4
	1987	1,132.7	71.8	2,675	712		1,474	1,117	425	0.48	2.
	1988	750.4	49.1	3,184	1,542	68		530	306	0.27	1.
	1989	489.3	31.8	3,100	836	27	809	330	300		
					308	71	237	128	180	0.11	0,4
SUSQUEHANNA 1,2	1984	719.9	72.6	2,827		77	1,029	790	316	0.30	1.1
Docket 50-387, 50-388; PoF-14; NPF-22	1985	1,452.2	76.	3,669	1,106		748	402	426	0.28	0.4
DOCKET 20-307, 30-300, 7-1 17, 37,95	1986	1,344.8	67.0	2,096	828	80			280	0.24	0.9
1st commercial operation 6/83, 2/85	1987	1,749.5	84.3	2,548	621	36	585	341	235	0.27	0.
Type - BWR	1988	1,691.0	30.0	1,904	516	52	464	281		0.34	0.
Capacity - 1032, 1038 Mule	1989	1,572.5	75.3	2,063	704	32	672	332	372	0.34	
								18	55	0.56	0.
conce while terraph 1 2	1975	675.9	82.2	131	73			69	217	0.35	0.1
THREE MILE ISLAND 1,2	1976	530.0	65.4	819	286	23	263		231	0.32	0.
Docket 50-289, -320; DPR-50, -73	1977	664.5	80.9	1_122	360	15	344	128		0.26	0.
1st commercial operation 9/74, 12/78		690.0	85.1	1,929	504	23	481	235	269		5.
Type - PWRs	1978		21.9	3,975	1,392	197	1,195	907	485	0.35	- 2
Capacity - 808, 880 MWe	1979	266.0		2,328	394	29	365	234	160	0.17	
	1980	0.0	0.0		376	50	326	190	186	0.18	-
	1981	0.0	0.0	2,103		62	942	433	571	0.47	
	1982	0.0	0.0	2,123	1,004		1,080	637	522	0.73	
	1983	0.0	0.0	1,592	1,159	79		330	358	0.64	
	1984	0.0	0.0	1,079	688	49	639		61	0.45	0.
	1985	103.6	10.6	1,890	857		70	16			

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Dollective Dose (person-	(-(son rems (Sv) per Function	(-c5v	n-rems v) per nnel Type	Average Meas'ble Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	with Measur- able Doses	nems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	or cSv)	(-cSv)/ MW-Tr
	1086	585. 2	70.9	1,360	213	36	177	89	124	0.16	0.4
THREE MILE ISLAND 1*	1986 1987	616.7	72.5	1,259	149	40	109	50	99	0.12	0.2
Docket 50-289; DPR-50	1988	661.0	76.1	1,012	210	40	170	88	122	0.21	0.3
1st commercial operation 9/74 Type - PWR Capacity - 776 MWe	1989	871.3	99.5	670	54	22	32	3	51	0.08	8.1
	1986	0.0	0.0	1,497	915	15.2	763	613	302	0.61	
THREE MILE ISLAND 2**	1987	0.0	0.0	1,378	977	CO-	887	687	290	0.71	400
Docket 50-320; DPR-73 1st commercial operation 12/78	1988	0.6	0.0	1,247	917	31	886	691	226	0.74	
Type - PWR Capacity - 880 MWE	1989	0.0	0.0	1,014	639	266	373	37	602	0.23	
	1977	792.0	92.6	591	174	30	144	105	60	0.29	0.2
TROJAN	1978	205.5	20.6	711	319	81	238	124	195	0.45	1.6
Docket 50-344; NPF-1 1st commercial operation 5/76	1979	631.0	58.1	736	258	74	183	113	166	0.35	C.4
	1980	727.5	72.5	1,159	421	77	344	305	116	0.36	0.6
Type - PWR Capacity - 1095 MWe	1981	775.6	74.1	1,311	609	113	496	363	246	0.46	0.8
Capacity - 1073 NWC	1982	579.5	60.8	977	419	76	343	168	251	0.43	0.7
	1983	494.2	62.4	969	307	35	272	129	178	0.32	0.8
	1984	567.0	54.4	1,042	433	40	393	230	203	0.43	0.4
	1985	829.1	76.7	852	363	3.7	332	210	153 107	0.29	0.4
	1986	852.4	79.7	1,321	381	46	335	274	97	0.30	0.7
	1987	525.5	52.9	1,209	363	66	297	266	96	0.28	0.5
	1988	758.6	66.7	1,408	401	108	293 384	3:7	104	0.31	0.6
	1989	666.8	60.4	1,360	421	37	304	2.7	1.00	30.00	

^{*} Three Mile Island 1 resumed commercial power generation 10/85 after being under regulatory restraint since 1979.

^{**}Three Mile Island 2 has been shut down since the 1979 accident, but is still included in the count of reactors while dose is being accumulated to defuel and decommission the unit.

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Aveila-	Total Parsonnel	Collective Dose (person-	(Work	son-rems cSv) per Function	(-cs)	n-rems () per miel Type Station &	Average Measible Dose (rems	Person rems (-cSv)
Reporting Organization	Year	Years (MW-Yr)	bility Factor	with Measur- able Doses	or cSv)	Opera- tions	Meint. & Others	tor	Utility	or cSv)	Mu-Y
TURKEY POINT 3,4	1973	401.9		444	78					G.18	0.
locket 50-250, 50-251; DPR-31, -41	1974	953.6		794	454	88	366	202	252	0.57	0.
st commercial operation 12/72, 9/73	1975	1,003.7	74.9	1,176	876	270	606	559	317	0.74	
	1976	974.2	71.2	1,647	1,184	89	1,095	868	316	0.72	1.
ype PWRs	1977	979.5	72.1	1,319	1,036	94	942	522	514	0.79	1.
Capacity - 666, 666 MWe	1978	1,000.2	78.8	1,336	1,032	90	942	546	486	0.77	2-
	1979	811.0	62.4	2,002	1,680	299	1,381	997	683	0.84	2.
	1980	990.6	73.6	1,803	1,651	232	1,419	1,218	433	0.92	1.
	1981	654.0	46.8	2,932	2,251	274	1,977	1,854	397	0.77	3.
	1982	915.7	65.2	2,956	2,119	197	1,992	1,656	463	0.72	2.
	1983	878.4	62.5	2,930	2,681	272	2,409	2,119	562	0.92	3.
	1984	946.7	68.5	2,010	1,255	217	1 100	876	379	0.62	1.
	1985	1,034.9	74.7	1,905	1,253	91	1,162	817	436	0.66	1.
	1986	754.1	54.9	1,808	946	71	875	716	230	0.52	1.
	1987	431.3	33.6	1,980	1,371	79	1,292	987	384	0.69	3.
		809.8	58.7	1,841	738	18	720	523	215	0.40	0.
	1988 1989	689.9	53.5	1,625	433	25	40R	281	152	0.27	0.
				2//	85					0.35	0.
VERMONT YANKEE	1973	222.1		244	216	24	192	103	113	0.61	0.
ocket 50-271; DPR-28	1974	303.5		307	153	70	83	63	90	0.54	0.
st commercial operation 11/72	1975	429.0	87.8	282	411	36	375	246	165	0.50	1.
ype - BWR	1976	389.6	77.1	815		83	175	90	168	0.40	0.
apacity - 504 MWe	1977	423.5	85.1	641	258	78	261	158	181	0.36	0.
	1978	387.5	75.9	934	339	546	624	642	528	0.96	2.
	1979	414.0	82.1	1,220	1,170	141	1,197	926	412	0.93	3.
	1980	357.8	71.5	1,445	1,338		610	408	323	0.53	1.
	1981	429.1	84.6	1,264	731	121	145	80	125	0.43	0.
	1982	501.0	96.0	481	205		1,312	787	740	1.16	4.
	1983	346.1	69.3	1,316	1,527	215	523	307	296	0.66	1.
	1984	*98.1	79.0	954	626	80		398	153	0.76	2.
	1985	361.4	71.8	1,392	1,051	164	887		96	0.86	4.
	1986	248.1	48.9	1,389	1,188	44	1,544	1,092	77	0.37	0.
	1987	423.6	83.2	827	303	37	266	226	57	0.33	0.
	1988	492.1	94.9	379	124	27	97	67	68	0.35	0.
	1989	432.8	84.2	832	288	43	245	220	00	Market .	

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (serson-	(-)	son-rems (Sv) per Function	(-65)	n-rems v) per nnel Type	Average Meas ble Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	or c5v)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
VOGILE 1,2 Docket 50-424, 50-425; NPF-68, -81 1st cormercial operation 6/87, 5/89 Type - PWRs Capacity - 1083, 1110 MWe	1988 1989	820.4 1,045.8	74.8 94.5	1,108 427	138 32	13 7	125 25	107	31 19	0.12 0.07	0.0
WASHINGTON EUCLEAR 2 Docket 50-397; NPF-21 1st commercial operation 12/84 Type - BWR Capacity - 1095 MWe	1985 1986 1987 1988 1989	616.0 616.0 639.0 707.7 727.2	87.6 74.0 68.3 68.6 76.3	755 1,012 1,201 1,050 1,299	119 222 406 353 492	42 56 95 81 161	77 166 311 272 331	42 70 143 93 216	77 152 263 260 276	0.16 0.22 0.34 0.34 0.38	0.2 0.4 0.6 0.5 0.7
WATERFORD 3 Docket 50-382; NPF-38 1st commercial operation 9/85 Type ~ PWR Capacity ~ 1075 MWe	1986 1987 1988 1989	875.7 891.8 784.3 909.8	79.1 80.9 73.7 81.5	1,244 959 1,246 1,306	223 156 259 265	62 33 79 70	161 123 180 195	178 106 207 231	45 50 52 34	0.18 0.16 0.21 0.20	0.3 0.2 0.3 0.3
MOLF CREEK 1 Docket 50-482; NPF-42 1st commercial operation 9/85 Type - PWR Capacity - 1135 MWe	1986 1987 1988 1989	832.8 778.8 794.7 1,108.4	73.3 68.6 67.9 98.4	681 671 1,011 185	142 134 297 18	27 25 62 4	115 109 235 14	77 80 177 8	54 120 10	0.21 0.20 0.29 0.10	0.2 0.2 0.4 0.0
YANKEE ROWE Docket 50-29; DPR-3 1st commercial operation 7/61 Type - PWR Capacity - 167 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978	138.3 146.1 173.5 78.7 127.1 111.3 145.1 152.2 124.6 145.0 149.0	82.4 89.9 73.9 81.0	193 355 155 282 133 243 249 152 725 565 441	215 255 90 255 99 205 116 59 356 282 127	83 90 46 63 52 17 28 26 16	132 165 44 192 64 42 328 256 111	78 158 19 146 47 99 66 4 174 95 52	133 97 71 109 52 106 50 55 182 187 75	1.11 0.72 0.58 0.90 0.74 0.84 0.47 0.39 0.49 0.50 0.29	1.6 1.7 0.5 3.2 6.8 0.8 0.4 2.9 1.9

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY (Continued)

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-(son-rems (Sv) per Function	1-05	s-rems v) per nnet Type	Average Meas'ble Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility	With Measur- able Doses	or c\$v)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ #W-Y:
YANKEE ROWE (Continued)	1981	109.0	74.4	515	302	8	294	136	***		
	1982	108.6	73.4	814	474	6	468	215	166	0.59	2.8
	198	163.5	91.4	395	68	19	49	4	259	0.58	4.1
	1984	124.8	71.4	654	348	15	33	141	54	0.17	0.4
	1985	144.3	85.3	653	211	17	194	81	207	0.53	2.5
	1986	169.7	95.0	384	45	20	25	2	130	0.32	1.5
	1987	138.7	81.1	593	217	38	180	127	43	0.12	0.3
	1988	136.4	84.5	738	227	35	192	148	91 79	0.37	1.4
	1989	159.4	91.1	496	62	20	42	19	43	0.31	5.4
210N 1,2	1974	425.3	71.1	306	56						
Docket 50-295, 50-304; DPR-39, -48	1975	1,181.5	74.9	436	127	+7	***	13	43	0.18	0.1
1st commercial operation 12/73, 9/74	1976	1,134.9	61.9	774	571	17 64	110 507	49	78	0.29	0.1
Type - PWRs	1977	1,358.6	75.0	784	1,003	43	960	257	314	0.74	0.5
Capacity - 1040, 1040 MWe	1978	1,613.5	80.2	1,104	1,017	150	867	561 418	442	1.28	0.7
	1979	1,238.0	67.6	1,472	1,274	168	1,106	747	599 527	0.92	0.6
	1980	1,411.2	74.1	1,363	920	97	823	560	360	0.87	1.0
	1981	1,366.9	72.3	1,754	1,720	50	1,670	1,155	564	0.67	0.7
	1982	1,186.4	64.3	1,575	2,103	42	2,061	1,688	415	1.34	1.3
	1983	1,222.3	69.4	1,285	1,311	118	1,193	905	406	1.02	1.1
	1984	1,389.9	69.6	1,110	786	23	763	556	230	0.71	0.6
	1985	1,187.9	62.9	1,498	1,166	41	1,125	784	382	0.78	1.1
	1986	1,462.0	73.2	967	498	22	476	346	152	0.51	0.8
	1987	1,337.0	67.8	1,046	693	40	653	458	235	0.66	0.5
	1988	1,549.1	76.6	1,926	1,260	.28	1,222	1,045	215	0.65	0.1
	1989	1,514.1	76.4	1,282	684	23	661	430	254	0.53	0.5

APPENDIX D

Number of Personnel and Person-rem by Work and Job Function 1989

APPENDIX D

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *ARKANSAS 1,2

TYPE: PWR

WORK AND JOB FUNCTION	STATION		OF PER		(>100 NTRACT		TOTAL		STATION		CONTRACT	TOTAL
		-	-	-		-		-				_
REACTOR OPS & SURV MAINTENANCE PERSONNEL					3		8		1.235	0.000	0.135	1.37
OPERATIONS MERSONNEL	11				- 0		- 11		1.865	0.000	0.000	1.865
HEALTH PHYSICS PERSONNEL	34		. 3		56		. 93		7,059	0.475	14.973	22,507
SUPERVISORY PERSONNEL	. 2		-0		- 0		2		0.550	0.000	0,000	0.550
ENGINEERIN : PERSONKEL	54		0 3		57		Ō		0.000	0.000	0.000	0.000
1017;	54		. 3		57		114		10.709	0.475	15.108	26.292
ROUTINE MOINTENANCE	40		-		250		91.0		29.230	2,416	83.915	115.561
MAINTENANCE PERSONNEL	80		- 11		259		350		2,472	0.000	0.000	2.472
OPERATIONS PERSONNEL	10 39		0		158		201		9.000	1,130	35.444	45.574
HEALTH PHYSICS PERSONNEL SUPERVIJORY PERSONNEL	4		0		. 5		6		1.202	0,000	1,055	2.257
ENGINEIRING PERSONNEL	1						16		0.360	0.000	7.360	7,720
TOTAL	134		15		432		581		47.264	3.546	127,774	173,584
IN-SERVICE INSPECTION												
MAINT NANCE PERSONNEL	10		1		7.0		81		1,920	0.170	16.668	18.758
OPER TIONS PERSONNEL	0		- 0		. 0		. 0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	10		5		26		38		2.210	0.385	4.780	7.375
SUPERVISORY PERSONNEL	0		0		. 0		. 0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	24 24		2 5		10		135		0.675	0.305	4.080 25.528	5.060 31,193
TOTAL	29		,		106		122		4.805	0.000	62,260	311171
SPECIAL MAINTENANCE	85		12		260		357		43.206	4.045	125,407	172.658
HAINTENANCE PERSONNEL	3		0		0		3		0.865	0.000	0.000	0.865
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	42		4		123		169		11.414	1,260	34.266	46.940
SUPERVISORY PERSONNEL	6		0		1		7		3,735	0.000	0.155	3.890
NGINEERING PERSONNEL	5						26		1,111	0.000	5.180	6.291
TOTAL	141		16		405		562		60.331	5.305	165.008	230.644
ASTE PROCESSING												
AINTENANCE PERSONNEL	. 0		0		- 0		. 0		0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	1		0		. 0		-1		0.190	0.000	0.000	0.190
EALTH PHYSICS PERSONNEL	10		0		- 11		21		3.485	0.000	3.174	6.659
UPERVISORY PERSONNEL	1		0		0		2.5		0.135	0.000	0.000	0.135
NGINEERING PERSONNEL	12		0		11		23		3,810	0.000	3,174	6.984
TOTAL	12						23		3.010	0.000	2-114	0.70
EFUELING AINTENANCE PERSONNEL	7		0		90		97		0,940	0,000	25.878	26.818
PERATIONS PERSONNEL	23		0		0		23		4,191	0.000	0.000	4,191
EALTH PHYSICS PERSONNEL	3				82		86		0.415	0.115	15.541	16.071
UPERVISORY PERSONNEL	5		0		3		5		0.290	0.000	1.623	2,113
NGINEERING PERSONNEL	3						15		0.450	0.000	2.535	2,985
TOTAL	38		Oliv		187		220		6.286	0.115	2.535 45.777	2.985 52.176
OTAL BY JOB FUNCTION												
AINTERANCE PERSONNEL	189	(112)	24	(16)		(514)			76.531	6.631	252.003	335.165
PERATIONS PERSONNEL	48	(38)	0	(0)		(0)			9.583	0.000	0.000	9,583
EALTH PHYSICS PERSONNEL	138	(62)	14	(5)		(230)	308 (33.583	3.365	108.178	145.126
JPERVISORY PERSONNEL	15	(8)	0	(0)	6	(6)		(14)	5,912	0.000	3.033	8.945
IGINEERING PERSONNEL	13	(8)	5	(2)	56	(45)	(1	(55)	2.596	0.305	19,155	22.056
GRAND TOTALS	403	(228)	40	(23)	1100	(795)	166173	0463	128,205	10,301	382.369	520.875

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *BEAVER VALLEY 1,2

WORK AND			NNEL (>100 mRE		Market Constitution	TOTAL PER		
JOB FUNCTION	STATION	UTILITY	CONTRACT	JATOT	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	5	. 0	20	34	1.830	0.000	17.275	19.105
OPERATIONS PERSONNEL	76	0	0	76	27.905	0.000	0.000	27.905
HEALTH PHYSICS PERSONNEL	50	. 0	101	130	9.635	0.000	86.295	95,930
SUPERVISORY PERSONNEL	3.3	0	52	85	10.170	0.000	23.065	33.235
ENGINEERING PERSONNEL	5	0		6	1,335	0.000	0,105	1.640
TOTAL	148	0	183	331	50.875	0.000	126.740	177.615
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	182	0	261	443	102.380	0,000	255.900	358,280
	102	0	201	443		0.000	0.000	1.490
DPERATIONS PERSONNEL	12	0	36	48	1.490 4.130	0.000	31.270	35.400
HEALTH PHYSICS PERSONNEL	12	0	58	70	3.860	0.000	43.205	47.065
SUPERVISORY PERSONNEL	1.6		0		0,190	0.000	0.000	0,190
ENGINEERING PERSONNEL TOTAL	211	0	355	566	112.050	0.000	330.375	442.425
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	1	0	134	135	1.095	0.000	149,476	150.571
OPERATIONS PERSONNEL	1	0	0	1	0.160	0.000	0.000	0.160
HEALTH PHYSICS PERSONNEL	0	0	27	27	0.050	0,000	29.950	30.000
SUPERVISORY PERSONNEL	8	0	57	65	4,455	0.000	58.370	62.825
NGINEERING PERSONNEL				1	0.020	0.000	1.760	1.780
TOTAL	10	0	210	229	5.780	0.000	239.556	245,336
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	262	262	0.090	0.000	253.854	253.94
PERATIONS PERSONNEL	0	0	0	0	0.095	0.000	0.000	0.09
HEALTH PHYSICS PERSONNEL	1	0	K.	- 6	0.515	0.000	5.595	6.11
SUPERVISORY PERSONNEL	4	0	35	39	2.360	0.000	24.595	26.95
ENGINEERING PERSONNEL	. 0	0	0	0	0.000	0.000	0.000	0.00
TOTAL	0 5	0	302	307	3.050	0.000	284.044	287,10
WASTE PROCESSING								
MAINTENANCE PERSONNEL	16	0		5.5	3.080	0.000	2.255	5.33
OPERATIONS PERSONNEL	8	0	. 0	0	3.040	0.000		3.04
HEALTH PHYSICS PERSONNEL	- 6	- 0	12	16	1.405	0.000		4.98
SUPERVISORY PERSONNEL	. 2	0	0	2	0.225	0.000		0.31
NGINEERING PERSONNEL	30	0 0	18	48	0.000 7.750	000	0.000	0.00
TOTAL	30	0	18	48	7.750	0.000	5.925	13.67
REFUELING	200		20	4.0	88.775	0.000	24 526	(6.4)
MAINTENANCE PERSONNEL	29	0	39	68	18.445	0.000		49.68
OPERATIONS PERSONNEL	4	0	0		1.200	0.000		1.20
HEALTH PHYSICS PERSONNEL	.1	0	15	16	0.450	0.600		8.23
SUPERVISORY PERSONNEL	- 11	0	17	28	5.805	0.000		19.38
INGINEERING PERSONNEL TOTAL	45	00	71	116	25.900	0.000	52,600	78.5
TOTAL BY JOB FUNCTION	200	-	77.4	567	124 525	0.000	709.995	836.9
MAINTENANCE PERSONNEL	233	0	731	964	126.920	0.000		33.8
OPERALIONS PERSONNEL	93	0	0	93	33.890	0.000		
MEALTH PHYSICS PERSONNEL	47	0	196	243	16.185	0.000		180.6
SUPERVISORY PERSONNEL	70	0	219	289	26.875	0.000		189.7
ENGINEERING PERSONNEL		0	5	6	1.545	0.000	1.865	3.4
GRAND TOTALS	449	0	1148	1597	205.415	0.000	1039.240	1244.6

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: "BIG ROCK POINT

MORK AND JOB FUNCTION	STA' ION	UTILITY	CONTRACT	TOTAL	STATION		CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE FERSONNEL	0	. 0	.0	- 0	0.477	0.000	0.008	0.485
OPERATIONS PERSONNEL	29	0	0	29	21.020	0.148	0.018	21,186
HEALTH PHYSICS PERSONNEL	12	0	5	17	6.716	0.000	2.042	8.758
SUPERVISORY PERSONNEL	5	. 0		6	1.349	0.361	0.477	2.187
ENGINEERING PERSONNEL	47	010	0 6	53	0.509	0.000	2.545	33,125
TOTAL				2.3	307071	0.509	6.242	33/16/
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	27	6	0	33	9,463	2,940	0.005	12,408
OPERATIONS PERSONNEL	0	0	Ü	. 0	0.008	0.204	0.019	0.23
HEALTH PHYSICS PERSONNEL	3	0	100	4	0.962	0.004	0.327	1,293
SUPERVISORY PERSONNEL	0	0	. 0	0	0.196	0.183	0.000	0.37
ENGINEERING PERSONNEL				Ü	0.024			0.024
TOTAL	30	0 6	0	37	10.653	3,331	0.000	14.335
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL		10	20	39	0.035	8.980	12,653	21.663
PERATIONS PERSONNEL	0	0	. 0	0	0.005	0.069	0.003	0.07
MEALTH PHYSICS PERSONNEL	3	. 0	2	5	0.480	0.000	1.217	1.697
SUPERVISORY PERSONNEL	0	100	. 0	4	0.021	0.605	0.091	0.717
INGINEERING PERSONNEL			Ö	2	0.849	0.000	0.000	0.849
TOTAL		20	22	47	1,390	9.654	13.964	25.008
PECTAL MAINTENANCE								
AINTENANCE PERSONNEL	23	46	20	89	22.347	27,289	5.222	54.858
PERATIONS PERSONNEL	2	4	2		0.832	0.773	0.598	2.203
EALTH PHYSICS PERSONNEL	13	0	8	21	7.880	0.000	3.903	11.783
UPERVISORY PERSONNEL	2	6	0	8	0.723	2.096	0.071	2.890
NGINEERING PERSONNEL	3 1	0	30	3	0.556	0.000	0.000	0.556
TOTAL	43	56	30	129	32.338	30.158	9.794	72.290
ASTE PROCESSING								
AINTENANCE PERSONNEL	7	. 0	1000	8	1.744	0.261	1,170	3.175
PERATIONS PERSONNEL	0	. 0	. 0	0	0.242	0.116	0,000	0.358
EALTH PK/SICS PERSONNEL	5	0	. 0	5	1.568	0.000	0.023	1.591
UPERVISORY PERSONNEL	. 0		0	0	0.046	0.004	0.000	0.050
NGINEERING PERSONNEL	15	0	0	0	0,000	0.000	0.000	0.000
TOTAL	12	. 0		13	3,600	0.381	1.193	5.174
FUELING								
AINTENANCE PERSONNEL	5	0	0	5	1,196	0.045	0.000	1.241
PERATIONS PERSONNEL	16		0	1.7	3.371	0.177	0.009	3.55
ALTH PHYSICS PERSONNEL	2	0	0	. 2	0.604	0.000	0.000	0.604
JPERVISORY PERSONNEL		. 0	0	100	0.204	0.000	0.029	0.233
GINEERING PERSONNEL		₽	0	1	0.322 5.697	0.000	0.000	0.327
TOTAL	25		0	26	5,697	0,222	0.038	5.957
TAL BY JOB FUNCTION	of the second		17.5		1	***	10.000	07.07
INTENANCE PERSONNEL	62	71	41	174	35.262	39.515	19.058	93.835
ERATIONS PERSONNEL	47	5		54	25.478	1.487	0.647	27.612
ALTH PHYSICS PERSONNEL	38	0	16	54	18.210	0.004	7.512	25.726
PERVISORY PERSONNEL	8	7		16	2.539	3.249	0.668	6.456
GINEERING PERSONNEL	7	0	0	7	2,260	0.000	0.000	2,260
GRAND TOTALS	162	83	60	305	83.749	44.255	27.885	155.889

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *BRAIDWOOD 1,2

KORK AND FUNCTION	NUME	UTILITY	NNEL (>100 mR)	M) TOTAL	STATION	TOTAL PE		ATOT
CONTINUE TO STATE OF THE STATE	212115W	DITLIT	CONTRACT	TUTAL	STATION	UTILITY	CONTRACT	TOTA
EACTOR OPS & SURV								
MAINTENANCE PERSONNEL	.1	0	6		0.128	0.000	0.975	1.10
DPERATIONS PERSONNEL	28	0	46	74	3.529	0.000	0.305	3.83
HEALTH PHYSICS PERSONNEL	5	0		3	1.195	0.000	0.168	1.36
SUPERVISORY PERSONNEL	8	0	3	11	0.26.	0.000	0.020	0.30
TOTAL	15 54	1	57	17	0.618 5.754	0.005	1.658	7.41
OUTINE MAINTENANCE								
AINTENANCE PERSONNEL	121	13	972	1106	33.404	0.036	148.223	181.66
PERATIONS PERSONNEL	120	0	117	237	15.369	0.000	0.782	16.15
EALTH PHYSICS PERSONNEL	29	0	67	96	15.332	0.000	21.761	37.09
UPERVISORY PERSONNEL	156	. 0	18	174	5.677	0.000	0.116	5.79
NGINEERING PERSONNEL	9 <u>6</u> 522	64 77	40	200	3,924	0.393	8.230	12.54
TOTAL	522	77	1214	200 1813	73.706	0.429	179,112	253.24
N-SERVICE INSPECTION AINTENANCE PERSONNEL					A 764	0.000		
PERATIONS PERSONNEL	2	0	34	36	0.596	0.000	5.201	5.79
		0		2	0.022	0.000	0.001	0.02
MEALTH PHYSICS PERSONNEL MIPERVISORY PERSONNEL		0		. 2	0.282	0.000	0.526	0.80
WGINEERING PERSONNEL	15			5	0.011	0.000	0.002	0.01
TOTAL	15 20	3	46	27 69	0.618	0.019	2.123 7.853	9.40
PECIAL MAINTENANCE								
MINTENANCE PERSONNEL	2	-0	23	25	0.511	0.000	3,413	3.92
PERATIONS PERSONNEL	2	0	0	2	0.238	0.000	0.000	0.23
EALTH PHYSICS PERSONNEL	1	0		2	0.095	0.000	0.191	0.28
SUPERVISORY PERSONNEL		. 0	0	1	0.052	0.000	0.000	0.05
NGINEERING PERSONNEL	1	1 1		3	0.042		0.021	0.06
TOTAL	7	1	25	33	0.938	0.001	3.625	4.56
ASTE PROCESSING								
MAINTENANCE PERSONNEL		0	7	8	0.043	0.000	0.975	1.01
PPERATIONS PERSONNEL	6	0	86	65	0.779	0.000	0.573	1.35
HEALTH PHYSICS PERSONNEL	2	0	1	3	1,050	0.000	0.239	1.28
SUPERVISORY PERSONNEL	18	0	.0	18	0.653	0.000	0.000	0.65
NGINEERING PERSONNEL TOTAL	28	1	95	124	0.018	0.006	1,709	0.02
EFUELING								
MAINTENANCE PERSONNEL	28	0	24	52	7.925	0,000	3.738	11.66
OPERATIONS PERSONNEL	13	0	0	13	1.710	0.000	0.000	1.71
MEALTH PHYSICS PERSONNEL	2	0	3	5	1.140	0.000	1.028	2.10
SUPERVISORY PERSUNNEL	54	0	1	55	1.978	0.000	0.001	1.9
NGINEERING PERSONNEL		13		32	0.780	0.080		0.8
TOTAL	116	13 13	28	157 157	0.780 13.533	0.080	0.000 4.767	18.38
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	155	13	1066	1234	42.607	0.036	162.525	205.16
OPERATIONS PERSONNEL	170	. 0	250	420	21.647	0.000	1.661	23.30
HEALTH PHYSICS PERSONNEL	37	0	74	111	19.094	0.000	23,913	43.00
SUPERVISORY PERSONNEL	238	0	23	261	8.655	0.000	0.139	8.79
ENGINEERING PERSONNEL	147	83	52	282	6,000	0.504	10.566	17.07
GRAND TOTALS	747	96	1465	2308	98,003	0.540	198.804	297.34

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *BROWNS FERRY 1,2,3

TYPE: BUR

JORE AND		BER OF PERS				227770	TOTAL PER	CONTRACT	TOTAL
ICE FUNCTION	STATION	UTILITY	CONTRAC		TOTAL	STATION	DITLIT	CONTRACT	TUIAL
REAUTOR DPS & SURV						44.544			11 454
MINTENANCE PERSONNEL	463	. 8		8	479	11,017	0.264	0.415	11.696
PERATIONS PERSONNEL	57	0		3 .	58	2.593	0.000	0.000	2,593
EALTH PHYSICS PERSONNEL	113	0		ž .	115	32.762	0.000	0.083	6.792
UPERVISORY PERSONNEL	28			3	29	6.709			13.742
NGINEERING PERSONNEL	71	12 20	8		171 852	2,587	0.219	10.936	68.560
TOYAL	/32	50		0	035	22,500	0.402	17.207	00.303
OUTINE MAINTENANCE MAINTENANCE PERSONNEL	704			9	721	169.634	0.718	1.123	171,475
PERATIONS PERSONNEL	68	0		0 -	68	10.260	0.000	0.000	10,260
EALTH PHYSICS PERSONNEL	129	. 0		2 .	131	18,376	0.000	0.068	18.444
UPERVISORY PERSONNEL	8	0		3	9	0.486	0.000	0.144	0.630
NGINEERING PERSONNEL						8.172	2.199	54.727	65,098
TOTAL	75 984	16 24	12	18	1143	206.928	2.917	56.062	265,907
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL	125	. 0		3	128	23.767	0.000	0.230	23.997
OPERATIONS PERSONNEL	3	. 0		0 .	. 3	0.005	0.000	0.000	0.005
HEALTH PHYSICS PERSONNEL	43	0		0	43	0.350	0.000	0.000	0.330
SUPERVISORY PERSONNEL	1	. 0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	203	8 8		20	59	7.632	0.261	21.243	29,136
TOTAL	203			23	234	31.734	0.261	21,473	55.468
SPECIAL MAINTENANCE				5		16.100	0.007	0.000	(0.24)
MAINTENANCE PERSONNEL	363	- 2		6	371	48,122	0.984	0.607	49,713
OPERATIONS PERSONNEL	. 3	0		0	3	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	76	0		1	77	1.980	0.000	0.005	1.98
SUPERVISORY PERSONNEL	5	0		0	. 5	0.536	0.000	0.000	0.536
ENGINEERING PERSONNEL	49	13		18	80	5.772	0.805	0.938	59.74
TOTAL	496	15		25	536	56.410	1.789	1,550	29.74
WASTE PROCESSING	29	0		0	29	0.514	0.000	0.000	0.51
MAINTENANCE PERSONNEL	35	0		Y.	36	4,453			4.70
OPERATIONS PERSONNEL	67			0	67	7,704	0.000		7.70
HEALTH PHYSICS PERSONNEL				0	2	0.243	0.000		0.24
SUPERVISORY PERSONNEL	2			4	9	0.454	0.000		1.02
EMGINEERING PERSONNEL TOTAL	141	0		3	143	13.368	0.000		14.18
REFUELING				8	28	1,043	0.000	0.000	1.04
MAINTENANCE PERSONNEL	28			0		0.489			0.48
OPERATIONS PERSONNEL	14			0	14 32	0.463			0.56
HEALTH PHYSICS PERSONNEL	30								0.00
SUPERVISORY PERSONNEL	0	9		0	0	0.000		0.145	0.00
ENGINEERING PERSONNEL TOTAL	17 89			2 4	23 97	0.172 2.147	0.010	0.270	0.32
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL	1712	(711) 18	(6)	26	(10) 1756 (72	7) 254.097	1.966	2.375	258.43
OPERATIONS PERSONNEL	180	(83)		5	(1) 182 (6				18.04
HEALTH PHYSICS PERSONNEL	458	(88)		7	(2) 465 (9				62.7
SUPERVISORY PERSONNEL	44	(27)		2	(0) 46 (2				8.2
ENGINEERING PERSONNEL	251	(79) 53			(133) 556 (22				116.84
PRINTER IN CUDORNER			477	.00.4000 00		CONTRACTOR OF STREET, ST.			
GRAND TOTALS	2645	(973) 7	(15)	289	(156) 3005(113	366.275	5.46	0 92.563	464.29

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

APPENDIX D (Continued) NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *BRUNSWICK 1,2

TYPE: BWK

JOB FUNCTION	STATION	UTILITY	JONTRACT	TOTAL	STATION	UTILITY		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	1	2	19	22	0.630	0.665	5.389	6.684
PERATIONS PERSONNEL	87	0	43	130	56,661	0.000	17,715	74.376
EALTH PHYSICS PERSONNEL	70	0	59	129	52.174	0.000	46.934	99,108
UPERVISORY PERSONNEL	24	0	3	27	9.253	0.165	1.235	10.653
NGIMEERING PERSONNEL YOTAL	185	0	131	10 318	120,441	0.050	74.069	195.390
								17,71079
OUTINE MAINTENANCE AINTENANCE PERSONNEL	235	62	454	751	217,955	44.424	242.154	504.533
PERATIONS PERSONNEL	1	0	14	15	1.083	0.300	9,121	10,204
EALTH PHYSICS PERSONNEL	16	0	26	62	6.803	0.000	10.468	17.271
PERVISORY PERSONNEL	0	1	5	15	3.795	0.355	5.071	9.221
NGINEERING PERSONNEL	70	3	99		22,135	1.392	67.029	90,556
TOTAL	331	56	598	172 995	251.771	46.171	333.843	631,785
N-SERVICE INSPECTION								
AINTENANCE PERSONNEL	19	15	72	106	6.032	6.135	33.156	45,323
PERATIONS PERSONNEL	0	0			0.060	0.000	0.515	0.579
EALTH PHYSICS PERSONNEL	1	0	0		0.310	0.000	0.500	0.810
IPERVISORY PERSONNEL	0	0	0	0	0.185	0.000	0.008	0.193
IGINEERING PERSONNEL			50		6.127		32.078	39.160
TOTAL.	13 33	17	123	173	12.71/	7.090	66.257	86.061
PECIAL MAINTENANCE								
LINTENANCE PERSONNEL	54	19	647	720	21.488	8.457	667.499	697.444
ERATIONS PERSONNEL	0	0	15	15	0.090	0.000	6.688	6.778
ALTH PHYSICS PERSONNEL	7.6	0	24	38	7.495	0.000	11,763	19,258
PERVISORY PERSONNEL	2	0	11	13	0.700	0.135	13.576	14.411
IGINEERING PERSONNEL		5	183	214	14,974	3.310	165.076	183,360
TOTAL	26 96	24	880	1000	44.747	11.902	864.602	921.251
ASTE PROCESSING								
AINTENANCE PERSONNEL	25	4	16	45	10.437	1,440	9.401	21.276
ERATIONS PERSONNEL	0	0	0	0	0.005	0.000	0.058	0.063
ALTH PHYSICS PERSONNEL	9	0	7	16	5.401	0.000	1,890	7.291
PERVISORY PERSONNEL	. 0	0	. 0	0	0.040	0.000	0.035	0.055
GINEERING PERSONNEL	34	Ō	2 27	65	0.185	0.012	3.061	3.258
TOTAL	34	4	27	65	16,068	1.452	14.425	31.945
FUELING								
INTENANCE PERSONNEL	- 11	19	72	102	7.896	6.577	32,535	47.008
ERATIONS PERSONNEL	1	. 0	1	2	0.305	0.000	0.341	0.646
ALTH PHYSICS PERSONNEL	4	0	4	- 8	1.776	0.600	1.774	3.55
PERVISORY PERSONNEL	. 0	0	0	.0	0.350	0.000	0.000	0.350
GINEERING PERSONNEL	18	19	101	26			12.076	13.16
TOTAL	18	19	101	138	0.695	0.395 6.972	46.726	64.72
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	345	121	1280	1746	264,438	67.698	990.134	1322,27
ERATIONS PERSONNEL	89	0	74	163	58.204	0.000	34.438	92.64
ALTH PHYSICS PERSONNEL	114	0	120	234	73.959	0.000	73.329	147.28
PERVISORY PERSONNEL	35		19	95	14.323	0.655	19,905	34.88
GINEERING PERSONNEL	114	10	367	491	45.839	6.114	282.116	334.06
GRAND TOTALS	697	132	1860	2689	456.763	74,467	1399,922	1931.15

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *BYRON 1,2

WORK AND			WHEL (>100 HR		20000000		RSON-REM	7077
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	DITLITY	CONTRACT	TOTA
REACTOR OPS & SURV				100	0.017	0.056	0.865	0.93
MAINTENANCE PERSONNEL	79	2	8 93	172	7,752	0.000	1.184	8.93
OPERATIONS PERSONNS. HEALTH PHYSICS PERSONNEL	21	. 0	4	29	8,128	0.000	0.663	8.79
EJPERVISORY PERSONNEL	64	15	2	81	1,121	0.017	0.085	1.22
INGINEERING PERSONNEL	17	30	11	58	0.753	0.085		1,08
TOTAL	182	30 47	122	351	17.767	0.158	3.041	20.96
POUTINE MAINTENANCE					1			71.17
MAINTENANCE SERSONNEL	117	26	493	636	19,430	0.688	54.511	74.62
PERATIONS PERSONNEL	62	0		43	4.045 5.826	0.000	6.295	12.12
HEALTH PHYSICS PERSONNEL	16	0	80	96 280	2.972	0.000	5.396	6.31
LUPERVISORY PERSONNEL	169		4.0	129	1,469	0.131	1,113	2.71
TOTAL	32 376	4 <u>8</u> 74	734	1184	33.692	0.819	67.322	101.83
N-SERVICE INSPECTION								
MINTENANCE PERSONNEL	3	1	210	214	0.532	0.032	23.332	23.89
PERATIONS PERSONNEL	1	. 0	0	1	0.045	0.000	0.000	0.04
EALTH PHYSICS PERSONNEL	1	0	0		C.266	0.000	0.000	0.26
SUPERVISORY PERSONNEL	. 0	- 6	2	. 15	0.153	0.005	0.119	0.27
NGINEERING PERSONNEL	11 25	40 45	5.2	103 334	0.530	0.113	1.168	1.8.
TOTAL	25	45	264	334	1,526	0.150	24.619	26.29
PECIAL MAINTENANCE			55	58	0.266	0.008	6.056	6.33
AINTENANCE PERSONNEL	13	0	36	49	1.206	0.000	0.455	1,66
PERATIONS PERSONNEL	13	0	0		0.485	0.000	0.000	0.48
EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL	,	4		12	0.108	0.005	0.011	0.12
NGINEERING PERSONNEL	4				0.133	0.018	0.109	0.26
TOTAL	26	11	97	134	2.198	7. 11	6.631	8.86
ASTE PROCESSING								
AINTENANCE PERSONNEL	1	0		2	0.008	0.000	0.034	0.04
PERATIONS PERSONNEL	8	0	147	155	0.838	0,000	1.858	2.69
EALTH PHYSICS PERSONNEL	2	0	0	2	0.706	0.000	0.000	0.70
UPERVISORY PERSONNEL	3	0	0	- 3	0.051	0.000	0.000	0.05
NGINEERING PERSONNEL	1	0	0	1	0.003	0.000	1.892	0,00
TOTAL	15	0	148	163	1.606	0.000	1.092	3.49
FUEL NG AINTENANCE PERSONNEL	38		16	55	6.368	0.016	1.730	8.11
PERATIONS PERSONNEL	9	0	0	9	0.824	0.000	0.000	0.82
ALTH PHYSICS PERSONNEL		0		2	0.250	0.000	0.021	0.27
PERVISORY PERSONNEL	77	0		78	1.330	0.000	0.068	39
GINEERING PERSONNEL	1		4	7	0.074		0.081	0.16
TOTAL	126	2/3	22	151	8.846	0.007	0.081	10.76
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	162	31	783	976	26.617	0.800	86.528	113.94
ERATIONS PERSONNEL	152	0	277	429	14.710	0.000	3.504	18.21
ALTH PHYSICS PERSONNEL	42	0	89	131	15.661	0.000	6.979	22.64
PERVISORY PERSONNEL	329	23	117	469	5.685	0.027	5.679	11.39
GINEERING PERSONNEL	65	126	121	312	2,962	0.354	2.715	6.03
GRAND TOTALS	750	180	1387	2317	65.635	1.181	105,405	172.22

[&]quot;Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *CALLAWAY 1

WORK AND JOB FUNCTION			NNEL (>100 mR			TOTAL PER		
SUB-TUNUTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	. 0		1.0	0.313	0.000	0.670	0.983
OPERATIONS PERSONNEL	80	0	1	81	19.896	0.095	0.810	20,801
HEALTH PHOLICS PERSONNEL	26	0	44	70	8.068	0.000	11.430	19,498
SUPERVISORY PERSONNEL	10	. 0	. 0	10	3.111	0.100	0.000	3.211
ENGINEERING PERSONNEL	0	. 0	48	2	0.463	0.049	0.870	1.382
TOTAL	116	0	48	164	31.851	0.244	13.780	45.875
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	116	0	195	311	35,163	0.000	66.190	101.353
OPERATIONS PERSONNEL	2	0		3	1.068	0.000	0.220	1.288
HEALTH PHYSICS PERSONNEL	5	0	2	7	1.457	0.000	0.430	1.887
SUPERVISORY PERSONNEL	3	0	0	3	0.821	0.000	0.000	0.821
ENGINEERING PERSONNEL	ō	010	13 211	1 <u>3</u> 3 <u>3</u> 7	0.281	0.013	3.870	4.164
TOTAL	126	0	211	337	38.790	0.013	70.710	109,513
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	1	0	40	41	0.874	0.000	10.030	10,904
PERATIONS PERSONNEL	6	0		7	2.457	0.000	0.270	2.727
HEALTH PHYSICS PERSONNEL	0	0	12	12	0.028	0.000	2.720	2.748
SUPERVISORY PERSONNEL	4	0	. 0	4	1.897	0.000	0.000	1.897
ENGINEERING PERSONNEL	Z.	0 0	103	121	3.249	0.028	23,840	27.117 45.393
TOTAL	18	0	103	121	8.505	0.028	36.850	45.393
PECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	2	0	26	28	0.987	0.000	9.060	10.047
PERATIONS PERSONNEL	5	0	0	. 2	0.872	0.000	0.120	0.993
EALTH PHYSICS PERSONNEL	0	0	0	0	0.108	0.000	0.150	0.258
UPERVISORY PERSONNEL	0	0	0	. 0	0.152	0.045	0.000	0.197
NGINEERING PERSONNEL	3	0	34	35 65	0.183	0.009	25.580	25.777
TOTAL	5	0	60	65	2.302	0.054	34.910	25,777 37,260
HASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	0	0	0.240	0.000	0.240	0.48
PERATIONS PERSONNEL	16	0	5	21	4.870	0.000	2.180	7.05
HEALTH PHYSICS PERSONNEL	. 0	0	0	0	0.523	0.000	0.280	0.80
UPERVISORY PERSONNEL		0	0	1	0.356	0.000	0.000	0.35
NGINEERING PERSONNEL	17	010	1	1	0.000	0.000	0.300	0.30
TOTAL	17	0	6	23	5,989	0.000	3.000	8.98
EFUELTNG								
AINTENANCE PERSONNEL	7	0	75	82	2.340	0.000	29,740	32.08
PERATIONS PERSONNEL	1	0	0		0.458	0.010	0,000	0.46
EALTH PHYSICS PERSONNEL	0	. 0	3	3	0.068	0.000	0.620	0.68
UPERVISORY PERSONNEL	3	0	0	3	9,507	0.000	0.000	0.50
NGINEERING PERSONNEL	14	0	3	6	0.811		0.300	1.12
TOTAL	14	0	81	95	0.811 4.184	0.017	30.660	34.87
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	126	0	337	463	39,917	0.000	115.930	155.84
PERATIONS PERSONNEL	107	0	8	115	29,621	0.105	3,600	33.32
EALTH PHYSICS PERSONNEL	31	0	61	92	10.252	0.000	15,630	25.88
UPERVISORY PERSONNEL	21	Ď.	0	21	6.844	0.165	0,000	6.98
MGINEERING PERSONNEL	11	0	103	114	4.987	0.116	54.760	59.86
GRAND TOTALS	296	0	509	805	91,621	0.366		

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *CALVERT CLIFFS 1,2

ORK AND	NUMBER	OF PERSON	NEL (>100 BREN		-	TOTAL PERS		7074
OB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY C	ONTRACT	TOTAL
EACTOR OPS & SURV						6 666	0.245	0.595
MAINTENANCE PERSONNEL	2	0		4	0.350	0.000	0.000	6.233
PERATIONS PERSONNEL	25	7.0	0	56	5,107	0.000	0.213	1,382
EALTH PHYSICS PERSONNEL	8	0		7	0.000	0.000	0.281	0.281
UPERVISORY PERSONNEL	0	0		2 -		0.000	0.000	0.255
HGINEERING PERSONNEL TOTAL	37	0	0 4	42	0.256 7.882	0.126	0.739	8.747
COUTINE MAINTENANCE		r de				0.030	2,574	6.463
MAINTENANCE PERSONNEL	12		12	25	3.651	0.238	0.000	0.003
PERATIONS PERSONNEL	0	0	0	0	0,000	0.000	0,691	0.691
EALTH PHYSICS PERSONNEL	0	0	3	3	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000		0.107	0,107
INGINEERING PERSONNEL	12	0	- 4	29	3.651	0.000	3,372	7.261
TOTAL	12		16		3,631	17.1 5.100		
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	- 5	10	64	79	0.923	3.488	23.323	27.734
OPERATIONS PERSONNEL		0		2	0.111	0.000	0.330	0.441
HEALTH PHYSICS PERSONNEL	3	0	32	35	0.610	0.000	7,128	7.738
SUPERVISORY PERSONNEL	0	0			0.000	0.300	0.455	0.455
NGINGERING PERSONNEL	16	. 1	5 .	130	3.230	0.158	1,200	4.588
TOTAL	16	11	103	130	4.874	3.646	32.436	40.956
SPECIAL MAINTENANCE	95	39	199	333	30.238	14,927	74.787	119,952
MAINTENANCE PERSONNEL				9	1,040	0.000	0.218	1,258
OPERATIONS PERSONNEL	8 12	0	68	60	4,716	0.000	20.941	25,757
HEALTH PHYSICS PERSONNEL	16	0	21	27	1,791	0.000	6,900	8.691
SUPERVISORY PERSONNEL	9		14		1,765	0.000	3.312	5,07
ENGINEERING PERSONNEL TOTAL	130	39	303	472	39.650	17.5.27	106.158	160.73
WASTE PROCESSING					6.40/	1 442	6.333	12.10
MAINTENANCE PERSONNEL	1	13	52	36	0.104	5.667	0.337	0.33
OPERATIONS PERSONNEL	0	0		1	0,000	0.000	4,449	12.01
HEALTH PHYSICS PERSONNEL	50	5-03-03-	17	38	6.874	0.694	0.416	0.99
SUPERVISORY PERSONNEL	2	0	1	3	0.502	0.000	0.000	0.00
ENGIKEERING PERSONNEL TOTAL	23	14	0 41	78	7,560	6.361	11.535	25.45
REFUELING	25	5	21	51	10,552	0.801	4.283	15.63
MAINTENANCE PERSONNEL	9	. 0	4	5	0.603	0.000	0.454	1.05
OPERATIONS PERSONNEL	- 11	1	61	To	2.808	0.288	17.053	20.14
HEALTH PHYSICS PERSONNEL	71	0	0	4	1.876	0.000	0.000	1.87
SUPERVISORY PERSONNEL				2	0,107	0.000	0.228	0.33
ENGINEERING PERSONNEL TOTAL	42	0 6	87	135	0,107 15.946	0.000	0.228 22.018	39.05
TOTAL BY JOB FUNCTION						25 424	444 747	100.00
MAINTENANCE PERSONNEL	140	68	320	528	45.818	25.121	111.545	182.48
OPERATIONS PERSONNEL	35	1		43	7,861	0.126	1.339	9.33
HEALTH PHYSICS PERSONNEL	54	5	182	238	16.277	0.982	50,475	67.73
SUPERVISORY PERSONNEL	12	0	24	36	4.249		8.052	12.30
ENGINEERING PERSONNEL	19		21	- 41	5.358	0.158	4.847	10.36
GRAND TOTALS	260	72	554	886	79.563	26.387	176.258	282.2

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY LORK AND JOB FUNCTION

1989

PLANT: *CATAWBA 1,2

ADRK AND	NUM	BER OF							****		RSON-REM	
IOB FUNCTION	STATION	UTIL	111	CONT	(AU)	- 11	JATE		STATION	UIILITY	CONTRACT	TOTAL
REACTOR OPS & SURV												
MAINTENANCE PERSONNEL	221		213		114		548		3.930	2.720	0.940	7.590
OPERATIONS PERSONNEL	66		27		36		129		19.735	0.285	0.730	20.750
HEALTH PHYSICS PERSONNEL	56		23		109		188		10.000	0,175	13.210	23.385
UPERVISORY PERSONNEL	2		5		0 .		. 7		0.165	0.105	0.000	0.270
NGINEERING PERSONNEL TOTAL	4 76 421		25 293		266		108 980		38.647	3,845	14.880	57.372
COTTINE MAINTENANCE												
MAINTENANCE PERSONNEL	219		199		67		485		62,730	26.621	7,940	97.291
PERATIONS PERSONNEL	64		26		41		131		0.750	2.290	21.058	24.098
EALTH PHYSICS PERSONNEL	55		22		106		133		8.709	1,465	9.605	19,779
RUPERVISORY PERSONNEL	2		5		0		7		0.000	0.760	0.000	0.760
NGINEERING PERSONNEL	414		23 275		3		100		10.830	4.335	0.105	15.270
TOTAL	414		275		217		906		83.019	4.335 35.471	38.708	157.198
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	78		114		87		279		4 696	10.000	24 834	40.00
FERSTIONS PERSONNEL	8		22		18		48		0.105	19.840	36.535	62.745
EALTH PHYSICS PERSONNEL	23		12		80		115		1,965	1.290	0.745	5.125
SUPERVISORY PERSONNEL	0		4		0		4		0.000	0.070	0.000	14.785
NGINEURING PERSONNEL	46		9		5		60		7.030	1.415	1.210	9.655
TOTAL	155		161		190		506		15.170	26.890	50.320	92.380
PECIAL MAINTENANCE												
MAINTENANCE PERSONNEL	195		193		71		459		14.550	27.355	12.495	54.400
PERATIONS PERSONNEL	24		23		35		82		0.885	1.975	5.336	8,196
EALTH PHYSICS PERSONNEL	43		19		83		145		3.115	2.865	5,600	11.580
RUPERVISORY PERSONNEL			- 5		0		6		0.000	0.690	0.000	0.690
WGINEERING PERSONNEL	46		263		191		71		2.380	3.450	0.145	5,97
TOTAL	309		263		191		763		20.930	36,335	23.576	80.84
MASTE PROCESSING MAINTENANCE PERSONNEL	4.5		4.9		,				0.100			
DPERATIONS PERSONNEL	15		17				33		0.495	0.230		0.72
HEALTH PHYSICS PERSONNEL	28		2 6		37		- 41 51		0.015	0,130		3.85
SUPERVISORY PERSONNEL	0		0		0		1		5,190	0,270		7.23
INGINEERING PERSONNEL	0		- 1				10		0.000	0.000	0.000	0.00
TOTAL	54		27		55		136		0.175 5.875	0.630	0.000 5.475	11.98
E FUEL ING												
MAINTENANCE PERSONNEL	49		26		2		77		2.234	0.170	0.030	2,43
PERATIONS PERSONNEL	17		5		. 7		29		0.260	0.035	0.115	0.41
HEALTH PHYSICS PERSONNEL	18		- 3		32		53		0.035	0.000		0.09
SUPERVISORY PERSONNEL	0		1		0		1		0.000	0.005	0.000	0.00
INGINEERING PERSONNEL TOTAL	106		42		41		189		2,609	0.020	0.000	0.10
TOTAL BY JOB FUNCTION												2.155
MAINTENANCE PERSONNEL	777	(222)	762	(218)	3/2	(121)	1881	15611	90.009	76.936	58 3/0	226 10
OPERATIONS PERSONNEL	181	(66)	105	(27)	174	(41)		(134)	21.750	8,990		225.18
MEALTH PHYSICS PERSONNEL	225	(56)	85	(23)	427	(109)		(188)	29.014	6.065		62.42
SUPERVISORY PERSONNEL	5	(1)	21	(5)	0	(0)		(6)	0.165	1.630		76.84
ENGINEERING PERSONNEL	273	(78)	88	(24)	17	(6)		(108)	25.312	9.780		36.55
GRAND TOTALS	1/50	(423)	1041	/3075	040	2595×	7/00	100.01	166.250	103,401	133.159	402.81

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *CLINTON

WORK AND JOB FUNCTION	STATIO		OF PERS		(>100 NTRACT		TOTA		STATION		RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV									- 55			
MAINTENANCE PERSONNEL			0		14		11		0.437	0.000	7.550 5.743	7.987
OPERATIONS PERSONNEL	36		0		12		81		20.248	0.056	24.723	47.236
HEALTY PHYSICS PERSONNEL	36		0		13		28		5.682	0.010	3.706	9.398
PUPERVISORY PERSONNEL ENGINEERING PERSONNEL		7			8		15		2.092	0.000	2,507	4.599
TOTAL	9		0		96		19		50.922	0.060	44.229	95.211
ROUTINE MAINTENANCE					Ŧ'n						and why	
MAINTENANCE PERSONNEL	95		0		298		393		56.600	0.000	174.276	230.876
OPERATIONS PERSONNEL			0				- 4		0.000	0.000	1.166	1.166
HEALTH PHYSICS PERSONNEL	9		0		5		16.0		0.000	0.000	1.110	1,110
SUPERVISORY FERSONNEL	0		0		2				0.000	0,000	0.439	0.439
ENGINEERING PERSONNEL	96		0		6		1.00		0.843	0.000	2.225	3.068
TOTAL	96		0		309		405		57.443	0.000	179.216	236.659
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0		0		1				0,015	0.000	0.315	0.330
OPERATIONS PERSONNEL			0		. 0				0.000	0.000	0.222	0.222
HEALTH PHYSICS PERSONNEL	. 0		0		0				0.000	0.000	0.010	0.010
SUPERVISORY PERSONNEL	0		0		1		- 4		0.006	0.000	0.584	0.590
ENGINEERING PERSONNEL	0				. 0				0.022	0.000	0.002	0.024
TOTAL	ō		0		0		5		0.043	0.000	1,133	1.176
SPECIAL MAINTENANCE							1				49 / 91	
MAINTENANCE PERSONNEL	0		0		5.3		53		0.000	0.000	23.474	23.474
OPERATIONS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0		0		4		- 4		0.000	0.000	2.623	2.623
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.036	0.036
ENGINEERING PERSONNEL	000		010		1				0.000	0.000	0.629	0.629
TOTAL	0		0		58		58		0,000	0.000	26.762	26.762
WASTE PROCESSING MAINTENANCE PERSONNEL	19		0		5		24		7.242	0.000	2.688	9,930
OPERATIONS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
WEALTH PHYSICS PERSONNEL	0		0		0		ŏ		0.000	0.000	0.000	0.000
TY TOTAL PERSONNEL	ü		0		0		1		0.000	0.000	0,000	0.000
MEERING PERSONNEL	0						0		0.000	0.000	0.002	0.002
AL PERSONNEL	19		Oio		OH5		24		7.242	0.000	2.690	9.932
REFUELING												
MAINTENANCE PERSONNEL	0		0		34		34		0.008	0.000	11.719	11.727
OPERATIONS PERSONNEL	. 0		0		- 1		- 1		0.000	0,000	0.374	0.374
MEALTH PHYSICS PERSONNEL	0		0		5		5		0.000	0.000	2.200	2,200
SUPERVISURY PERSONNEL	0		0		- 4		4		0.000	0.000	1.161	1,161
NGINEERING PERSONNEL	00		0		48		6		0.000	0.000	4.058	4.058 19.520
TOTAL	0		0		48		48		0.008	0.000	19,512	19.520
OTAL BY JOB FUNCTION	445	23.50×		(0)	4.00	21355	E20	/2751	27. 300	0.000	220 022	20/ 20/
AINTENANCE PERSONNEL		(119)			405	(416)		(535)	64.302	0.000	220.022	284.324
PERATIONS PERSONNEL	36	(39)	0	(0)	14	(17)		(56)	20.248	0.000	7.505	27.753
EALTH PHYSICS PERSONNEL	36	(37)	0	(1)	60	(58)		(96)	22.463	0.050	30.666	53.179
UPERVISORY PERSONNEL NGINEERING PERSONNEL	15	(16)	0	(0)	20 19	(50)		(36)	5.683	0.000	9.423	11,624
GRAND TOTALS	210	(222)	0	(1)	518	(531)	728	(754)	115.658	0.060	273,542	389,260
AND ADDRESS OF THE PARTY OF THE												

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *COOK 1,2

ADRK AND	NUM	BER OF PE	RSONN	(EL (>	100 m	REN)			TOTAL PERSON-REM					
IOB FUNCTION	STATION	BER OF PE	Y	CONTR	ACT	TO	TAL		STATION	UTILITY	CONTRACT	TOTAL		
REACTOR OPS & SURV														
MAINTENANCE PERSONNEL	0		0		15		15		0.000	0.000	3.209	3.209		
OPERATIONS PERSONNEL	55		0		23		78		13.233	0.000	4.694	17.927		
HEALTH PHYSICS PERSONNEL	31		1		68		80		1.591	0.120	22.112	23.823		
SUPERVISORY PERSONNEL	0		5		1		- 3		0.000	0.165	0.252	0.417		
ENGINEERING PERSONNEL	2 68		03		6		8		0.180	0.000	0.591	46.147		
TOTAL	68		3		113		184		15.004	0.285	30.858	46.147		
ROUTINE MAINTENANCE									20.000	0.040	212 202	244 402		
MAINTENANCE PERSONNEL	103		9		45.7		561		30.984	0.212	232.997	264.193		
OPERATIONS PERSONNEL	23		4		61		91		5.774	0.845	18.627	25.246		
HEALTH PHYSICS PERSONNEL	5		0		38		40		0.477	0.000	11.321	11,798		
SUPERVISORY PERSONNEL			1				- 3		0.098	0.128	0.167	0.393		
ENGINEERING PERSONNEL	9	1	6		17		42		1.729	2.295	3.222	7.246		
TOTAL	138	2	2		1,77		737		39,062	3.480	266.334	308.876		
IN-SERVICE INSPECTION												-		
MAINTENANCE PERSONNEL	. 4		0		50		54		0.544	0.000	16.568	17.112		
OPERATIONS PERSONNEL	2		1		15		18		0.332	0.098	3.893	4.323		
HEALTH PHYSICS PERSONNEL	0		0		- 6		6		0.000	0,000	0.917	0.917		
SUPERVISORY PERSONNEL	0		0		1.		- 1		0.000	0.000	0.401	0.40		
ENGINEERING PERSONNEL	3 9		0		72		82		0.252	0,000	0.000	0.25		
TOTAL	9		1		72		82		1.128	0.098	21.779	23.00		
SPECIAL MAINTENANCE									0.170	0.000	F 202	* 100		
MAINTENANCE PERSONNEL	2		0		35		37		0.174	0.000	5.293	5.46		
OPERATIONS PERSONNEL	0		0		.0		0		0.000	0.000	0.000	0.00		
HEALTH PHYSICS PERSONNEL	0		0		1		9.1		0.000	0.000	0.109	0.10		
SUPERVISORY PERSONNEL	0		0		- 0		0		0.000	0.000	0.000	0.00		
ENGINEERING PERSONNEL	0 2		010		1		1		0.000	0.000	0.109	0.10		
TOTAL	2		0		37		39		0,174	0.000	5,511	5.68		
WASTE PROCESSING							0.7		0.000		05 100	24.44		
MAINTENANCE PERSONNEL	7		0		80		87		0.980	0.000	25.480	26.46		
OPERATIONS PERSONNEL	0		0		8		8		0.000	0.000	3.563	3.56		
HEALTH PHYSICS PERSONNEL	5		0		23		25		0.999	0.000	7,476	8.47		
SUPERVISORY PERSONNEL			.0		0		- 1		0.270	0.000		0.27		
ENGINEERING PERSONNEL	12		010		1		3		0.418	0.000	0.214	0.63		
TOTAL	12		0		112		124		2.667	0.000	36,733	39.40		
REFUELING PERSONNEL					70		9.7		0 022	0.000	7 005	0.72		
MAINTENANCE PERSONNEL	4		9		30		34		0.833	0.000		8.63		
OPERATIONS PERSONNEL	11		0		55		46		3.247	0.000		21.01		
HEALTH PHYSICS PERSONNEL	1		0		7		- 8		0.120	0.000		0.83		
SUPERVISORY PERSONNEL	0		0		- 3		- 1		0.000	0.000		0.18		
ENGINEERING FERSONNEL	17		0		73		1		0.086	0.000		0.08		
TOTAL.	"		U		73		90		4.286	0.000	26.472	30.75		
TOTAL BY JOB FUNCTION	120	240.EX		(1)	447	15475	700	14701	77 515	0.242	201 752	725 07		
MAINTENANCE PERSONNEL	120	(104)	1	(1)		(567)		(672)	33.515	0.212		325.07		
OPERATIONS PERSONNEL	91	(77)	5	(4)	145	(133)		(214)	22.586	0.943		72.07		
HEALTH PHYSICS PERSONNEL	16	(13)	1	(1)	143	(89)		(103)	3.187	0.120		45.95		
SUPERVISORY PERSONNEL	2	(5)	3	(2)	4	(3)		(7)	0.368	0.293		1.57		
ENGINEERING PERSONNEL	17	(16)	16	(16)	25	(22)	58	(54)	2.665	9 2005	4.136	9.09		
GRAND TOTALS	246	(212)	26	(24)	ARO	(814)	1256	1050)	62.321	3.863	387,687	453.87		

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *COOPER STATION

JOB FUNCTION	STATION	UMBER (OF PERS		(>1DO	mREM)	TOTAL		STATION		RSON-REM CONTRACT	TOTA
REACTOR OPS & SURV							7			0.000	0.040	4.00
MAINTENANCE PERSONNEL			0		9		. 14		0.284	0.000	0.960	1.24
OPERATIONS PERSONNEL	46		0		0		46		16.343	0,000	0.000	16.34
HEALTH PHYSICS PERSONNEL	24		0		24		48		5.668	0.000	5.158	10.82
SUPERVISORY PERSONNEL			0		1		8		2.127	0.000	0.152	2.27 7.17
ENGINEERING PERSONNEL TOTAL	13 95		3		13 47		145		20.736	0.021	2.838 9.108	37.86
ROUTINE MAINTENANCE												
MAINTENANCE PERSONNEL	74		0		353		427		49,999	0.000	163.089	213.08
OPERATIONS PERSONNEL	1		.0				. 1		0.001	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	21		0		100		46		13.947	0.000	7.722	21.66
SUPERVISORY PERSONNEL	5		0		2		7		0.776	0.000	0.541	1.31
ENGINEERING PERSONNEL	4		25 25		28		57		0,129	10.454	19.799	30.38
TOTAL	105		25		408		538		64.852	10.454	191.151	266.45
IN-SERVICE INSPECTION					-				0.000	0.000	17 575	13.57
MAINTENANCE PERSONNEL	0		0		21		21		0,000	0.000	13.575	0.00
OPERATIONS PERSONNEL	0		0		0		0		0.000		0.000	0.00
HEALTH PHYSICS PERSONNEL			0		0		0		0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL			0		0				0.002	0.000	0.778	0.77
ENGINEERING PERSONNEL	0		0		25		26		0.002	0.000	14.353	14.35
TOTAL			U		53		20		0.002	0.000	14.373	14.33
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	5		0		1		6		0.374	0.000	0.009	0.38
OPERATIONS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	5		0		1		6		0.318	0.000	0.017	0.33
SUPERVISORY PERSONNEL	1		0		0		- 1		0.037	0.000	0.000	0.03
INGINEERING PERSONNEL	3								0.074	0.000	1.039	1.11
TOTAL	3 14		0		12		15 28		0.833	0.000	1,065	1.86
ASTE PROCESSING												
MINTENANCE PERSONNEL	2		0		6		8		0.017	0.000	0.219	0.23
PERATIONS PERSONNEL	5		0		0		- 5		2.725	0.000	0.000	2.72
HEALTH PHYSICS PERSONNEL	7		0		1		8		0.395	0.606	0.004	0.39
UPERVISORY PERSONNEL	1		0		0		- 1		0.049	0.000	0.000	0.04
NGINEERING PERSONNEL	15		0		0 7		22		0.002	0.000	0.000	0.00
TOTAL	15		0		. 7		22		3.186	0.000	0.223	3.40
EFUELING AINTENANCE PERSONNEL	0		0		4		4		6 .	0.000	0.576	0.57
PERATIONS PERSONNEL	19		0		0		19		- 1	0.000	0.000	1.26
EALTH PHYSICS PERSONNEL	0		0		4		4		0.000	0.000	0.720	0.72
UPERVISORY PERSCHNEL	1		0		0		- 7		0.083	0.000	0.000	0.08
NGINEERING PERSONNEL							2		0.146	0.000	0.000	0.14
TOTAL	22		010		0 8		30		1,490	0.000	1.296	2.78
OTAL BY JOB FUNCTION												
AINTENANCE PERSONNEL	86	(74)	0	(0)	394	(373)	480	(447)	50.674	0.000	178.428	229.10
PERATIONS PERSONNEL	71	(48)	0	(0)	0	(0)		(48)	20.330	0.000	0.000	20,33
ALTH PHYSICS PERSONNEL	57	(24)	0	(0)	- 55	(25)		(49)	20.328	0.000	13.621	33.94
JPERVISORY PERSONNEL	16	(7)	0	(0)	3	(2)	19	(9)	3.074	0.000	0.693	3.76
GINEERING PERSONNEL	22	(13)	28	(25)	57	(40)		(78)	4.663	10.475	24.456	39.59
GRAND TOTALS	25.2	(166)	28	. 7.0	200	(440)	70.0		99.069	10,475	217,196	326.74

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *CRYSTAL RIVER 3

KORK AND	NUMB	ER OF PERSO	NNEL (>100 mRE	M)		TOTAL PE	RSON-REM	
IOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
EACTOR OF 1 & SURV								
MAINTENAN PERSONNEL	0	0	6	6	0.063	0.381	2.039	2.483
PERATION PERSONNEL	0	3	. 0	3	0.000	0.642	0.000	0.643
HEALTH PHYSICS PERSONNEL	.0	0	. 2	5	0.000	0.112	0.709	0.821
SUPERVISORY PERSONNEL	0	. 0	0	0	0.019	0.023	0.054	0.096
NGINEERING PERSONNEL	1	0 3	0 8	1	0.196	0.000	0.005	0.201
TOTAL		3	. 8	12	0.278	1.158	2.807	4.243
COUTINE MAINTENANCE								
MAIPTENANCE PERSONNEL	74	88	116	216	27.485	27.484	40.568	95.53
OPERATIONS PERSONNEL		22	. 0	23	0.102	5.782	0.035	5.91
HEALTH PHYSICS PERSONNEL	0	33	60	93	0.000	14.796	25.985	40.78
SUPERVISORY PERSONNEL	1	5	6	12	1,700	3.832	2,444	7.97
ENGINEERING PERSONNEL	5 81	1	37	43	2.697	0.434	26.224	29,35
TOTAL	81	149	217	447	31.984	52.328	95.256	179.56
IN-SERVICE INSPECTION		113						
MAINTENANCE PERSONNEL	12	. 5		18	4.339	1.622	7.246	13.20
OPERATIONS PERSONNEL	0		0	- 4	0.000	1.083	0.000	1.08
HEALTH PHYSICS PERSONNEL	. 0	71.1.673	5	6	0.000	0.424	2.191	2.61
SUPERVISORY PERSONNEL	0	2	2		0.048	0.029	0.532	0.60
ENGINEERING PERSONNEL	14	10	16 24	18 48	0.689	0.007	10.982	11.67
TOTAL	14	10	24	48	5.076	3.165	20.951	29.19
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	0	0	0.0.0	0.000	0.000	0.00
OPERATIONS PERSONNEL	0	0	0	0	0.00	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	0	0	3,000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0		0	0	0.000	0.000		0.00
ENGINEERING PERSONNEL	0	0	0	010	0.000	0.000	0.000	0.0
TOTAL	0	0	. 0	0	0.000	0.000	0.000	0.00
WASTE PROCESSING				44.65				
MAINTENANCE PERSONNEL	0	4		5	0.042	0.949		1.0
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.027		0.0
HEALTH PHYCICS PERSONNEL	0	6	0	6	0.000	2,423		2.4
SUPERVISORY PERSONNEL	0		0		0.005	0.770		0.7
ENGINEERING PERSONNEL	0	0	4		0.000	0.000		0.2
TOTAL	0			13	0.047	4.069	0.363	4.4
REFUELING PERSONNEL						0.000	0.000	
AINTENANCE PERSONNEL	0	0	. 0	0	0.000	0.000		0.0
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000		0.0
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000		0.0
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000		0.0
ENGINEERING PERSONNEL	010	0 0	0	0	0,000	0.000		0.0
TOTAL	0	0	0	0	0.000	0.000	0.000	0.0
TOTAL BY JOB FUNCTION						12.2		
MAINTENANCE PERSONNEL	86	97	122	305	31,929	30.336		112.2
OPERATIONS PERSONNEL		29	0	30	0.102	7.534		7.6
HEALTH PHYSICS PERSONNEL	0	40	67	107	0,000	17.755		46.6
SUPERVISORY PERSONNEL		6	8	15	1.772	4.654		9.4
ENGINEERING PERSONNEL	8	1	54	63	3.582	0.461	37.429	41.4
GRAND TOYALS	96	173	251	520	37.385	60,720	119.377	217.4

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *DAVIS-BESSE

WORK AND	NUM	BER OF PERSO	NNEL (>100 mR	EM)			KSON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV				1				
MAINTENANCE PERSONNEL	6	0	2	8	0.462	0.000	0.010	0.47
OPERATIONS PERSONNEL	2	0	0	5	0.706	0.000	0.000	0.70
HEALTH PHYSICS PERSONNEL	32	0	4	36	1.947	0.000	0.413	2.36
SUPERVISORY PERSONNEL	3	0	. 0	3	0.224	0.000	0.000	0.22
ENGINEERING PERSONNEL TOTAL	3 46	0	0 6	52	3.516	0.000	0.000	3.93
COUTINE MAINTENANCE								
AINTENANCE PERSONNEL	16	. 0	8	24	2.249	0.000	0.310	2.55
PERATIONS PERSONNEL	. 0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	38	0	5	43	4.052	0.000	0.055	4.10
UPERVISORY PERSONNEL	4	0	. 0	4	0.999	0.000	0.000	0.99
NGINEERING PERSONNEL	60	0.0	13	73	0.002	0.000	0.000	0.00
TOTAL	60	0	13	73	7,302	0.000	0.365	7.66
N-SERVICE INSPECTION AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	2.174	2.17
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ALTH PHYSICS PERSONNEL	0		0	0	0.000	0.000	0.398	0.39
JPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
IGINEERING PERSONNEL	0		0		0.000	0.000	0.000	0.000
TOTAL	ŏ	0	Ď	0	0.000	0.000	2.572	2,57
ECIAL MAINTENANCE								
INTENANCE PERSONNEL	15	. 0	1.2	27	2.928	0.000	0.001	2.92
ERATIONS PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.00
ALTH PHYSICS PERSONNEL	35	0	5	40	6.215	0.000	0.011	6.22
PERVISORY PERSONHEL	4	.0	. 0	- 4	1.464	0.000	0.000	1.46
GINEERING PERSONNEL	3	0	Ō	3	0.840	0.000	0.000	0.84
TOTAL	57	0	17	74	11.447	0.000	0.012	11.45
STE PROCESSING INTENANCE PERSONNEL	0	0	100		0.000	0.000	0.000	0.00
ERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ALTH PHYSICS PERSONNEL	31	0	4	32	2.792	0.000	0.000	2.79
PERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
GINSERING PERSONNEL	o o	0		0	0.000	0.000	0.000	0.000
STAL	31	Ö	0 2	33	2.792	0.000	0.000	2.79
FUELING								
INTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EKATIONS PERSONNEL	0	. 0	0	. 0	0.000	0.000	0.000	0.000
ALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERVISORY PERSONNEL	- 0	0	-0	0	0.000	0.000	0.000	0.000
SINEERING PERSONNEL	<u>0</u>	0	0	0	0.000	0.000	0.000	0.000
TOTAL	Ō	0	0	0	0.000	0.000	0.000	0.000
AL BY JOB FUNCTION					F 470	0.000	2 /05	0.47
NTENANCE PERSONNEL	37	0	23	60	5.639	0.000	2.495	8.13
RATIONS PERSONNEL	2	0	0	2	0.706	0.000	0.000	0.70
ALTH PHYSICS PERSONNEL	136	0	. 15	151	15.006	0.000	0.877	15.883
PERVISORY PERSONNEL	11	0	0	- 11	2.687	0.000	0.000	2.68
GINEFRING PERSONNEL	8	0	0	- 8	1.019	0.000	0.000	1.01
SRAND TOTALS	194	0	38	232	25.057	0.000	3.372	28.429

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *DIABLO CANYON 1,2

ORK AND	NUN	BER OF F	PERSO	NNEL ()	100 n	REM)				TOTAL PE	RSON-REM	
OB FUNCTION	STATION	UTILI	TY	CONTR	EACT	TO	STAL		STATION	UTILITY	CONTRACT	TOTAL
EACTOR OPS & SURV										Harry.		
AINTENANCE PERSONNEL	0		0		- 1		1		0.000	0.000	0.116	0.11
PERATIONS PERSONNEL	14		-1		0		15		1.611	0.098	0.000	1.70
EALTH PHYSICS PERSONNEL	7		0		0		7		0.750	0.000	0.000	0.75
UPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	21		0		0		23		0.000	0.000	0.000	0.00
TOTAL	21		1		-1		23		2.361	0.098	0.116	2.57
COUTINE MAINTENANCE												
MAINTENANCE PERSONNEL	19		11		24		54		2.574	1.289	3.404	7.26
PERATIONS PERSONNEL	6		0		1.		7		0.692	0.000	0.215	0.90
HEALTH PHYSICS PERSONNEL	27		1		29		57		4.875	0.122	4.575	9.57
SUPERVISORY PERSONNEL	0		0		-1		- 1		0.000	0.000	0,109	0.10
INGINEERING PERSONNEL	52		12		55		0		0.000	0.000	0.000	0.00
TOTAL	52		12		55		119		8.141	1,411	8.303	17.85
N-SERVICE INSPECTION							1					
MAINTENANCE PERSONNEL	3		13		17		33		0.424	4.692	4.878	9.99
PERATIONS PERSONNEL	5		0		0		5		1,997	0.000	0.000	1.99
EALTH PHYSICS PERSONNEL	0		1		. 1		3		0.000	0.577	0.112	0.68
UPERVISORY PERSONNEL	0		- 1				E.		0.000	0.481	0.197	0.67
NGINEERING PERSONNEL	1		1		21		4		0.543	0.105	0.344	0.99
TOTAL	9		16		21		46		2.964	5.855	5.531	14.35
SPECIAL MAINTENANCE												
MAINTENANCE PERSONNEL	83		39		425		547		26.912	9.526	128.470	164.90
PERATIONS PERSONNEL	21		2		- 8		31		3.053	0.276	2.078	5.40
MEALTH PHYSICS PERSONNEL	33		0		90		123		12.834	0.000	37.224	50.05
SUPERVISORY PERSONNEL	0		0		. 1		1		0.000	0.000	0.196	0.19
ENGINEERING DERSONNEL	5		7		18		732		0.933	2.038	6.898	9.86
TOTAL	142		48		542		732		43.732	11.840	174.866	230.43
MASTE PROCESSING												
MAINTENANCE PERSONNEL	1		1		3		5		0.087	0.151	0.701	0.93
OPERATIONS PERSONNEL	1.		0		0		. 1		0.097	0.000	0.000	0.09
MEALTH PHYSICS PERSONNEL	6		0		7		13		2.262	0.000	1.973	4.23
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.00
INGINEERING PERSONNEL	0 8		0		0		0		0.000	0.000	0.000	0.00
TOTAL	8		1		10		19		2.446	0.151	2.674	5.27
REFUELING												
MAINTENANCE PERSONNEL	50		10		166		226		18.323	2.174	45.814	66.3
PERATIONS PERSONNEL	11		- 1		1		13		2.648	0.105	0.397	3.15
MEALTH PHYSICS PERSONNEL	6		0		43		49		1.477	9.000	11.644	13.1
SUPERVISORY PERSONNEL	0		0		. 0		0		0.000	0.000		0.00
NGINEERING PERSONNEL TOTAL	72		14		219		305		23,100	2,719	3.232	4.3
			1.44		617		303		23,100	2.719	61.087	86.9
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	156	(109)	74	/B01	674	/E001	044	/ 75.03	/0 720	17 070	107 707	200.00
OPERATIONS PERSONNEL			74	(59)	636	(590)		(758)	48.320	17.832		249.5
HEALTH PHYSICS PERSONNEL	58	(77)	4	(4)	170	(10)		(91)	10.098	0.479		13.2
SUPERVISORY PERSONNEL	79	(74)	2	(2)	170	(129)		(205)	22.198	0.699		78.4
ENGINEERING PERSONNEL	11	(0)	11	(1)	29	(33)	51	(5)	0.000	0.481		0.98
THE PERSON OF TH		(13)		7.117	cy	(33)	31	(37)	2.128	2.583	10.474	15.18
GRAND TOTALS	70/	(273)	92	1771	0.0	(766)			82.744	22.074	252,577	357.39

^{*}Workers may be counted in more than one category. Numbers in parentneses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *DRESDEN 2,3

WORK AND			NNEL (>100 mR				RSON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	27	1	52	80	13.812	0.594	26.281	40.68
OPERATIONS PERSONNEL	125	. 0	2	127	63.999	0.000	0.796	64.79
HEALTH PHYSICS PERSONNEL	34	0		35	17.388	0.000	0.321	17.70
SUPERVISORY PERSONNEL	32	0	0	32	16.156	0,000	0.000	16.15
ENGINEERING PERSONNEL		2		28	10.349	1.031	2,872	14.25
TOTAL	20 238	2 3	61	302	121.704	1.625	30.270	153,59
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	386	3	682	1071	194.268	1,410	342.896	538.57
OPERATIONS PERSONNEL	84	. 0	10	102	41.886	0.000	10.657	52.54
HEALTH PHYSICS PERSONNEL	73	0	29	102	36.673	0.000	15.040	51.71
SUPERVISORY PERSONNEL	79	0	0	79	39.524	0,000	0.000	39.52
ENGINEERING PERSONNEL	29	2	237	268	15,161	7.441	119.856	136.45
TOTAL	29 651	2 5	966	1622	327,512	2.851	488.449	818.81
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL		. 0	83	84	0.203	0.000	41.958	42.16
OPERATIONS PERSONNEL		0	1	2	0.441	0.000	0.007	0.44
HEALTH PHYSICS PERSONNEL	2	0	1 1	- 3	0.921	0.000	0.270	1.19
SUPERVISORY PERSONNEL		0	. 0	1.1	0.171	0.000	0.000	0.17
NGINEERING PERSONNEL	2	1	34	37	0.995	0.755	17.235	18.98
TOTAL	7	7	34 119	127	2.731	0.755	59.470	62.99
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	. 2	7	8.	90	0.928	3.548	41.035	45.51
PERATIONS PERSONNEL		.0	100	2	0.044	0.000	0.296	0.33
EALTH PHYSICS PERSONNEL	2	0	2	4	1.036	0.000	1.268	2.30
UPERVISORY PERSONNEL		0	0	1	0.708	0.000	0.000	0.70
NGINEERING PERSONNEL		1	22	24		0.208	11.188	11.61
TOTAL	7	8	*06	121	0.215 2.931	3.756	53.785	60.47
ASTE PROCESSING								
AINTENANCE PERSONNEL	. 0	. 0	17	17	0.000	0.000	8,760	8.76
PERATIONS PERSONNEL		0		2	0.552	0.000	0.47	1.02
EALTH PHYSICS PERSONNEL		. 0	0	1.4	0.633	0.000	0.000	0.63
JPERVISORY PERSONNEL		. 0	0		0.106	0.000	0.000	0.10
NGIN TING PERSONNEL	0	0	0	4	0.000	0.000	0.000	0.00
TOTAL	3	ō	18	21	1.291	0.000	9.237	10.52
FUELING								
INTENANCE PERSONNEL	34	0	- 2	36	17.208	0.000	0.138	17.34
PERATIONS PERSONNEL	7	0	1	8	3,421	0.000	0.005	3,42
ALTH PHYSICS PERSONNEL	2	0	0	2	0.921	0.000	0.000	0.92
PERVISORY PERSONNEL	7	o o	0	4	2,300	0.000	0.000	2.30
					0.161	0.012	0.030	0.20
ISINEERING PERSONNEL TOTAL	48	*	1/4	53	24.011	0.012	0.173	24.19
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	450	- 11	917	1378	226.419	5.552	461,068	693.03
ERATIONS PERSONNEL	219	0	24	243	110.343	0.000	12.236	122.57
ALTH PHYSICS PERSONNEL	314	ő	33	147	57.572	0.000	16.899	74.47
						0.000	0.000	58.96
PERVISORY PERSONNEL	118	0	0	118	58.965			
GINEERING PERSONNEL	53	7	300	350	26,881	3,447	151,181	181,50
							1-1	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *DUANG ARHOLD

WORK AND			NNEL (>100 mR)		-	TOTAL PER		-
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR CTS & SURV								
MAINTENANCE PERSONNEL	8	0	7	15	6.932	0.000	2.918	9,850
OPERATIONS PERSONNEL	22	0		23	22.709	0.000	0.114	22.823
HEALTH PHYSICS PERSONNEL	6	. 0		7	4.789	0.000	0.386	5,175
SUPERVISORY PERSONNEL	- 3	. 0	2	5	0.667	0.000	0.178	0.845
ENGINEERING PERSONNEL	10	0	2	12	4.034	0.000	0.883	4.917
TGTAL	*0 49	ō	13	12 62	39.131	0.000	4.479	43.610
ROUTINE MAINTENANCE								
KAINTENANCE PERSONNEL	61	1	28	90	42.240	0.177	19.094	61,511
OPERATIONS PERSONNEL	3	0	0	3	1,484	0.000	0.093	1.577
HEALTH PHYSICS PERSONNEL	13	0	2	15	11.449	0.000	1.076	12.525
SUPERVISORY PERSONNEL	2			3	0.756	0.000	0.081	0.837
ENGINEERING PERSONNEL	10		2		4.035	0.000	0.355	4,390
TOTAL	89	0	33	123	59.964	0.177	20.699	80.840
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	0	0.00		0.021	0,000	0.120	0.141
PERATIONS PERSONNEL	0	. 0	. 0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.017	0.000	0.000	0.017
SUPERVISORY PERSONNEL	0	0	. 0	0	0.000	0.300	0.000	0.000
ENGINEERING PERSONNEL					0.042	0.000	0.000	0.042
TOTAL	0	0	0	0	0.080	0.000	0.120	0.200
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	7	0	22	50	5.789	0.000	16,672	22.46
PERATIONS PERSONNEL	0	0	0	0	0.234	0.000	0.008	0.24
MEALTH PHYSICS PERSONAEL	2	0	1	3				
	-	0			1.886	0.000	0.242	2.12
SUPERVISORY PERSONNEL	7		0		0.300	0.000	0.042	0.34
ING NEERING PERSONNEL TOTAL	17	0	25	42	12.221	0.000	17.927	30,14
WASTE PROCESSING								
MAINTENANCE PERSONNEL	7		5	13	3,835	1.258	5.872	10.96
	5	0	2	7				
PERATIONS PERSONNEL					1.327	0.000	1.273	3.10
HEALTH PHYSICS PERSONNEL		0	51, 1, 1, 1, 1, 1, 1	7	2.903	0.000	1.292	4.19
UPER TORY PERSONNEL	0	0	3-	2	0.098	0.000	0.186	0.28
AGINEERING PERSONNEL	3	0	12		0.349	0.000	0.000	0,34
TOTAL	17		12	30	9,012	1.258	8.623	18.89
EFUELING.								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	. 0	0	. 0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0		0	0	0.000	0.000	0.000	0.00
LUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PORSONNEL	0	0	. 0	0	0.000	0.000	000	0.00
101AL	0	000	0	Ö	0.000	0.000	0.000	0.00
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	83	2	63	148	58.817	1,435	44.676	104.92
PERATIONS PERSONNEL	30	0	3	33	26.254	0.000	1,488	27.74
FALTH PHYSICS PERSONNEL	25	0	7	32	21.044	0.000	2.996	24.04
UPERVISORY PERSONNEL	6	0	5	11	1,821	0.000	0.487	2.30
NOINEERING PERSONNEL	28	0	6	34	12.472	0.000	2.201	14.67
Commission of extractors to experience a commission product of								
GRAND TOTALS	172	2	84	258	120.408	1.435	51.848	173.69

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *FARLEY 1,2

TYPE: PWP

JOB FUNCTION REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL SUPERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	75 185	1	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL COPERATIONS PERSONNEL COPERATIONS PERSONNEL SUPERVISORY PERSONNEL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL	185							
MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	185							
SALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL TOTAL OUTINE MAINTENANCE IAINTENANCE PERSONNEL PERATIONS PERSONNEL SUPERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL DEPARTIONS PERSONNEL SUPERVISORY PERSONNEL DEPARTIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL			17	93	1.580	0.020	0.340	1.940
SUPERVISORY PERSONNEL TOTAL SUPERVISORY PERSONNEL DEFRATIONS PERSONNEL SUPERVISORY PERSONNEL TOTAL SUPERVISORY PERSONNEL	0.4	0	7	192	28.320	0.000	0.110	28.430
NGINEERING PERSONNEL TOTAL OUTINE MAINTENANCE VAINTENANCE PERSONNEL DEPARTIONS PERSONNEL SUPERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL DEPARTIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DEPARTIONS PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE DEPARTIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL	86	0	157	243	12.120	0.000	35.690	47.810
NGINEERING PERSONNEL TOTAL OUTINE MAINTENANCE VAINTENANCE PERSONNEL DEPARTIONS PERSONNEL SUPERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL DEPARTIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DEPARTIONS PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE DEPARTIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL	46	19	13	78	1.370	0.370	0.370	2.110
TOTAL TO	48	0	122	179	1,440	0.300	5.790	7.5
MAINTENANCE PERSONNEL IPERATIONS PERSONNEL IPERATIONS PERSONNEL INJERVISORY PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL IPERATIONS PERSONNEL INJERVISORY PERSON	440	29	316	785	44,830	0.690	5.79° 42.3′ J	7 . 50 P. , 920
PERATIONS PERSONNEL PEALTH PHYSICS PERSONNEL RUPERVISORY PERSONNEL INGINEERING PERSONNEL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL PERATIONS PERSONNEL RUPERVISORY PERSONNEL RUPERVISORY PERSONNEL TOTAL PEPCIAL MAINTENANCE MAINTENANCE PERSONNEL								
EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL INGINEERING PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL UPERATIONS PERSONNEL UPERVISORY PERSONNEL UNDERVISORY PERSONNEL TOTAL COPECIAL MAINTENANCE MAINTENANCE PERSONNEL UPERATIONS PERSONNEL UPERVISORY PERSONNEL UPERATIONS PERSONNEL UPERATIONS PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL	508	9	52	270	30.890	0.570	5.420	36.88
UPERVISORY PERSONNEL INGINEERING PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL PERSONNEL PERSONNEL RUPERVISORY PERSONNEL RUPERVISORY PERSONNEL TOTAL PERSONNEL TOTAL PERSONNEL DEPENSONNEL PERSONNEL	75	0	60	135	17.080	0.000	3.710	20.79
NGINEERING PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL DEPERATIONS PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL TOTAL OPECIAL MAINTENANCE MAINTENANCE PERSONNEL DEPERATIONS PERSONNEL DEPERATIONS PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL	32	. 0	58	90	3,940	0.000	1.720	5.66
TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL MEALTN PHYSICS PERSONNEL MEALTN PHYSICS PERSONNEL MAINTENANCE PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL MEALTN PHYSICS PERSONNEL MEANTENANCE PERSONNEL MEANTENANC	8	9	4	18	0.250	0.080	0.020	0.35
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL		5	299 470	7.22	0.180	0.100	23,040	23.32
MAINTENANCE PERSONNEL DERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	342	23	470	722 635	52.340	0.750	33.910	87.00
PERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DEFRATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL				- 1		- 21		
MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL SUPERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	33		15	48	0.500	0.000	1.920	2.42
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL SPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	10	0		. 13	0.160	0.000	0.150	0.3
ENGINEERING PERSONNEL TOTAL PECIAL MAINTENANCE MAINTENANCE PERSONNEL DERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	8	. 0	15	23	0.200	0.000	0.430	0.63
TOTAL PECIAL MAINTENANCE MAINTENANCE PERSONNEL PERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	5	3	2	7	0.010	0.270	0.790	1.07
PECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	15 68	0 3	225 260	240	1.350	0.000	68.090	69.44
MAINTENANCE PERSONNEL DERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	68	3	260	331	2.220	0.270	71.380	73.87
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL								
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	207	9	127	343	81,500	0.310	29.620	311.4
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	86	. 0	24	110	8.000	0000	2.780	11.3
ENGINEERING PERSONNEL	45	0	115	160	10.770	0.000	21.560	32.3
	13	15	.8	36	0.730	1.590	1.170	3.4
TOTAL	31	15 39	905	951	1.770	0.850	304,620	307.2
TOTAL	382	39	1179	1600	103.370	2,750	359.750	465.8
WASTE PROCESSING								
MAINTENANCE PERSONNEL	24	- 10 A	0	52	0.450	0.020		0.4
OPERATIONS PERSONNEL	39	. 0	3	42	3.310	0.000	0.030	3.3
HEALTH PHYSICS PERSONNEL	23	0	17	40	1.780	0.000		3.3
SUPERVISORY PERSONNEL	2	. 0	0	2	0.210	0.000		0.2
ENGINEERING PERSONNEL	88	0	1	1	0.000	0.000		0.0
TOTAL	88		21	110	5.750	0.020	1.570	7.3
REFUELING					V 6 600	1	0.530	
MAINTENANCE PERSONNEL	87	7	8	102	18,250	0.110		18.8
OPERATIONS PERSONNEL	35	0	34	69	0.700	0.000		5.0
HEALTH PHYSICS PERSONNEL	- 11	0	21	32	0.460	0.000		1.0
SUPERVISORY PERSONNEL	12	3	0	15	0.190	0.020		0.2
ENGINEERING PERSONNEL	9	10	27 90	36	0.250	0.000	1.260	1.5
TOTAL	154	10	90	36 254	19.850	0.130	6.790	26.6
TOTAL BY JOB FUNCTION				7 - 25		7		
MAINTENANCE PERSONNEL	635	27	219	881	133.170	1.030		172.
OPERATIONS PERSONNEL	430	0	131	561	58.170	0.000		69,
HEALTH PHYSICS PERSONNEL	205	0	383	588	29.270	0.000		90.
SUPERVISORY PERSONNEL	83	49	24	156	2.760	2.330		7.4
ENGINEERING PERSONNEL	121	29	1579	1729	4,990	1.250	402.810	409.0
GRAND TOTALS	1474	105	2336	3915	228.360	4.610	515.610	748.5

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *FERMI 2

ORK AND		ER OF PERS	ONNEL (>	100 m					TOTAL PE		
OB FUNCTION	STATION	UTILITY	CONTR	ACT	TO	TAL		STATION	UTILITY	CONTRACT	TOTA
EACTOR OPS & SURV											
AINTENANCE PERSONNEL	1	0		1		2		1.002	0.012	1,574	2.58
PERATIONS PERSONNEL	48	0		5		50		13.954	0.000	0.951	14.90
EALTH PHYSICS PERSONNEL	22	0		14		36		6.423	0.000	3.183	9.60
SUPERVISORY PERSONNEL	2	0		1		3		1.014	0.061	0.878	1.95
NGINEERING PERSONNEL	77	0		21		7		1,682	0.026	1.242	2,95
TOTAL	77	0		21		98		24.075	0.099	7.828	32.00
COUTINE MAINTENANCE								0.05	0.400	. 251	47.71
MAINTENANCE PERSONNEL	35			13		49		8.256	0.108	6.351	14.71
PERATIONS PERSONNEL	3	0		0		3		0.587	0.000	0.032	0.6
EALTH PHYSICS PERSONNEL	0	0		- 3		3		0.034	0.000	0.841	0.8
SUPERVISORY PERSONNEL	1	0		0		- 1		0,299	0.000	0.413	0.71
NGIMEERING PERSONNEL	39	0		0		0		0.137	0.002	0.008	0.14
TOTAL	39			16		56		2.313	0.110	7.645	17.06
N-SERVICE INSPECTION				4.5		10		0.000	0.000	22 753	22 41
MINTENANCE PERSONNEL		0		68		69		0.278	0.000	22.351	22.6
PERATIONS PERSONNEL	5	0		0		5		2.976	0.000	0.000	2.9
HEALTH PHYSICS PERSONNEL	0	0		0		0		0.100	0.000	0.117	0.2
SUPERVISORY PER SONNEL	5	0		11		13		0.663	0.000	5.867	6.5
INGINEERING PER ONNEL	1 9	0		100		22		0.422	0.000	11.966	12.3
TOTAL	9	0		100		109		4.439	0.000	40.301	44.7
SPECIAL MAINTENANCE				2.27		221		10 770	0.00/	75 577	05.0
MAINTENANCE PERSONNEL	48	0		553		271		19.770	0.004		95.0
OPERATIONS PERSONNEL	1	0		- 0				0.277	0.000		0.2
HEALTH PHYSICS PERSONNEL	5	0		12		17		1.454	0.000		5.1
SUPERVISORY PERSONNEL	4	. 0		16		50		1.132	0.004		4.3
ENGINEERING PERSONNEL	2	0		3		5		0.598	0.008		1.0
TOTAL	60	0		254		314		23, 231	0.016	82.691	105.9
WASTE PROCESSING						-		0.047	0.000	0.447	
MAINTENANCE PERSONNEL	0	0		2		5		0.014	0.000		0.4
OPERATIONS PERSONNEL	0	0		5		5		0.049	0.000		0.7
REALTH PHYSICS PERSONNEL	6	0		23		29		1.322	0.000		7.7
SUPERVISORY PERSONNEL	0	0		0		0		0.073	0.000		0.0
ENGINEERING PERSONNEL	0 6	0		27		0		0.000	0.000	0.004	0.0
TOTAL	6	0		27		33		1.458	0.000	7.547	9.0
REFUELING DERCONNEL				2.2		19.79		0.040	0.000	7 7/7	
MAINTENANCE PERSONNEL	0	0		27		27		0.049	0.000		7.
OPERATIONS PERSONNEL	3			1		4		0.629	0.000		0.7
HEALTH PHYSICS PERSONNEL	12			41		53		2.764	0.000		15.
SUPERVISORY PERSONNEL	3	0		0		3		0.814	0.000		0.4
ENGINEERING PERSONNEL	1	0		1		2		0.316	0.000		0.1
TOTAL	19	0		70		89		4.572	0.000	20.333	24.
TOTAL BY JOB FUNCTION		(70)		70.00		2.50.00	17/01	20 711		447 070	
MAINTENANCE PERSONNEL	85	(70)		334	(298)		(369)	29.369	0.124		142.
OPERATIONS PERSONNEL	60	(55)		5	(4)		(59)	18.472	0.000		20.
HEALTH PHYSICS PERSONNEL	45	(29)		93	(75)		(104)	12.097	0.000		38.
SUPERVISORY PERSONNEL	12	(10)		28	(21)		(31)	3.995	0.065		14.
ENGINEERING PERSONNEL	8	(5)	(0)	28	(27)	36	(32)	3.155	0.036	14.212	17.
GRAND TOTALS	210	(169)	(1)	/00	// 35 V	400	/EDE \	67.088	0.225	166.345	233.

^{*}Workers may be counted in more than one category. Mumbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *FITZPATRICK

WORK AND	NUMBE	R OF PERSO	WHEL (>100 mR)	M)	- Pleasan	TOTAL PE		-
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	87	3	16	106	8.362	0.040	0.398	8.80
OPERATIONS PERSONNEL	110	11	2	123	27.576	0.000	0.110	28.08
HEALTH PHYSICS PERSONNEL	43	9	44	96	9.276	0.000	4.367	13.64
SUPERVISORY PERSONNEL	19	. 8	20	47	0.519	0.331	0.299	1.14
ENGINEERING PERSONNEL	21	. 8	15 97	44	2,029	0.063	0.496	2.58
TOTAL	280	39	97	416	48.162	0,434	5.670	54.26
ROUTINE MAINTENANCE			***	***	60.000	0.080	32,577	85.54
MAINTENANCE PERSONNEL	128	21	194	343	52.890	0.000	0.215	4.95
OPERATIONS PERSONNEL	88	13	8	109	4.736		14.481	28.0
HEALTH PHYSICS PERSONNEL	43	9	56	108	14.445	0.000	1.577	2.8
SUPERVISORY PERSONNEL	19	6	Čo.	51	0.932	0.351		
ENGINEERING PERSONNEL	25	10 59	313	64	0.659	0.713	0.551	1.97
TOTAL	303	59	313	675	73.662	1,144	49.401	124.20
N-SERVICE INSPECTION		7	125	196	5,443	0.370	34,591	40.40
MAINTENANCE PERSONNEL	64		6	38	0.690	0.200	0.692	.5
PERATIONS PERSONNEL	24	8 4	29	54	1.311	0.000	3.699	5.0
HEALTH PHYSICS PERSONNEL	21		33	59	1.766	0.399	5.025	7.1
SUPERVISORY PERSONNEL	15				1.756	1,151	3.097	6.0
NGINEERING PERSONNEL	24	14	30	415	10,966	2.120	47.104	60.1
TOTAL	148	44	223	413	10.900	2.160	N7 , 10N	00.1
PECIAL MAINTENANCE	- 44	4	154	224	1,860	0.000	48,793	50.6
AINTENANCE PERSONNEL	66		3	14	0.242	0.000	0.238	0.4
PERATIONS PERSONNEL	8	3	22	41	2.034	0.000	1.344	3.3
E*LTH PHYSICS PERSONNEL	16	8	18	36	0.392	0.414	2.570	5.3
UPERVISORY PERSONNEL	10	9			1.278	0.178	1,880	3.3
NGINEERING PERSONNEL	21 121	27	23	53 368	5.806	0.592	56,825	63.2
TOTAL	121	27	220	308	2.000	0.292	30.902	00.6
ASTE PROCESSING	99	48	93	240	17,883	0.010	3,430	21.3
AINTENANCE PERSONNEL	36	7	15	58	8,653	0,000	12.873	21.5
PERATIONS PERSONNEL	33	. 8	43	84	4.309	0.260	3.977	8.5
EALTH PHYSICS PERSONNEL	- 6	5	12	25	0.061	0.025	0.412	0.4
JPERVISORY PERSONNEL	4	3	6	12	0.138	0.015	0.085	0.2
NGINEERING PERSONNEL TOTAL	180	70	169	419	31.044	0.310	20.777	52.1
FUEL ING								
AINTENANCE PERSONNEL	6	. 0	. 0	6	0.049	0.000	0.000	0.0
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
ALTH PHYSICS PERSONNEL	5	0	4	- 6	0.239	0.000	0.202	0.4
JPERVISORY PERSONNEL	0	0	2	. 2	0.000	0.000	0.000	0.0
GINEERING PERSONNEL		0	. 0	1	0.000	0.000	0.000	0.0
TOTAL	1 9	0	0 6	15	0.288	0.000	0.202	0.4
TAL BY JOB FUNCTION								201
VINTENANCE PERSONNEL	450	83	582	1115	86,487	0.500	119.789	206.7
PERATIONS PERSONNEL	266	42	34	342	42.297	0.200	14.128	56.6
ALTH PHYSICS PERSONNEL	158	33	198	389	31.614	0.260	28.070	59.9
PERVISORY PERSONNEL	71	38	111	550	3.670	1.520	11.883	17.0
GINEERING PERSONNEL	96	43	103	242	5.860	2.120	6.109	14.0
		239	1028	2308	169,928	4.500	179,079	354.5

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *FORT CALIFFUN

ORK AND		OF PERSONNE			202224000000000000000000000000000000000	TOTAL PERS		-
JOB FUNCTION	STATION (JTILITY C	ONTRACT	TOTAL	STATION	UTILITY 1	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	4	4	0.550	0.325	1.673	2.548
OPERATIONS PERSONNEL	50	0	5	25	9.005	0,030	2.438	11,473
HEALTH PHYSICS PERSONNEL	24	0	14	38	11.629	0.000	5.971	17.600
SUPERVISORY PERSONNEL	2	0	C	2	0.981	0.100	0.031	1.112
ENGINEERING PERSONNEL TOTAL	52	000	20 43	26 95	2.698	0.303	8,608 18,721	11,609
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	25	4	23	52	8.756	1.259	16.734	26.749
OPERATIONS PERSONNEL	0	0	0	0	0.190	0.000	0.000	0.190
HEALTH PHYSICS PERSONNEL	4	0	15	19	1.260	0.000	5.079	6.339
SUPERVISORY PERSONNEL	0	0	0	0	0.052	0.030	0.002	0.084
ENGINEERING PERSONNEL	32	1 1	3	6	1,172	0.254	1.027	2.453
TOTAL	32	5	40	77	11,430	1.543	22.842	35.815
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	-11	11	0.040	0.000	7 905	7.00
OPERATIONS PERSONNEL	0	0	0	0	0.060	0.000	3.805	3.865
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
INGINEERING PERSONNEL		0		0	0.030	0.031	0.005	0.066
TOTAL	o o	ð	11	11	0.090	0.031	3.810	3.931
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	33	1	46	80	9.005	1.037	16.403	26.445
OPERATIONS PERSONNEL	2	0	0	2	0.793	0.000	0.010	0.803
HEALTH PHYSICS PERSONNEL	7	U U	- 17	17	2.488	0.000	2.471	4.959
SUPERVISORY PERSONNEL			0		0.231	0.065	0.000	0.296
ENGINEERING PERSONNEL	47	1 2	5 61	10	1.251	0.294	1.364	2.909
107AL	47	2	- 61	110	13.768	1.396	20.248	35.412
WASTE PROCESSING MAINTENANCE PERSONNEL	0	0	0		0.234	0.135	0.040	0.10
OPERATIONS PERSU NEL	6	ő	0	0	0.010	0.000	0.040	0.409
WEALTH PHYSICS PERSONNEL	9	0	13	22	2.355	0.000	4.660	5,995
SUPERVISORY PERSONNEL	0	0	0	0	0.005	0.000	0.000	0.00
ENGINEERING PERSONNEL			0		0.010	0.000	0.080	0.09
TOTAL	0	0	13	22	2.614	0.135	4.760	7.50
REFUELING								
MAINTENANCE PERSONNEL	7	10	- 4	21	1.881	2.367	1.325	5,57
GPERATIONS PERSONNEL	0	0	0	0	0.035	0.000	0.000	0.03
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.005	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	0	0	0.005	0.050	0.000	0.05
ENGINTERING PERSONNEL TOTAL	1 8	10	1 5	23	0.215	0.005	1.565	0.46
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	65	15	88	168	20.486	5.123	39,980	65.58
OPERATIONS PERSONNEL	22	0	5	27	10.033	0.030	2.448	12.51
HEALTH PHYSICS PERSONNEL	44	0	52	96	17.737	0.000	18.161	35.89
SUPER ORY PERSONNEL	3	0	0	3	1.274	0.245	0.033	1,55
ENGINEERING PERSONNEL	14	2	28	44	576	0.887	11.324	17.58
The second of th							This section is seen	

^{*}Workers may be co nited in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *FORT ST. VRAIN

TYPE: HTGR

WORK AND			INNEL (>100 MR		A DESCRIPTION OF THE PARTY OF T	TOTAL PE		
JOB FUNCTION	STATION	OTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								0.00
MAINTENANCE PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.00
OPERATIONS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	5	. 0	0	2	0.361	0.000	0.000	0.36
SUPERVISORY PERSONNEL	. 0	0	0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	0	0	010	50	0.000	0.000	0.000	0.00
TOTAL	2	0	0	5	0,361	0.000	0.000	0.36
ROUTINE MAINTENANCE					0.790	0.000	0.000	0.78
MAINTENANCE PERSONNEL	6	0	. 0	- 4	0.780	0.000		0.00
PERATIONS PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	0	. 0	. 0	0	0.000	0.000	0.000	0.00
SUFERVISORY PERSONNEL	0	0	0	0	0,000	0.000	0.000	0.00
NGINEERING PERSONNEL	0	9	0	0 4	0.000	0.000	0.000	0.00
TOTAL		0	0		0.780	0.000	υ.000	0.78
N-SERVICE INSPECTION	0	0	0	. 0	0.000	0.000	0.000	U.00
MAINTENANCE PERSONNEL	0	- 0	0		0.000	0.000	0.000	0.00
PERATIONS PERSONNEL					0.000	0.000	0.000	0.0
EALTH PHYSICS PERSONNEL	0	0	0	0				0.0
UPERVISORY PERSONNEL	0	. 0	0	0	0.000	0.000	0,000	
NGINEERING PERSONNEL	010	0	0	ō	0.000	0.000	0.000	0.0
TOTAL	0	0		0	0.000	0.000	0.000	0.0
PECIAL MAINTENANCE			0	0	0.000	0.000	0.000	0.0
AINTENANCE PERSONNEL	0	0	0		0.000	0.000	0.000	0.0
PERATIONS PERSONNEL	0	0		0	0.000	0.000	0.000	0.0
EALTH PHYSICS PERSONNEL	0	0	0	0			0.000	0.0
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000		0.0
WGINEERING PERSONNEL	0.0	0	0.0	0.0	0.000	0.000	0.000	
TOTAL	0	ō	. 0	0	0.000	0.000	0.000	0.0
ASTE PROCESSING		0	0	0	0.000	0.000	0.00	0.0
AINTENANCE FERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
PERATIONS PERSONNEL	0	0		. 0	0.000	0.000	0.000	0.0
ALTH PHYSICS PERSONNEL			o o	0	0.000	0.000	0.000	0.0
PERVISORY PERSONNEL	0	0			0.000	0.000	0.000	0.0
IGINEERING PERSONNEL	00	0	00	0	0.000	0.000	0.000	0.0
TOTAL	0		U		0.000	0.000	0.000	0.0
FUELING INTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
	0	0	0	Ď	0.000	0.000	0.000	0.0
ERATIONS PERSONNEL	0	0	0	D	0.000	0.000	0.000	0.0
ALTH PHYSICS PERSONNEL				0	0.000	0.000	0.000	0.0
IPERVISORY PERSONNEL	9	0	0		0.000	0.000	0.000	0.0
GINEERING PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
TOTAL				0	0.000	0.000	0.000	0.0
TAL BY JOB FUNCTION			0		0.780	0.000	0.000	0.7
INTERANCE PERSONNEL .		0				0.000	0.000	0.0
ERATIONS PERSONNEL	0	0	0	0	0.000			
ALTH PHYSICS PERSONNEL	5	0	0	2	0.361	0.000	0.000	0.3
PERVISORY PERSONNEL	0	. 0	0	0	6.000	0.000	0.000	0.0
GINEERING PERSONNEL	0	0	0	0	0.000	0.000	0,000	0.0
THE STATE CONTRACTOR OF THE STATE OF THE STA	6	0	0	6	1,141	0.600	000.0	1.1

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *GINNA

WORK AND		MBER OF				Inches the second of the control of the second of the		-	TOTAL PER		
JOB FUNCTION	STATION	011	LITY	CONTI	RACI	TOTAL		STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV											
MAINTENANCE PERSONNEL	223		42		135	400		2.887	4.371	1,620	8.878
OPERATIONS PERSONNEL	2		31		0	33		0.189	13.822	0.000	14.011
HEALTH PHYSICS PERSONNEL	54		14		3	71		27.899	5,480	0.530	33.909
SUPERVISORY PERSONNEL	63		14		16	93		3,173	2,758	0.740	6.67
ENGINEERING PERSONNEL	31		1		5	37		2.731	0.155	0.252	3.138
TOTAL	373		102		159	634		36.879	26.586	3.142	66.60
COUTINE MAINTENANCE											
MAINTENANCE PERSONNEL	354		42		191	587		81,110	13.075	39.674	133.85
OPERATIONS PERSONNEL	1		30		0	31		0.020	1,952	0.000	1.97
REALTH PHYSICS PERSONNEL	30		14		3	47		10,920	2.659	0.577	14.15
SUPERVISORY PERSONNEL	77		13		16	10e		11.758	1,876	5.249	18.88
NGINEERING PERSONNEL	28		1		5	34		2.263	0.007	0.479	2.74
YOTAL	2 <u>8</u> 490		100		215	805		106.071	19.569	45,979	171.61
IN-SERVICE INSPECTION											
MAINTENANCE PERSONNEL	99		22		55	176	5	10.808	0.738	5.311	16.85
OPERATIONS PERSONNEL	1		14		0	11		0.005	0.455	0.000	0.54
MEALTH PHYSICS PERSONNEL	14		4		- 1	15		0.287	0.803	0.000	1.09
SUPERVISORY PERSONNEL	33		9		10	52		2.884	0,900	1,139	4.92
INGINEERING PERSONNEL	14		0		3	1		0.907	0.000	0.183	1.09
TOTAL	161		49		69	279	9	14.971	2.896	6.633	24.50
PECIAL MAINTENANCE											
MAINTENANCE PERSONNEL	331		42		187	56)	193.916	12.054	130.481	336.45
OPERATIONS PERSONNEL	0		27		0	5.	7	0.000	1,432	0.000	1.43
MEALTH PHYSICS PERSONNEL	47		11		2	6	9	7.535	1,828	0.267	9.63
SUPERVISORY PERSONNEL	73		15		14	10		27,198	2.610	5.711	35.51
NGINEECING PERSONNEL	29		1		4	3-		12,402	0.005	0.210	12.61
TOTAL	480		94		207	78		241.051	17,929	136.669	395.64
ASTE PROCESSING											
MAINTENANCE PERSONNE_	80		20		24	12	4	8.026	0.911	0.772	9.70
PERATIONS PERSONNEL	0		13		0	1	3	0.000	0.265	0.000	0.20
EALTH PHYSICS PERSONNEL	27		12		2	4		5.763	0.705	0.760	7.2
UPERVISORY PERSONNEL	10		3		2	1		0.030	0.045	0.000	0.0
NGINEERING PERSONNEL	5		0		- 1		6	0.000	0.000	0.010	0.0
TOTAL	122		48		20	19		13.819	1.926	1.542	17.28
EFUELING											
MAINTENANCE PERSONNEL	64		27		34	12	5	14.235	1.135	4.528	19.8
PERATIONS PERSONNEL	0		7		0		7	0.000	1,953	Une ?	1.9
EALTH PHYSICS PERSONNEL	8		6		0	1		1.310	1.746		3.0
UPERVISORY FERSONNEL	16		3		- 5	2		1.490	0.040	0.595	2.1
NGINEERING PERSONNEL	0				1			0.000	0.000	0.835	0.8
TOTAL	88		43		40	17	and the second	17.035	4.874	5.958	27.8
OTAL BY JOB FUNCTION											
AINTENANCE PERSONNEL	1151	(359)	195	(42)	626	(191) 197	2 (592)	310,982	32.284	182.386	525.6
PERATIONS PERSONNEL	- 4	(2)	122	(31)	0		6 (33)	0.294	19.879	0.000	20.1
EALTH PHYSICS PERSONNEL	180	(55)	61	(14)	11	(3) 25		53.714			69.0
UPERVISORY PERSONNEL	272	(82)	55	(15)					13.221	2.134	
NGINEERING PERSONNEL	107	(31)	3	(1)	63		0 (115) 9 (37)	46.533	8.229 0.167		68.1
							9 (849)				

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-FEM BY WORK AND JOB FUNCTION

1989

PLANT: *GRAND GULF

WORK AND	WINE	FR OF PERSO	NNEL (>100 mR	M)		TOTAL PE	RSON-REM	
JOB FUNCTION	STATION	UTILITY		TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	7	0	2	9	5,707	0.000	5,936	11.643
OPERATIONS PERSONNEL	55	0	2	57	29.150	0.000	0.744	29.894
HEALTH PHYSICS PERSONNEL	42	0	35	77	30.464	0.000	16.405	46.869
SUPERVISORY PERSONNEL	3	. 0	1	4	0.540	0.000	0.969	1,509
ENGINEERING PERSONNEL		0	42	3	0.753	0.000	0.576	1,329
TOTAL	108	0	42	150	66.614	0.000	24.630	91.244
ROUTINE MAINTENANCE				5.07	70 / 77	0.000	168.658	241.131
MAINTENANCE PERSONNEL	129	0	374	503	72.473	0.000	2.736	3.072
OPERATIONS PERSONNEL		. 0	8	9	0.336		8.012	16.450
HEALTH PHYSICS PERSONNEL	16		17.	33	8.178	0.000	3.274	3.448
SUPERVISORY PERSONNEL	1	0	10	- 11	074	0.000		2.557
ENGINEERING PERSONNEL	2	0	4		1,204	0,000	1.353	
TOTAL	149	0	413	562	82.625	0,000	184.033	266.658
IN SERVICE INSPECTION			33	33	0.251	0.000	9,988	10,239
MAINTENANCE PERSONNEL	0	0		14	3.831	0.000	1.062	4.893
OPERATIONS PERSONNEL	- 11	0	3 0	0	0.000	0.000	0.005	0.005
HEALTH PHYSICS FERSONNEL	0	0			1,991	0.000	42.067	44.058
SUPERVISORY PERSONNEL	5	0	76	81			1.637	1.637
ENGINEERING PERSONNEL	0	0	3	3	0.000	0.000		60.832
TOTAL	16	0	115	131	6.073	0.000	54.759	00.032
SPECIAL MAINTENANCE			108	112	1.792	0.000	33.429	35.221
MAINTENANCE PERSCHNEL	4		1	3	0.368	0.000	0.265	0.633
OPERATIONS PERSONNEL	. 2	0		1	0.090	0.000	0.169	0.259
HEALTH PHYSICS PERSONNEL	0	0	1		0.045	0.000	0.447	0.492
SUPERVISCRY PERSONNEL	0	0	0	0	0.370	0.000	1.668	2.038
ENGINEERING PERSONNEL	3 6	0	6	125	2.665	0.000	35.978	38.643
TOTAL			116	162	2.000	0.000	33.770	30.040
WASTE PROCESSING		0	9	20	2,875	0.000	4.009	6.884
OPERATIONS PERSONNEL	0	. 0			0.040	0.000	1,055	1,095
	0	0	0	0	0.065	0.000	0.045	0.110
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0	0	U	0.000	0.000	0.000	0.000
	Ö	0		0	0.000	0.000	0.030	0.030
INGINEERING PERSONNEL TOTAL	11	0	10	21	2.980	0.000	5.139	8.119
EFUELING								
MAINTENANCE PERSONNEL	0	- 0	34	34	0.235	0.000	10.171	10.406
PERATIONS PERSONNEL	0	- 0	28	28	0.197	0.000	10.485	10.682
EALTH PHYSICS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	1	0		2	0.201	0.000	0.125	0.326
NGINEERING PERSONNEL	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		5	3	0.340	0.000	1.224	1.564
TOTAL	2	0	65	67	0.973	0.000	22.005	22.978
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	151	0	560	711	83.333	0.000	232 111	315.524
PERATIONS PERSONNEL	69	0	43	112	33.922	0.000	16.347	50.269
EALTH PHYSICS PERSONNEL	58	0	53	111	39.057	0.000	24.636	63.693
UPERVISORY PERSONNEL	10	0	88	98	2.951	0.000	46.882	49.833
NGINEERING PERSONNEL	7	0	-17	24	2.667	0.000	6.488	9.155
	295	0	761	1056	161.930	0.000	326.544	488.474

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *HADDAM NECK

WORK AND	NUM		NNEL (>100 mR		Market the relevan	TOTAL PER		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	6	1	5	12	2,230	0.750	2,520	5.500
OPERATIONS PERSONNEL	32	1	0	33	20.520	0.400	0.430	21,350
HEALTH PHYSICS PERSONNEL	18	. 0	64	82	8.820	0.080	27.960	36.860
SUPERVISORY PERSONNEL	1	0	0		0.410	0.000	0.000	0.410
ENGINEFOING PERSONNEL		3		10	0.770	1.720	1.880	4.370
TOTA.	58	5	75	138	32.750	2.950	32.790	68.490
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	49	9	116	174	32,970	3.650	54.450	91.070
OPERATIONS PERSONNEL	1	0	1	2	1.050	0.010	0.210	1.270
HEALTH PHYSICS PERSONNEL	16	1	26	43	4.390	0.120	8.500	13.010
SUPERVISORY PERSONNEL	0	0	0	0	0.020	0.000	0.000	0.020
ENGINEERING PERSO NEL	ž		18	22	0.610			
TOTAL	68	12	161	241	39.040	1.360 5.140	70.530	9.340
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	6		130	122	6 710	0.040	05 (50	404 (80
OPERATIONS PERSONNEL	0	0		137	5.310	0.860	95.450	101.620
HEALTH PHYSICS PERSONNEL			0	1	0.150	0.000	0.020	0.170
		0	32	33	0.890	0.000	25.270	26.160
SUPERVISORY PERSONNEL	0	0	0	- 0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	12	3	115	122	1.030	0.940	126.830	128.800
TOTAL	12	4	277	293	7.380	1.800	247.570	256.750
PECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	5	39	116	160	2.210	18.450	57.650	78.310
PERATIONS PERSONNEL	0	0	0	0	0.060	0.070	0.080	0.210
EALTH PHYSICS FERSONNEL	1	0	4	. 5	0.330	0.000	1.310	1.640
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	0	5	36	41	0.090	1.540	9.840	11.470
TOTAL.	0 6	44	156	206	2.690	20.060	68.880	91.630
ASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0			0.100	0.000	0.520	0.620
PERATIONS PERSONNEL	1	0	0		0.280	0.000	0.000	0.280
EALTH PHYSICS PERSONNEL	11	0	51	62	7.950	0.100	25.610	33.660
UPERVISORY PERSONNEL	0	0	0	0	0.000			
NGINEERING PERSONNEL		0				0.000	0.000	0.000
TOTAL	12	0	52	04	0.000 8.330	0.020	26.170	34.62
							100000	34.00
EFUELING AINTENANCE PERSONNEL	20		44				40	
	10	2	35	44	3.170	0.340	15.680	19,19
PERATIONS PERSONNEL	0	0	0	0	0.360	0.000	0.010	0.37
EALTH PHYSICS PERSONNEL	1	- 0	3	4	0.290	0.000	1.180	1.47
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	11	0	<u>25</u> 60	25	0.070	0.110	12.260	12.44
TOTAL	11	0 2	60	25 73	3.890	0.450	29.130	33.47
OTAL BY JOS FUNCTION								
AINTENANCE PERSONNEL	76	52	400	528	45.990	24.050	226.270	296.31
PERATIONS PERSONNEL	35	1		37	22,420	0.480	0.750	23.65
EALTH PHYSICS PERSONNEL	48		180	229	22.670	0.300	89.830	112.80
JPERVISORY PERSONNEL	1	0	0		0.430			
NGINEERING PERSONNEL	7	13		220		0.000	0.000	0.43
MINERAL PERSONNEL		15	500	220	2.570	5.690	158.220	166.48
GRAND TOTALS	167	67	781	1015	94.080	30.520	475.070	599.67

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *HARRIS

SUPERVISORY PERSONNEL 0 0 0 0 0.000 0.000 0.315 0.315 ENGINEERING PERSONNEL 13 0 20 33 5.888 0.078 10.730 16.696 TOTAL 66 11 119 196 38.078 7.269 56.513 101.860 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 71 18 118 207 40.336 10.181 55.742 106.259 OPERATIONS PERSONNEL 33 0 9 42 10.494 0.000 4.398 14.892 HEALTH PHYSICS PERSONNEL 37 0 62 99 14.847 0.000 19.395 54.242	GRAND TOTALS	160	19	230	409	74.970	10.446	101.871	187.287
### DESCRIPTION OF TATION	ENGINEERING PERSONNEL	19		41	81	9.032	0.265	22.010	31,307
REACTOR OF & SURV	SUPERVISORY PERSONNEL								
REACTOR OPS & SURV	HEALTH PHYSICS PERSONNEL								
AGE PARTION TATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL					42	10,494	0.000	4.398	
ADDITION TATION UTILITY CONTRACT TOTAL STATION UTILITY LONTRACT TOTAL	MAINTENANCE PERSONNEL			118	207	40.336	10.181	55.742	106.259
PRACTION TATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL	TOTAL BY JOB FUNCTION								
PRACTION TATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL		00			170	30.010	1.207	30.313	1011.000
PRACTION TATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL		13	11	110	194		7 240	56 513	
REACTOR OPS & SURV			0						
REACTOR OPS & SURV									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.603 4.116 PERACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 0 8 9 0.512 0.000 3.603 12.301 REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 0 8 9 0.512 0.000 3.603 12.301 HEALTH PHYSICS PERSONNEL 26 0 34 56 10.234 0.000 10.667 20.921 HEALTH PHYSICS PERSONNEL 1 0 0 0 0 0.125 0.000 0.000 0.125 ENGINEERING PERSONNEL 1 0 0 0 1 0.454 0.000 0.165 ENGINEERING PERSONNEL 1 0 0 0 1 0.454 0.000 0.17.917 TOTAL PROUTINE MAINTENANCE MAINTENANCE PERSONNEL 0 0 0 0 0 0.215 0.000 0.003 0.255 ROUTINE MAINTENANCE PERSONNEL 0 0 0 0 0 0.215 0.000 0.035 0.250 MEALTH PHYSICS PERSONNEL 0 0 0 0 0 0.215 0.000 0.035 0.250 MEALTH PHYSICS PERSONNEL 0 0 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 1 0 0 0 1 1 0.294 0.000 0.5779 0.873 SUPPENISONY PERSONNEL 1 1 0 0 2 2 3 0.315 0.000 0.000 0.000 ENGINEERING PERSONNEL 1 1 0 0 2 2 3 0.315 0.000 0.000 0.000 ENGINEERING PERSONNEL 1 0 0 1 2 18 3.627 0.000 0.649 0.964 MAINTENANCE PERSONNEL 1 0 0 1 2 18 3.627 0.000 0.435 0.000 0.775 MEALTH PHYSICS PERSONNEL 1 0 0 1 2 18 3.627 0.010 4.435 8.072 UPPERSONNEL 1 0 1 2 2 3 0.315 0.000 0.450 0.775 MEALTH PHYSICS PERSONNEL 1 0 0 0 0 0 0.000 0.000 0.000 DOUGHERING PERSONNEL 1 0 0 0 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 1 0 0 0 0 0 0.000 0.000 0.000 0.000 SUPERVISORY PERSONNEL 1 0 0 0 0 0 0.000 0.000 0.000 0.000 SUPERVISORY PERSONNEL 1 0 0 0 0 0 0.001 0.000 0.001 0.000 SUPERVISORY PERSONNEL 1 0 0 0 0 0 0.001 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0 0 0.001 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0 0 0.001 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0 0 0.001 0.000 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0 0 0.001 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000									
REACTOR OPS & SURY MAINTENANCE PERSONNEL 1									
REACTOR OPS & SURY MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604 3.604	SMORPH CO. MANUFACTOR OF THE CO. STATE O	45	33	70	135	28 845	7 101	78 701	74 827
REACTOR OPS & SURY MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116	pechel the								
REACTOR OPS & SURY MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116	TOTAL		0	2	3	0.175	0.000	0.835	1.010
REACTOR OPS & SURV MAINTENANCE PERSONNEL		0	0		1		V - 10	valor-billionaries standars.	
REACTOR OPS & SURY MAINTENANCE PRESONNEL 1 0 8 9 0.512 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116 0.000 3.604 4.116					0				
REACTOR OPS & SURV									
REACTOR OPS & SURV MAINTENANCE PERSONNEL		0							
REACTOR OPS & SURV MAINTENANCE PERSONNEL									
REACTOR OPS & SURV							0.000	0.750	
REACTOR OPS & SURV	TOTAL	9	- 1	30	40	4,323	0.713	11,680	16 716
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 0 8 9 0.512 0.000 3.604 4.116		1	1	12	14				
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116		0	0						
REACTOR OPS & SURV									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1	A CONTRACT OF THE PARTY OF THE								
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116	ARTHUR REPORTS AND ADDRESS OF THE PARTY OF T								
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116	The state of the s	12	Ö	21			NEW AND PERSONNELS AND PARTY.		
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
REACTOR OPS & SURV		6	0	12	18	3,627	0.010	4,435	8.072
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1	IN-SERVICE INSPECTION								
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1	I.V.I.N.L.	7.44			29	3.302	6.402	2.741	13.333
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1		17	9	2					
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1		1							
REACTOR OPS & SURV MAINTENANCE STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL				0					
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1				1					
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116									
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116		13	7		25	4 530	2 452	6 678	11 468
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116	POLITINE MAINTENANCE								
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116	TOTAL	58	0	50	108	20.143	0.000	17,917	38.060
REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116					1				1011440000000
TATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL					0				
FUNCTION									
PREACTOR OPS & SURV MAINTENANCE PERSONNEL 1 0 8 9 0.512 0.000 3.604 4.116									
JOB FUNCTION TAYION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV									
WORK AND NUMBER OF PERSON"EL (>100 mrem) TOTAL PERSON-REM JOB FUNCTION TATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL	to a little below, the glove recorder of a silvery delicate a resilve as well as a second contract of								
WORK AND NUMBER OF PERSON"EL (>100 mrem) TOTAL PERSON-REM JOB FUNCTION TATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL	The second secon			-					
WORK AND NUMBER OF PERSON-YEL (>100 mREM) TOTAL PERSON-REM	JOB FUNCTION		UTILITY			STATION	UTILITY	CONTRACT	TOTAL
			BER OF PERSON						
	L'ENGL' HARRYS								11161 188

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *HATCH 1,2

WORK AND			MNEL (>100 mR	H)		TOTAL PER	SON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	85	3	130	218	32,573	0.778	59.588	92.939
OPERATIONS PERSONNEL	53	0	1	54	20.150	0.040	0.581	20.771
HEALTH PHYSICS PERSONNEL	47	1	33	81	26.348	0.177	16.185	42.710
SUPERVISORY PERSONNEL	23	. 0	6	29	11,233	0.413	2.860	14.506
ENGINEERING PERSONNEL	20		10	31	8.364	0.397	5.218	13,979
TOTAL	228	5	180	413	23.668	1.805	84.432	184.905
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	114	0	141	255	41.825	0.126	57.029	98,980
OPERATIONS PERSONNEL	22	- 0	0	22	9,389	0.000	0.000	9.389
HEALTH PHYSICS PERSONNEL	33	0	33	66	18.329	0.000	21.144	39.473
SUPERVISORY PERSONNEL	11	. 0	6	17	4.660	0.419	2.127	7.206
ENGINEERING PERSONNEL	9	0	21	30	3,384	0.186	7.379	10,949
TOTAL	189	0	201	390	77.587	0.731	87.679	165.997
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	16	. 0	83	99	6.316	0.083	33.651	40.050
OPERATIONS PERSONNEL	0	0		0	0.528	0.000	0.000	0.528
HEALTH PHYSICS PERSONNEL	13	0	5	18	6.600	0.000	1.655	8.255
SUPERIISORY PERSONNEL	1	0	100000000000000000000000000000000000000	2	0.612	0.231	0.559	1.402
ENGINEERING PERSONNEL	32	1	11	14	0.677	0.186	3,922	4,785
TOTAL	32	1	100	133	14.733	0.500	39.787	55.020
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	105	100	227	333	44.081	0.526	89,630	134.23
PERATIONS PERSONNEL	41	. 0	0	41	15.271	0.000	0.000	15.27
HEALTH PHYSICS PERSONNEL	29	1	34	64	15.158	0.877	18.331	34.366
SUPERVISORY PERSONNEL	8	5	ò	16	3.024	1,208	1.412	5.64
NGINEERING PERSONNEL	8	0	16	24	3,001	0.041	5.193	8.23
TOTAL	191	4	283	478	80.535	2.652	114.566	197.75
WASTE PROCESSING								
MAINTENANCE PERSONNEL	20	0	32	52	5.965	0.083	13.782	19.83
PERATIONS PERSONNEL	- 4	0	0	4	2,1/8	0.000	0.000	2.14
EALTH PHYSICS PERSONNEL	9	0	6	15	4.821	0.000	2.539	7.36
UPERVISORY PERSONNEL	0	0	. 0	0	0.354	0.231	0.189	0.77
NGINEERING PERSONNEL	0	. 0	0	0	0.135	0.000	0.354	0.48
TOTAL	33	0	38	71	13.423	0.314	16.564	30.60
EFUELING								
MAINTENANCE PERSONNEL	21	0	41	62	5,514	0.083	16.432	22.02
PERATIONS PERSONNEL	6	0	0	6	2.500	0.000	0.000	2,50
EALTH PHYSICS PERSONNEL	. 5	0	10	15	1.163	0.000	4.341	5.50
SUPERVISORY PERSONNEL	2	0	0	2	0.616	0.231	0.189	1.03
INGINEERING PERSONNEL			6	7	0.327	0.000	2.382	2.70
TOTAL	35	0 0	57	9 <u>7</u>	10.120	0.314	23.344	33.77
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	361	4	654	1019	136.274	1.679	270.112	408.06
PERATIONS PERSONNEL	126	0	1.0	127	49.986	0.040	0.581	50.60
EALTH PHYSICS PERSONNEL	136	3	121	259	72.419	1.054	64.195	137,56
UPERVISORY PERSONNEL	45	2	19	66	20.499	2.733	7.336	30.56
NGINEERING PINTONNEL	40	2	64	106	15.888	0.810	24.448	41.14
GRAND TOTALS	708	10	859	1577	295,066	6.316	366,672	668.05

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *HOPE CREEK 1

WORK WAD	NUM	BER OF PERSO	MNEL (>100 mR)	EM)	***************************************		RSON REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	9		8	19	6.757	0.387	5.781	12.92
OPERATIONS PERSONNEL	46	2	2	50	17.301	0.474	0.803	18.57
MEALTH PHYSICS PERSONNEL	16	0	5	21	3.840	0.102	2.319	6.26
SUPERVISORY PERSONNEL	0	0	0	0	0.262	0.093	0.071	0.42
NGINEERING PERSONNEL		2	15	. 1	1.357	0.159	0.102	1.61
TOTAL	72	4	15	91	29.517	1.215	9,076	39.80
COUTINE MAINTENANCE					7 440	0.101	3.240	7.03
MAINTENANCE PERSONNEL	6.	. 0	6	12	3,618	0.181		0.91
PERATIONS PERSONNEL		0	0	1	0.838	0.034	0.046	
EALTE PHYSICS PERSONNEL	- 11	0	3	14	3.149	0.064	1.529	4.74
UPERVISORY PERSONNEL	0	0	0	.0	0.000	0.002	0.012	0.0
NGINEERING PERSONNEL	18	0	0	0	0.059	0.043	0.034	0.13
TOYAL	18	. 0	9	27	7.664	0.324	4.861	12.84
N-SERVICE INSPECTION			47	47	0.174	0.006	33.622	33.80
MAINTENANCE PERSONNEL	0	0		0	0.026	0.000	0.000	0.02
PERATIONS PERSONNEL	0	0	0			0.000	0.199	0.57
EALTH PHYSICS PERSONNEL		0		2	0.379		0.046	0.04
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000		0.9
NGINEERING PERSONNEL	3	0	<u>0</u> 48	3 52	0.899	1,078	0.000	
TOTAL	4	0	48	52	1,478	L.084	33.867	35.47
PECIAL MAINTENANCE				207	32.899	0.261	36,704	69.8
AINTENANCE PERSONNEL	92	1	114	207			0.066	5.7
PERATIONS PERSONNEL	13	0	0	13	5,663	0.007		13.7
EALTH PHYSICS PERSONNEL	28	0		39	10.634	0.023	3.079	0.5
UPERVISORY PERSONNEL	- 0			. 2	0.179	0.166	0.184	
NGINEERING PERSONNEL	1	2 4	0	3	0.570	0.649	0.041	1.2
TOTAL	134	4	126	264	49.945	1.106	40.074	91.1
ASTE PROCESSING				4	0.348	0.003	1.280	1.6
AIN ENANCE PERSONNEL	0	0	4			0.001	0.036	3.0
PERATIONS PERSONNEL	12	0	0	12	3.036		1.447	4.6
ALTH PHYSICS PERSONNEL	12	. 0	4	16	3.170	0.018		0.0
JPERVISORY PERSONNEL	0	0	0	0	0.034	0.009	0.042	
IGINEERING PERSONNEL	0	0	0 8	<u>0</u> 32	0.258	0.000	0.001	0.2
TOTAL	24	Ō	8	25	6.846	0.031	2,806	9.6
FUELING				140	41.568	0.600	185.377	227.5
INTENANCE PERSONNEL	102	2	364	468		0.000	0.103	7.9
ERATIONS PERSONNEL	27	1.	0	28	7.734	0.145	14.734	28.8
ALTH PHYSICS PERSONNEL	30	. 0	28	58	14.140			
PERVISORY PERSONNEL	4	2	3	9	1.585	0.436	0.982	3.0
GINEERING PERSONNEL	169	13	397	16	2.128	6.637	0.546	9.3
TOTAL	169	13	397	579	67,155	7.829	201.742	276.7
TAL BY JOB FUNCTION					05 344	5 / 25	266 004	352.8
INTENANCE PERSONNEL	209		543	757	85.364	1,438	266.004	
ERATIONS PERSONNEL	99	7 - 1 - 3 - 3	2	104	34.598	0.661	1.054	36.3
ALTH PHYSICS PERSONNEL	98	0	52	150	35.312	0.218	23.307	58.8
PERVISORY PERSONNEL	4	3	ís .	- 11	2.060	0.706	1.337	4.1
GINEERING PERSONNEL	- 11	10	3	23	5.271	7.566	0.724	13.5
	421	21	603	1045	162,605	10.589	292.426	465.6

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *INDIAN POINT 2

KORK AND	NUR	BER OF PER	SONNEL (>10	D INREM)			TOTAL PER	SON-REM	
IOB FUNCTION	STATION	UTILITY	CONTRAC		TOTAL	STATION	UTILITY		TOTAL
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	112	169	32	0	601	22.489	7,225	80.959	110.673
OPERATIONS PERSONNEL	67	· ·		1	68	52.479	0.000	0.000	52.479
HEALTH PHYSICS PERSONNEL	23	- 0	2	3	46	20,199	0.000	9.967	30.166
SUPERVISORY PERSONNEL	23	1		4	28	9.572	0.000	0.508	10.080
ENGINEERING PERSONNEL	19	9		2	30	4.250	1.502	0.262	6,014
TOTAL	244	179	35	ō	773	108.989	8.727	91.696	209.412
ROUTINE MAINTENANCE									
HAINTENANCE PERSONNEL	56	77		1	214	2.801	6.297	7.263	16,361
OPERATIONS PERSONNEL	4	0		0	4	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	2	1		3	6	0.394	0,168	0.100	0.662
SUPERVISORY PERSONNEL	1	2		2	5	0.000	0.199	0.000	0.199
ENGINEERING PERSONNEL	71	1		0	9	0.999	0.267	0.000	1.266
TOTAL	71	81		6	238	4.194	6.931	7,363	18.488
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL	77	181		0	478	3.589	18.758	54.902	77.349
OPERATIONS PERSONNEL	10			1	11	0.725	0.000	0.220	0.945
HEALTH PHYSICS PERSONNEL	5	(7	9	0.249	0.000	0.364	0.613
SUPERVISORY PERSONNEL	2	5		5	12	0.000	1,139	1.914	3.053
ENGINEERING PERSONNEL	101	3		5	15	1.378	0.232	0.807	2.41
TOTAL	101	189	5.	5	525	6.041	20,129	58.207	84.37
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL	159	402	7.	5	1286	90.382	294.621	471.194	856.19
OPERATIONS PERSONNEL	33			2	35	3.996	0.000	1.782	5.77
HEALTH PHYSICS PERSONNEL	16	7 L 1 L 1		5	29	4.629	1.135	5,396	11.16
SUPERVISORY PERSONNEL	16			9	32	3.211	2.137	4.131	9.47
ENGINEERING PERSONNEL	21 247			4	33	4.226	3.984	2,590	10.80
TOTAL	247	416	7	2	1415	106.444	301.877	485.093	893.41
WASTE PROCESSING									
MAINTENANCE PERSONNEL	96	61	2	79	443	17.629	4.015	71.170	92.81
OPERATIONS PERSONNEL	13			2	15	0.998	0.000	0.000	0.99
HEALTH PHYSICS PERSONNEL	20			24	44	4.775	0.000	5.032	9.80
SUPERVISORY PERSONNEL	15			9	21	4.552	0.000	1.983	6.53
ENGINEERING PERSONNEL	14	7		2	18	4.486	0.150	0,146	4.78
TOTAL	158	7	3	2	541	32,440	4.165	78.331	114.93
REFLIELING									
MAINTENANCE PERSONNEL	44	6		26	407	4.642	9.352	92.385	106.37
OPERATIONS PERSONNEL	25			0	28	2.987	0.000	0.000	2.98
HEALTH PHYSICS PERSONNEL	16			20	36	1.377	0.000	3,185	4.56
SUPERVISORY PERSONNEL	В			4	17	0.140	4.105	1.183	5.42
ENGINEERING PERSONNEL	13	7		5	19	1.694	1,453	0.164	3,31
TOTAL	109	7	3	22	507	10.840	14.910	96.917	122.66
TOTAL BY JOS FUNCTION									
MAINTENANCE PERSONNEL	544	(187) 96			1) 3429(143	7) 141.632	340.268	777.873	1259.77
OPERATIONS PERSONNEL	155	(76)	(0)	6 (3			0.000	2.002	63,18
HEALTH PHYSICS PERSONNEL	79	(24)	(2)	39 (27	70 (5)	31.623	1.303	24.044	56.97
SUPERVISORY PERSONNEL	67	(30) 1	(8)	29 (14) 115 (5)		7.580	9.719	34.77
ENGINEERING PERSONNEL	85	(32) 2	(15)	12 (4			7.588	3.969	28.59
GRAND TOTALS	070	(349) 101		2 40.74		2) 268.948	356.739	817.607	1443.29

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: "INDIAN POINT 3

DRK AND			NNEL (>100 mRE			TOTAL PER		TOTAL
OB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
EACTOR OPS & SURV						195		
AINTENANCE PERSONNEL	7	- 0	8	15	1.350	0.000	1.550	2.900
PERATIONS PERSONNEL	44	2	4	50	13.940	0.280	0.710	14.930
EALTH PHYSICS PERSONNEL	21	0	103	124	19.220	0.000	80.170	99.390
UPERVISORY PERSONNEL	8	0	. 0	8	2.850	0.000	0.000	2.850
NGINEERING PERSONNEL	4	0	. 0	4	2.200	0.000	0.000	2.200
TOTAL	84	0 2	115	201	39.560	0.280	82.430	122,270
OUTINE MAINTENANCE						0.000	0.010	3,930
AINTENANCE PERSONNEL	6	0	13	19	1.120	0.000	2.810	
PERATIONS PERSONNEL	10	0	. 8	18	1,440	0.000	2,120	3.560
EALTH PHYSICS PERSONNEL	0	0	2	2	0.000	0.000	0.250	0.250
UPERVISORY PERSONNEL	1	0	0	1	0.110	0.000	0.000	0.110
NGINEERING PERSONNEL	3 20	00	25	45	0.480	0.000	0.260	0.740
TOTAL	20	0	25	45	3,150	0.000	5.440	8.590
N-SERVICE INSPECTION				53	0.000	0.000	15,200	15,200
MAINTENANCE PERSONNEL	0	0	53			0.100	5.770	5.870
PERATIONS PERSONNEL	0	1	17	18	0.000	0.000	0.000	0.000
MEALTH PHYSICS PERSONNEL	0	0	0	0			0.310	0.420
SUPERVISORY PERSONNEL		. 0		2	0.110	0.000		
NGINEERING PERSONNEL	0	0	73	75	0.000	0.000	0.730	0.730
TOTAL	1	1 N	73	75	0.110	0.100	22.010	22.220
SPECIAL MAINTENANCE	45		697	744	20,260	2,170	482,500	504.930
MAINTENANCE PERSONNEL		2		54	4,130	4,910	13.180	22.22
OPERATIONS PERSONNEL	14	7	33			0.000	0.470	0.88
HEALTH PKYSICS PERSONNEL	2	0		6	0.410		9,120	12.30
SUPERVISORY PERSONNEL	- 11	0	11	22	3,180	0.000	9.860	10.81
ENGINEERING PERSONNEL	₹	1	20	2 <u>3</u> 849	0.380	0.570	515.130	551.14
TOTAL	74	10	765	849	28.360	7.650	313,130	221,149
WASTE PROCESSING	15	0	127	142	10.500	0.000	92,670	103.17
MAINTENANCE PERSONNEL		0	0	. 0	0.000	0.000		0.00
OPERATIONS PERSONNEL	0	0	2	2	0.000	0.000		2.01
HEALTH PHYSICS PERSONNEL	0		0	4	1,920	0.000		1.92
SUPERVISORY PERSONNEL	4	0		0	0.000	0.000		0.00
FOTAL PERSONNEL	19	00	129	148	12,420	0.000		107.10
REFUELING		0	35	41	0.770	0.000	6,940	7,71
MAINTENANCE PERSONNEL	6			5	0.680	0.000		1,14
OPERATIONS PE. SONNEL						0.000		0.00
HEALTH PHYSICS PERSONNEL	0		0	0	0.000	0.000		1.28
SUPERVISORY PERSONNEL	3	0		4				0.13
ENGINEERING PERSONNEL	14	0	0 37	51	0.130	0.000		
TOTAL	14	0	3/	51	2.440	0.000	7.820	10.26
TOTAL BY JOB FUNCTION	79	2	933	1014	34.000	2.170	601,670	637.84
MAINTENANCE PERSONNEL		10		145	20,190			47.7
OPERATIONS PERSONNEL	72				19.630			102.5
HEALTH PHYSICS PERSONNEL	23	0		134				18.8
SUPERVISORY PERSONNEL	28			61	9.030			
ENGINEERING PERSONNEL	10		24	35	3.190	0.570	10.850	14.6
GRAND TOTALS	212	13	1144	1369	86.040	8.030	727.510	821.5

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *KEWAUNEE

WORK AND			NNEL (>100 mR	the street of the state of the	matter was our	TOTAL PER		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	1.7		15	33	1,049	0.004	2.205	3,258
PERATIONS PERSONNEL	17	0	0	17	4.635	0.000	0.000	4.635
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	5	2	1	8	0.941	0.044	0.004	0.98
INGINEERING PERSONNEL	47	7	1	16	0.552	0.404	0.000	0.95
TOTAL	47	10	17	74	7.177	0.452	2.209	9.83
COUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	46	8	66	120	6.656	1.038	16.434	24.12
PERATIONS PERSONNEL	12	0	6	18	1.330	0.000	1.003	2.33
EALTH PHYSICS PERSONNEL	19	0	30	49	10.847	0.000	12.383	23.23
UPERVISORY PERSONNEL	0	1	. 0	1	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	81	11	0	6	0.036	0.006	0.000	0.04
TOTAL	81	- 11	102	194	18.869	1.044	29.820	49.73
N-SERVICE INSPECTION		MINE PARTY						
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.0
NGINEERING PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
TOTAL	Ō	0	ō	0	0.000	0.000	0.000	0.0
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	46	6	195	247	14.299	0.675	124.384	139.3
PERATIONS PERSONNEL	9	0	7	16	0.874	0.000	1.667	2.5
EALTH PHYSICS PERSONNEL	6	0	2	. 8	0.449	0.000	0.230	0.6
UPERVISORY PERSONNEL	3	2	- 3	- 8	0.379	0.562	1.722	2.6
NGINEERING PERSONNEL	10	11	3	24	3,470	2.750	1,523	7.7
TOTAL	74	19	210	303	19,471	3.987	129.526	152.9
ASTE PROCESSING								
AINTENANCE PERSONNEL	19	3	6	28	0.253	0.060	0.571	0.8
PERATIONS PERSONNEL	3	. 0	0	3	2.063	0.000	0.000	2.0
EALTH PHYSICS PERSONNEL	4	0		5	0.815	0.000	0.236	1.0
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
NGINEERING PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
TOTAL	26	0 3	0 7	36	3.131	0.060	0.807	3.9
EFUELING								
AINTENANCE PERSONNEL	15	3	10	37	2.170	0.777	8.544	11.4
PERATIONS PERSONNEL	2	0	0	2	0.033	0.000		0.0
EALTH PHYSICS PERSONNEL	0	0	1	1.1	0.000	0.000		0.0
UPERVISORY PERSONNEL	2	0	0	2	0.045	0.000		0.0
NGINEERING PERSONNEL	1				0.067	0.213	0.000	0.2
TOTAL	20	<u>2</u> 5	20	45	2.315	0.990	8.544	11.8
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	143	21	301	465	24.427	2.554	152.138	179.
PERATIONS PERSONNEL	43	0	13	56	8.935	0.000		11.4
EALTH PHYSICS PERSONNEL	29	0	34	63	12.111	0.000		24.1
UPERVISORY PERSONNEL	10	5	4	19	1.365	0.606		3.
NGINEERING PERSONNEL	23	22	4	49	4.125	3.373		9.
GRAND TOTALS	248	48	356	652	50.963	6.533	170.906	228.

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *LACROSSE

TYPE: BUR

MORK AND	HMUM	ER OF PERSON	NEL (>100 m/R	EM)	-	TOTAL PER		
JOB FUNCTION	STATION	STILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
CPERATIONS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
MEALTH PHYSICS PERSONNEL	0	0		0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	. 0	. 0	0	. 0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	5	0	0	0	0.000	0.000	0.000	0.00
TOTAL	0	Ō	0	0	0.000	0.000	0.000	0.00
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL		0	0	0 0	0,000	0.000	0.000	0.00
TOTAL	D	0	0	0	0.000	0.000	0.000	0,00
IN-SERVICE INSPECTION								0.00
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	. 0	. 0	0.000	0.000	0.000	0.000
ENGINEERING PEXSONNEL	0	0	0	0	0,000	0.000	0.000	0.000
TOTAL	ō	0	0	0	0.000	0.000	3.000	0.00
SPECIAL MAINTENANCE								0.00
MAINTENANCE PERSONNEL	0	C		0	0.000	0.000	0.000	0.80
OPERATIONS PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	. 0	.0	0.000	0000	0.000	0.00
SUPERVISORY PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	0	0 0	0	0	0.000	0.000	0.000	0.00
TOTAL	0	0	0	0	0.000	0.000	0.000	0.00
WASTE PROCESSING						2 222	0.000	0.00
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
MEALTH PH'SICS PERSONNEL	0	0	. 0	. 0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	. 0		0.000	0.000	0.000	0.00
MGINEERING PERSONNEL	0	0	0 0	0	0.000	0.000	0.000	0.00
TOTAL	0	- 0			0.000	0.000	0.000	0.00
EFG_LING					0.000	0.000	0.000	0.00
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL	0	0	-0	. 0	0.000	0.000	0.000	0.00
NUTYEERING PERSONNEL	0	0	0	000	0.000	0.000	0.000	0.00
TOTAL	0	0	0	0	0.000	0.000	0.000	0.00
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	- 0	. 0	0.000	0.000	0.000	0.00
PERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
	0	0	0	0	0.000	0,000	0.000	0.00

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: "LASALLE 1,2

WORK AND			NNEL (>100 mil		Constitution of Constitution and	TOTAL PER		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	26	3	159	188	26.679	0.087	20.634	47,400
OPERATIONS PERSONNEL	52	0	30	82	50.309	0.000	1,375	51,684
HEALTH PHYSICS PERSONNEL	14	0	9	23	21.173	0.000	2.251	23.424
SUPERVISORY PERSONNEL	24	0	0	24	10.008	0.000	0.000	10.008
ENGINE' ING PERSONNEL	18	54 57	23 221	95	3.708	0.514	1.378	5.60
TOTAL	134	57	221	412	111.877	0.601	25.638	138.11
COUTINE MAINTENANCE								
MAINTENANCE PERC	136	22	1399	1557	169.888	1.887	393,529	565.30
PERATIONS PER	55	0	3		51.552	0.000	0.303	51.85
EALTH PHYSICS SCINNEL	22	.0	70	92	22.283	0.000	26.009	48.29
UPERVISORY PERSONNEL	108	0	0	108	28.455	0.000	0.000	28.45
NGIMEERING PERSONNEL	78 399	225 247	118	421	20.781	3.487	11.830	36.09
TOTAL	399	247	1590	2236	292.959	5.374	431.671	730.00
H-SERVICE INSPECTION								
WINTENANCE PERSONNEL		0	94	95	0.179	0.000	92.251	92.43
PERATIONS PERSONNEL		0	0	1	0.003	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL		0	4	5	0.235	0.000	3.541	3.7
SUPERVISORY PERSONNEL	2	0	- 0	2	0.437	0,000	0.000	0.4
NGINEERING PERSONNEL	9	1	1	11	2.363	0.041	0.895	3.2
TOTAL	14		99	114	3.217	0.041	96.687	99.9
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	4	18	451	473	7.363	1.112	224.057	232.5
PERATIONS PERSONNEL		0	8	9	1,601	0.000	0.248	1.8
EALTH PHYSICS PERSONNEL		0	2	3	1.794	0 000	1.040	2.8
UPERVISORY PERSONNEL	3	0	0	3	1.506		0.000	1.5
NGIWEERING PERSONNEL TOTAL	16	15 33	86	103	2.475	0.595	8. (05	11.1
TOTAL	10	33	547	5°V.	14.739	1.707	233.450	249.8
ASTE PROCESSING	1	1	180	103	0.0/0	0.005	45 777	
PERATIONS PERSONNEL	56	0		182	0.948	0.002	15.737	16.6
EALTH PHYSICS PERSONNEL	10	0	132	188	42.230	0.000	25.346	67.5
UPERVISORY PERSONNEL	27	0	1 0	11	9.076	0.000	0.099	9.1
NGINEERING PERSONNEL				27	3.359	0.000	0.000	3.3
TOTAL	<u>2</u> 96	11	314	422	0.174 55.787	0.131	0.065	97.1
Cristian								
EFUELING AINTENANCE PERSONNEL	20		22	4.20	75 751	0.000	2/ /20	
PERATIONS PERSONNEL	20	0	22	42	35.386	0.000	24.699	60.0
EALTH PHYSICS PERSONNEL		0	0	3	2.201	0.000	0.000	2.7
	4	0	0	4	4.361	0.000	0.000	4.3
UPERVISORY PERSONNEL	22	0	0	22	3.979	0.000	0.000	3.5
NGINEERING PERSONNEL TOTAL	50	00	3 25	75	0.234	0.000	0,159 24.858	71.
OTAL BY IND SINCTION								
OTAL BY JOB FUNCTION AINTENANCE PERSONNEL	100		22.05	20.47	210 112	2 000	7979.00 10.00	
	188	44	2305	2537	240.443	3.088	770.907	1014.
PERATIONS PERSONNEL	168	0	173	341	147.896	0.000	27.272	175.
EALTH PHYSICS PERSONNEL	52	0	86	138	58.922	0.000	32.940	91.
JPERVISORY PERSONNEL	186	0	0	186	47.744	0.000	0.000	4.7.
NGINEERING PERSONNEL	115	306	232	653	29.735	4.768	22.432	56.
GRAND TOTALS	709	350	2796	3855	524.740	7.856	853.551	1386.

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *LIMERICK 1

ORK AND		SER OF PER	JONN	EL (>10	00 ms	(EM)	-			TOTAL PE		
OB FUNCTION	STATION	UTILITY		CONTRA	CT	10	TAL		STATION	UTILITY	CONTRACT	TOTAL
EACTOR COS & SURV												
AINTENANCE PERSONNEL	131	150		51	80		861		9.073	4,445	22.184	35.707
PERATIONS PERSONNEL	158	2	5	1	07		288		11.227	0.960	3.869	16,056
EALTH PHYSICS PERSONNEL	52		2	10	Bin		138		6.483	0.062	6.589	13.13
UPERVISORY PERSONNEL	1				7		9		0.001	0.002	0.405	0.40
NGINEERING PERSONNEL	36		5		96		138		1.922	0.289	2.676	4.88
TOTAL	378	18	2		74		434		28.706	5.758	35.723	70.18
OUTTINE MAINTENANCE												
AINTENANCE PERSONNEL	98	5	6	3	57		511		11.603	1.528	14.176	27.30
PERATIONS PERSONNEL	108	1	4		71		193		2.290	0.528	2.066	4.88
EALTH PHYSICS PERSONNEL	38		1		44		83		1.523	0.004	2.686	4.21
UPERVISORY PERSONNUL	1		0		4		5		0.010	0.00	0.234	0.24
NGINEEPING PERSONNEL	21		3		34		5.9		0.438	0.048	0.749	1.23
TOTAL	266	7	4		10		850		15.864	2.108	19.911	37.88
N-SERVICE INSPECTION												
ATHTENANCE PERSONNEL	28		8		55		91		0.427	0.109	1.150	1.6
PERATIONS PERSONNEL	28		2		10		4.0		0.594	0.018	0.236	0.8
EALTH PHYSICS PERSONNEL	21		0		13		34		0.924	0.000	0.640	1,5
SUPERVISORY PERSONNEL	0		0		1		1		0.000	0.000	0.001	0.00
NGINEERING PERSONNEL	1				15		18		0.602	0.014	1.493	1.50
TOTAL	78	1	2		15 94		184		1,947	0.141	3.520	5.6
SPECIAL MAINTENANCE												
AINTEN/ NCE PERSONNEL	69	4	0		247		356		2.595	1,112	9.718	13.4
OPERATIONS PERSONNEL	54		3		51		108		0.952	0.087	2,510	3.5
HEALTH PHYSICS PERSONNEL	32		2		42		76		0.844	0.035		1.6
SUPERVISORY PERSONNEL	1		0		3		4		0.002	0.000		0.1
INGINEERING PERSONNEL	7		1		42		50		0.156	0,018		3.5
TOTAL	163		6		385		594		4.549	1.252		22.3
WASTE PROCESSING												
MAINTENANCE PERSONNEL	31		19		84		134		0.594	0.210	1.847	2.6
OPERATIONS PERSONNEL	50		8		44		102		0.784	0.072		5.5
HEALTH PHYSICS PERSONNEL	39		0		31		70		1,408	0.000		3.6
SUPERVISORY PERSONNEL			0		5		3		0.014	0.000		0.0
INGINEERING PERSONNEL	6		0		7		13		0.048	0.000		0.1
TOTAL	127		27		168		322		2.848	0.282		12.0
REFUELING												
MAINTENANCE PERSONNEL	114	1	60		457		731		5,795	27.069	35.611	68.4
OPERATIONS PERSONNEL	121		18		106		245		5.986	1.115		22.4
HEALTH PHYSICS PERSONNEL	47		0		72		119		3.653			10.2
SUPERVISORY PERSONNEL	0		1		5		6		0.000			0.0
ENGINEERING PERSONNEL	31		6		81		118		2.137			16.5
TOTAL	313	1	85		721		1219		17.571	29.220		118.2
TOTAL BY JOB FUNCTION												
MAINTENANCE PERSONNEL	471	(137) 4	33 ((179) 1	780	(683)	2684	(999)	30.087	34.47	3 84.686	149.
OPERATIONS PERSONNEL	519					(156)			21.833			53.
HEALTH PHYSICS PERSONNEL	229	(54)	5	(2)		(91)			14.835			34.
									0.027			0.
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	102		18		22 275	(137)		(11)	4,703			28.

GRAND TOTALS	1325	(402) 5	26	/2165 3	2753	(1076)	4.673	7 503 F S	71,485	38.76	1 156.031	266.

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *MAINE YANKEE

REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IM-SERVICE INSPECTION	57AY10N 6 38 22 7 5 78 30 16 12 17 2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1 3 0 1 5	70TAL 6 39 25 7 6 83	1.715 16.829 12.342 2.859 2.085 35.830	0.000 0.000 0.000 0.000 0.000	0.430 0.495 0.815 0.398	2.145 17.324 13.157
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IM-SERVICE INSPECTION	38 22 7 5 78 30 16 12 17	0 0 0 0 0	1 3 0 1 5	39 25 7 6	16.829 12.342 2.859 2.085	0.000 0.000 0.000 0.000	0.495 0.815	17.324
MAINTENANCE PERSONNEL IPERATIONS PERSONNEL REALTH PHYSICS PERSONNEL RIPERVISORY PERSONNEL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL IPERATIONS PERSONNEL REALTH PHYSICS PERSONNEL REALTH PHYSICS PERSONNEL REMOTERATION PERSONNEL REMOTERATI	38 22 7 5 78 30 16 12 17	0 0 0 0 0	1 3 0 1 5	39 25 7 6	16.829 12.342 2.859 2.085	0.000 0.000 0.000 0.000	0.495 0.815	17.32
MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL SPERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL IM-SERVICE INSPECTION	22 7 5 78 30 16 12 17	0 0 0 0	0 1 5	39 25 7 6	16.829 12.342 2.859 2.085	0.000 0.000 0.000 0.000	0.495 0.815	17.32
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IM-SERVICE INSPECTION	7 5 78 30 16 12 17	0 0 0 0	0 1 5	25 7 6	12.342 2.859 2.085	0.000 0.000 0.000	0.815	13.15
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION	7 5 78 30 16 12 17	0 0 0	0 1 5	7 6	2.859	0.000		
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL SPERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IM-SERVICE INSPECTION	30 16 12 17	0 0	1 5	6	2.085	0.000	U×2×0	3.25
TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IM-SERVICE INSPECTION	78 30 16 12 17	0					0.450	
MAINTENANCE PERSONNEL DERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IM-SERVICE INSPECTION	16 12 17		10			0.000	2.588	38.41
DERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL M-SERVICE INSPECTION	16 12 17		10					
MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION	12 17		1.7	49	16.577	0.000	13.447	30.02
MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL MGINEERING PERSONNEL TOTAL M-SERVICE INSPECTION	12 17		0	16	4,228	0.000	0.095	4.32
SUPERVISORY PERSONNEL MGINEERING PERSONNEL TOTAL M-SERVICE INSPECTION	17	0	6	18	3.079	0.000	5.192	8.27
MGINEERING PERSONNEL TOTAL M-SERVICE INSPECTION		0	5	22	5.299	0.000	1,475	6.77
TOTAL IN-SERVICE INSPECTION					1.188			
	77	0 0	32	109	30.371	0.000	1.503 21.712	52.08
MAINTENANCE PERSONNEL	0	0	0		0.000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	ő	0	0	o o	0.630	0.000		
SUPERVISORY PERSONNEL	0	0	ő				0.000	0.00
NGINEERING PERSONNEL				0	0.005	0.000	0.000	0.0
	00	0	0	0	0.010	0.000	0.000	0.0
TOTAL		0		- 0	0,015	0.000	0.000	0.0
PECIAL MAINTENANCE MAINTENANCE PERSONNEL								
	0	0	0	0	0.000	0.000	0.000	0.0
OPERATIONS PERSONNEL	0	- 0	. 0	0	0.000	0.000	0.000	0.0
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
SUPERVISORY PERSONNEL	0	. 0	. 0		0.000	0.000	0.000	0.0
ENGINEERING PERSONNEL	0 0	0	0		0.000	0.000	0.000	0.0
TOTAL	0	0	0	ō	0.000	0.000	0.000	0.0
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	. 0			0.315	0.000	0.170	0.4
OPERATIONS PERSONNEL	10	0		11	2.997	0.000	0.380	3.3
HEALTH PHYSICS PERSONNEL	5	0	0	5	2.007	0.000	0.210	2.2
SUPERVISORY PERSONNEL	7	0	0	7	3.275	0.000	0.027	3.3
ENGINEERING PERSONNEL	0	0		1 1 1	0.020	0.000	0.445	0.4
TOTAL.	22	0	3	25	8.614	0.000	1.232	9.8
REFUELING								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
OPERATIONS PERSONNEL	0	0	0	0	0.000	0,000	0.000	0.0
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000		U.0
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000		0.0
ENGINEERING PERSONNEL	0	0	. 0		0.000	0.000	0.000	0.0
TOTAL	0	0	0	0	0.000	0.000	0.000	0.0
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	36	0	20	56	18,607	0.000	14.047	32.6
OPERATIONS PERSONNEL	64	0	2	66	24.054	0.000		
HEALTH PHYSICS PERSONNEL	39	0	9	48				25.0
SUPERVISORY PERSONNEL	31	0	5		17.428	0.000		23.6
ENGINEERING PERSONNEL	7	0	4	36 11	11.438	0.000		13.3
GRAND TOTALS	177	0	40	217				

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *MCGUIRE 1,2

DB FUNCTION	STATION	UTILITY	CONTRACT	YOTAL	STATION	UTILITY	CONTRACT	
Service and the service and th		0116111	CORTRACT	TOTAL	\$10110M	OTTETT	SOB (KRU)	TOTAL
EACTOR OPS & SURV								. 207
AINTENANCE PERSONNEL	215	195	186	596	3.320	0.767	0.500	4.587
PERATIONS PERSONNEL	88	50	62	200	25,706	1.560	3.375	16.780
EALTH PHYSICS PERSONNEL	59	5	150	184	12.085	0.000	0.000	0.000
UPERVISORY PERSONNEL	2	1	. 0	170	1,525	0.125	0.000	1.650
NGINEERING PERSONNEL TOTAL	430	8 <u>3</u> 334	2 <u>1</u> 389	1153	42.636	2.452	8.570	53.658
OUTINE MAINTENANCE				410	40 005	45 140	43 0	156.855
AINTENANCE PERSONNEL	220	203	195	618	68.085	10.480	32.000	48.190
PERATIONS PERSONNEL	67	47	69	183 182	5.710	1.095	37.995	52.275
EALTH PHYSICS PERSONNEL	58	6	118	102	0.275	0.100	0.000	0.375
UPERVISORY PERSONNEL	3	91	0	177	13.460	18.810	4.450	36,720
NGINEERING PERSONNEL TOTAL	414	348	<u>20</u> 402	1164	100.715	75 - 35	118.075	294.415
N-SERVICE INSPECTION						14 225	24 800	/7 200
MINTENANCE PERSONNEL	53	86	86	225	4.085		26.890	47.200
PERATIONS PERSONNEL	2	23	5	30	000		9,910	12.310
EALTH PHYSICS PERSONNEL	16	2	67	85	0.000		0.600	0.000
UPERVISORY PERSONNEL	0	1	. 0	1	10.560		4.505	29.065
NGINEERING PERSONNEL	50 121	161	17	116 457	16.275		41.390	93.010
TOTAL	121	161	1/3	437	10.677	33.342	411,375	72.010
PECIAL MAINTENANCE AINTENANCE PERSONNEL	205	164	166	535	16.591	66.080	85.590	168,261
PERATIONS PERSONNEL	65	39	44	148	1.090	13.265	5.790	20.145
EALTH PHYSICS PERSONNEL	56	5	97	158	8.435	4.075	30.585	43,095
UPERVISORY PERSONNEL		1	0	2	0.000	1.380	0.000	1.380
NGINEERING PERSONNEL		81		152	6.565			47.975
TOTAL	3 <u>50</u>	290	328	995	32.681	117,140	131.035	280.856
WASTE PROCESSING	22	14	1	37	0.000	0.075	0.010	0.085
MAINTENANCE PERSONNEL	22	1	- 33	56	1.095			3,309
OPERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL	40	0	13	53	4.230			4.34
SUPERVISORY PERSONNEL	2	0	0	2	0.000			0.00
ENGINEERING PERSONNEL	9	4			0.000			0.03
TOTAL	95	19	1 48	1 <u>4</u>	5.32		2.335	7.76
REFUELING	96	20	22	121	5.96	0 7,920	1.900	15.78
MAINTENANCS PERSONNEL	70 7	29	22	35	0.14			3.51
OPERATIONS PERSONNEL	29	2	26	57	2.84			6.77
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.00			0.00
SUPERVISORY PERSONNEL					0.77			2.65
TOTAL	2 <u>7</u> 133	11 50	71	254	9.72	0 11.89		28.72
TOTAL BY JOB FUNCTION				land walk			7 455 500	203.20
MAINTENANCE PERSONNEL	785			(232) 2132 (6				392.76
OPERATIONS PERSONNEL	251	(90) 168	(52) 233		and the second second			110.23
HEALTH PHYSICS PERSONNEL	258	(59) 20	(6) 441					135.57
SUPERVISORY PERSONNEL	8	(2) 4	(1) 0					118.09
ENGINEERING PERSONNEL	268	(67) 319	(97) 83	(31) 670 (1	95) 32.88	.2 00.72	10.400	,10.01
GRAND TOTALS	1570	(438) 1202	(366) 1413	(456) 4185(12	60) 207.35	2 242.56	2 308.510	758.47

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *MILLSTONE POINT 1

WORK AND			NNEL (>100 mRE	M)		TOTAL PER	SON-REM	
JOS FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	19	1	9	29	5.200	1.010	4.290	10.500
OPERATIONS PERSONNEL	36	1	3	40	18.620	0.620	2.690	21.930
HEALTH PHYSICS PERSONNEL	18	1	6	25	5.190	0.230	2.580	8.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.160	0.160
INGINEERING PERSONNEL	1	3 6	4	8	0.600	0.860	1.940	3,400
TOTAL	74	6	22	102	29,610	2.720	11.660	43,990
COUTINE MAINTENANCE								
AINTENANCE PERSONNEL	52	4	48	104	18.150	2.010	21.940	42 100
PERATIONS PERSONNEL	4	0	4	3	1.450	0.070	0.990	2.510
EALTH PKYSIUS PERSONNEL	3	0	34	37	1,330	0.010	14,500	15.840
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	1	6	10	17	0.380	1.710	3,190	5.280
TOTAL	60	10	96	166	21.310	3.800	40.620	65.730
N-SER SE INSPECTION							W. 100	700 710
AINTENANCE PERSONNEL	0	0	148	148	0.550	0.070	74.690	75.310
PERATIONS PERSONNEL	0	0	0	0	0.050	0.110	0.140	0.300
EALTH PHYSICS PERSONNEL	0	0	18	19	0.710	0.000	6.650	7.360
UPERVISORY PERSONNEL MGINEERING PERSONNEL		0	0	0	0.010	0.000	0.040	0.050
TOTAL	3	44	32 198	206	1,960 3,280	3.320	28.520	33,800
TOTAL			140	200	3.200	3.500	110.040	116.820
PECIAL MAINTENANCE AINTENANCE PERSONNEL	57	14	262	333	70. 700	7 700	144.230	107 710
PERATIONS PERSONNEL	10	1	5	16	39.700	3.780	3.670	187.710
EALTH PHYSICS PERSONNEL	12	0	53	65	2.610 5.690	0.110	15,920	21.810
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.080	0.080
NGINEERING PERSONNEL	6		46	71	1,270	5.940	25.470	32.680
TOTAL	85	19 34	366	485	49.270	10.030	189.370	248.67
ASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	9	9	0.020	0.010	3,390	3,420
PERATIONS PERSONNEL	8	0	5	10	2.420	0.000	0.440	2.86
EALTH PHYSICS PERSONNEL	15	0	16	31	4.540	0.180	7,310	12.030
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL				0	0.000	0.160	0.090	0.25
TOTAL	23	0 0	27	50	6.980	0.350	11.230	18.56
EFUELING								
AINTENANCE PERSONNEL	2	1	2	5	1.090	0.240	0.730	2.06
PERATIONS PERSONNEL	23	1	0	24	6,290	0.200	0.030	6 3
EALTH PHYSICS PERSONNEL	0	0		. 4	0.050	0.000	0.840	0.89
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.010	0.01
NGINEERING PERSONNEL	- 3	2	0	5	0.740	0.560	0.050	1.35
TOTAL	3 28	2/4	0 6	38	8,170	1.000	1.660	10.83
OTAL BY JOS FUNCTION								
AINTENANCE PERSONNEL	130	20	478	628	64,710	7.120	249.270	321.10
PERATIONS PERSONNEL	81	3	14	98	31,440	1.110	7,960	40.51
EALTH PHYSICS PERSONNEL	49	1	131	181	17.510	0.620	47.800	65.93
UPERVISORY PERSONNEL	0	0	0	0	0.010	0.000		0.30
NGINEERING PERSONNEL	14	34	92	140	4.950	12.550		76.76
GRAND TOTALS	274	58	715		118.620			

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *MILLSTONE POINT 2,3

WORK AND	NUM		ONNEL (>100 mk)	M)	A SEASON STREET		RSON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								20. 277
MAINTENANCE PERSONNEL	37	0	0	37	20.040	0.050	r.670	20.760
OPERATIONS PERSONNEL	27	0		35	7.450	0.000	2.630	10.170
HEALTH PHYSICS PERSONNEL	14	6	42	62	4.840	1.570	11.500	17.910
SUPERVISORY PERSONNEL	0	0	0	0	0.010	0.000	0.060	0.070
ENGINEERING PERSONNEL	78		50		0.320	0.400	0.320	49.950
TOTAL	78	7	50	135	32,660	2,110	15.180	47.730
ROUTINE MAINTENANCE	102	7	439	548	47,090	1,990	232,500	281.580
MAINTENANCE PERSONNEL		0	8	23	4,330	0.010	3.880	8.220
OPERATIONS PERSONNEL	15 27	4	112	143	9.240	0.880	40.330	50,450
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.000	0.000	0,470	0.470
SUPERVISORY PERSONNEL	7		70	93	1.850	5.090	26,210	33,150
ENGINEERING PERSONNEL	151	16 27	630	808	62.510	7.970	303.390	373.870
TOTAL	131		630	000	02.310		-	
IN-SERVICE INSPECTION	4	0	160	164	1,470	0.080	67,670	69,220
MAINTENANCE PERSONNEL	1	0	4	5	0.210	0.000	1,620	1.830
OPERATIONS PERSONNEL	6	0	18	24	1,410	0.060	6.010	7,480
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.010	0.010
SUPERVISORY PERSONNEL				65	2.030	5.090	29,450	36.570
ENGINEERING PERSONNEL	15	4	5° 240	259	5.120	5.230	104.760	115.110
TOTAL								
SPECIAL MAINTENANCE	62		434	497	40.540	0.080	335.260	425.880
MAINTENANCE PERSONNEL	5	0	0	14	2.060	0.000	3.810	5.870
OPERATIONS PERSONNEL	13	0	60	73	6.560	0.060	23.770	30,390
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.040	0.040
SUPERVISORY PERSONNEL			111	132	1.510	1.780	86,910	90.200
ENGINEERING PERSONNEL	86	15 16	614	716	50.670	1,920	499.790	552.380
TOTAL	60	10	0.14					
WASTE PROCESSING	C		- 2	3	0.010	0.430	2.220	2,660
MAINTENANCE PERSONNEL	1	. 0	0	7	0.940	0.000	0.000	0.940
OPERATIONS PERSONNEL	23	0	32	55	8.170	0.020	12,260	20.450
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.010	6.280	0.040	6.330
ENGINEERING PERSONNEL	24	1	34	59	9.130	6.730	14,520	30.380
TOTAL								
REFUELING MAINTENANCE PERSONNEL	72	C	136	208	35.350	0.110	35,880	71.340
	17	0	1.00	18	4.740	0.000	0.150	4.890
PERATIONS PERSONNEL	8		44	53	3.660	0.040	11,520	15.220
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.010	0.010
SUPERVISORY PERSONNEL	1		3.7	39	0.440	0.170	7.750	8.360
NGINEERING PERSONNEL	98	1 2	2 <u>18</u>	318	44.190	0.320	55.310	99,820
TOTAL	40		210	310	44.170	0.560		
OTAL BY JOS FUNCTION	5.99	11-11	1474	1/57	144,500	2.740	724.200	871.440
AINTENANCE PERSONNEL	277	9	1171	1457		0.100	12.090	31.92
PERATIONS PERSONNEL	66	0	30	96	19.730	2.630	105.390	141.900
EALTH PHYSICS PERSONNEL	91	11	308	410		0.000	0.590	0.600
UPERVISORY PERSONNEL	0	0	274	231	0.010 6.160	18.810	150.680	175.550
NGINEERING PERSONNEL	18	37	276	331	0.100	101010	137,000	113.33
GRAND TOTALS	452	57	1786	2295	204.280	24.280	992,950	1221.510

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *MONTICELLO

JOB FUNCTION	STATION	UTILITY :	DONTRACT	TOTAL	STATION	UTILITY		TOTAL
REACTOR OPS & SURV						-		
MAINTENANCE PERSONNEL	3.2	52	. 7	91	6.793	17,641	3.271	27,725
OPERATIONS PERSONNEL	53	0	23	76	28,644	0.019	8.788	37,451
HEALTH PHYSICS PERSONNEL	23	0	21	44	8,116	0.032	5,807	13.955
SUPERVISORY PERSONNEL	20		- 11	32	11.429	1.226	3.722	16.377
ENGINEERING PERSONNEL		1	62	9	3.007	0.319	0.000	3.326
TOTAL	136	54	65	252	57.989	19,237	21.608	98.834
SUTTNE MAINTENANCE								
MAINTENANCE PERSONNEL	44	216	24	284	26.738	89.830	9.020	/25.588
PERATIONS PERSONNEL	9	0	. 0	9	2.813	0.000	0.130	2.943
EALTH PHYSICS PERSONNEL	13	0	22	35	3,976	0.066	8.539	12.581
RIPERVISORY PERSONNEL	13	3 -	26	42	3.748	1.224	7.984	12.956
NGINEERING PERSONNEL TOTAL	88	220	72	10	2.781	0.226	0,000	3.007
	90	220	78	380	40.056	91.346	25.673	157.075
N-SERVICE INSPECTION MAINTENANCE PERSONNEL								
PERATIONS PERSONNEL			8	16	0.713	3.890	5.826	10,429
EALTH PHYSICS PERSONNEL	0.17	0	3	-1	0.873	0.000	0.011	0.884
UPER/ISORY PERSONNEL	0	3	3	3	0.075	0.000	1.269	1.324
NGLNEERING PERSONNEL		0	18	21	0.061	0.494	12.455	13.010
TOTAL	0 0	10	29	47	0.000	4.384	19.541	25,647
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	25	280	33	338	0.610	112 700	15 545	447.000
ERATIONS PERSONNEL	37	0	0	37	9.519 15.893	116,999	15.562	142.080
EAL H PHYSICS PERSONNEL	14	0	24	38	5.282	0.007	0.488	16.388
UPERVISORY PERSONNEL	19	10	20	49	5.791	2,680	18.904	24.211
NG!NEERING PERSONNEL	7	1		- 8	2.130	0.238	0.000	17,459
TOTAL	ากรั	291	77	470	38.615	119,949	43.942	202.506
ASTE PROCESSING								
AINTENANCE PERSONNEL	6	- 4	. 0	10	2,151	1,124	0.005	3.280
PERATIONS FERSONNEL	0	0	0	0	0.535	0.000	0.000	0.535
EALTY CHYSICS PEPSONNEL	3	0		4	1,124	0.000	0.179	1,303
UPERVISORY PERSONNEL	0	0	2	2	0.060	0.000	0.885	0.945
NGIPERING PERSONNEL	010	0	0	0	0.021		0.000	0.021
TOTAL	9	4	0 3	16	3.891	0.000	1.069	6.084
EFUELING								
A:N:ENANCE PERSONNEL	8	27	0	35	1.684	7.289	0.037	9,010
PERATIONS PERSONNEL	21	0	. 0	21	5.290	0.000	0.000	5.290
EALTH PHYSICS PERSONNEL	3	0	2	5	0.461	0.000	0.941	1.402
JPERVISORY PERSONNEL	0	0	0	0	0.144	0.024	0.000	0.168
GINEERING PERSONNEL	32	27	0 2	61	0.004	0.000 7.313		
TOTAL	32	27	2	61	7,583	7.313	0.000	15.874
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	116	586	72	774	47,598	236.773	33.741	318.112
PERATIONS PERSONNEL	121	0	23	144	54.048	0.026	9.417	63.49
A TH PHY OS PERSONNEL	56	0	73	129	19.034	0.123	35.619	54.77
JPERVISO PERSONNEL	52	17	77	146	21.233	5.648	34.034	60.91
GINEERING PERSONNEL	24	3	0	27	7.943	0.783	0.000	8.72
GRAND TOTALS	369	606	245	1220	149.856	243.353	112.811	506.02

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *NINE MILE POINT 1,2

TYPE: BUR

WORK AND JOB FUNCSION	STATIO		OF PER	CONTRACT		ST 'LOW		CSON-REM CONTRACT	JAYOT
REACTOR OPS & SURV MAINTENANCE PESSONNEL OPERATIONS PERSONNEL HEALTH PHYSIC, PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	921 1545 1571 132 87 426		2 0 16 0 20 20	49 1144 615 34 53 1895	2690 2206 166- 142	8.437 17.044 11.477 1.128 0.781 38.867	0.006 0.000 0.059 0.000 0.010 0.075	0.511 3.858 4.717 0.195 0.724 10.005	8.954 20.902 16.253 1.323 1.515 48.947
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSO:NEL ENGINEERING PERSONNEL TOTAL	3153 569 1669 167 292 5850		3 4 30 3 44 84	2712 68 1623 103 588 5094	641 3322 273 924	50.469 5.608 23.617 2.572 4.102 86.368	0.310 0.025 0.384 0.042 1.393 2.154	44,774 0,878 26,368 1,710 9,775 83,505	95.553 6.511 50.369 4.324 15.270 172.027
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	282 21 66 7 109 485		0 0 1 4 14 19	4908 41 132 262 1 32 6495	62	7.595 0.093 0.438 0.048 1.608 9.782	0.000 0.000 0.005 0.073 0.189 0.267	152,599 0,319 1,408 5,231 24,404 183,961	160.194 0.412 1.851 5.352 26.201 174.010
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPEL ISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	556 18 34 15 126 749		1 0 2 0 29 32	2614 34 165 176 508 3497	3171 52 201 191 663 4278	16.520 0.164 0.371 0.195 2.056 19.306	0.010 0.000 0.012 0.000 0.353 0.375	62.239 0.414 1.768 2.826 9.866 77,113	78.769 0.578 2.151 3.021 17.275 96.794
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 1214 104 27 29 1378		5 1 0 0 6	6 85 33 0 2 126	8 1304 140 27 31 1510	0.005 7.687 1.123 0.108 0.188 0.111	0.000 0.014 0.003 0.000 0.000 0.017	0.038 1.200 0.339 0.000 0.010 1.587	0.043 8.901 1.465 0.108 0.198 10.715
REFUELING MAINTENANCE PERSONNEL WERATIONE PERSONNEL HEALTH PHYSICS PERSONNEL HUPERVISORY PERSONNEL HOGINEERING PERSONNEL HOTAL	61 27 14 15 24 141		0 0 0 0 0	2 0 9 0	63 27 23 15 29 157	2.074 0.220 0.145 0.188 0.262 2.889	0.000 0.000 0.000 0.000 0.000 0.000	0.055 0.000 0.165 0.000 0.035 0.255	2.129 0.220 0.310 0.188 0.297 3.144
OTAL BY JOB FUNCTION AINTENANCE PERSONNEL PERATIONS PERSONNEL EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL NGINEERING PERSONNEL	4983 3395 3464 363 667	(356) (163) (137) (73) (152)	6 9 50 7 89	(3)10291 (2) 1372 (5) 2577 (5) 595 (36) 2288	(433)15280 (792) (49) 4776 (214) (93) 6091 (235) (44) 965 (122) (224) 3044 (412)	85.100 30.816 37.171 4.239 8.997	0.326 0.039 0.463 0.115 1.945	260.216 6.669 34.765 9.962 44.814	345.642 37.524 72.399 14.316 55.756
GRAND TOTALS	12872	(881)	161	(51)17123	(843)30156(1775)	106.323	2.888	356.426	525.637

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *MORTH ANNA 1,2

FORK AND FUNCTION			L (×100 mRE)	TOTAL	STATION	TOTAL PER UTILITY	SON-REM CONTRACT	JATOT
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	19	.0	30	49	1.431	0.000	0.227	1.658
MPERATIONS PERSONNEL	78	0	5	80	33.130	0.000	0.012	33.162
MEALTH PHYSICS PERSONNEL	35	. 0	24	59	2.298	0.000	0.939	3.237
SUPERVISORY PERSONNEL	16	0	0	16	1.093	0.000	0.000	0.067
HGINEERING PERSONNEL TOTAL	150	1	58	209	37.972	0.041	0.006	39.197
ROUTINE MAINTENANCE							WAR WAY	FWD 044
MAINTENANCE PERSONNEL	211	41	1083	1335	159.4*	27.857	342.744	530.011
PERATIONS PERSONNEL	227	10	19 359	249	28.316	0.094	2.413	30.825
HEALTH STYSTES PERSONNEL SUPERVISORY PERSONNEL	2	7	11	89	9.511	0.076	2.696	12,283
MGINEERING PERSONNEL	65		60	158	6.425	0.916	8.384	15.725
TOTAL	645	33	153.	2271	343.791	30.694	515.377	789.862
N-SERVICE INSPECTION			inn	-004			107 070	107.000
AINTENANCE PERSONNEL	28 30	6	120	154	2.270	0.000	0.030	103.999
MERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	6	0	123	120	0.082	0.000	13.117	4.084
SUPERVISORY PERSONNEL		0	3	4	0.002	0.000	1,065	1.067
INGINEERING PERSONNEL	15	0	- 7	10	0.395	0.000	0.189	0.584
TOTAL	15 80	6	752	338	6.803	1,690	114,440	122.933
SPECIAL MAINTENANCE					2.00			224 244
MAINTENANCE PERSONNEL	12		797	810	0.243	0.058	535.910	536.211
PERATIONS PERSONNEL	13	2	11 186	26	0.855	0.056	0.286	1.197
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	18		100	10	0.213	0.044	2.550	2.807
NGINEERING PERSONNEL		11	26	57	1,578	0.230	9.327	11, 135
TOTAL	20 71	15	1021	1107	3.603	0.388	590,434	594.425
WASTE PROCESSING								
MAINTENANCE PERSONNEL	27		14	42	0.378	0.010	0.509	0.897
OPERATIONS PERSONNEL	54	0	0	54	4.445	0.000	0.000	4,445
MEALTH PHYSICS PERSONNEL	19	0	31	50 S	2,786	0.000	0.467	3.253 0.656
SUPERVISORY PERSONNEL INGINEERING PERSONNEL	0		Ď	0	0.000	0.000	0.000	0.000
TOTAL	105	0	45	151	8.265	0.010	0.976	9.251
REFUELING							24 489	FA 777
MAINTENANCE PERSONNEL	37	3	201	241	5.168	1.153	44.452	50.773
OPERATIONS PERSONNEL	25	2	0	27	0.718	0.072	0.000	0,790
HEALTH PHYSICS PERSONNEL	20 18	. 0	121	141	0.517	0.000	0.031	5.754
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	10			11				0.818
TOTAL	101	11	328	440	0,004 7.498	0,182	50.352	0.818 59.287
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	334	52	2245	2631	168.900		1023.881	1223.549
OPERATIONS PERSONNEL	427	7	34	468	71.520	0.222	2.741	74.4/23
HEALTH PHYSICS PERSONNEL	169	10	844	1023	46.524	1.751	221.261	269.536
SUPERVISORY PERSONNEL	119	9	16	144	12,566			19.058
INGINEERING PERSONNEL	103	50	97	250	8.422	1.369	18.538	28.329
GRAND 1-JTALS	1152	128	3236	4516	307.932	W. 546	1272.763	1614.955

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *OCONEE 1,2,3

TYPE: PMR

CHA XRO	STATION	BER OF PI					Triber.		STATION	TOTAL PE		TOTAL
OB FUNCTION	STATION	UTILL		CONTR	AU1	10	TAL		STATION	DITTILL	CONTRACT	TOTAL
REACTOR OPS & SURV												
MAINTENANCE PERSONNEL	271		11		154		636		4.685	0.505	0.045	5.335
OPERATIONS PERSONNEL	106		38		30		174		32.730	0.125	0.240	33.095
HEALTH PHYSICS PERSONNEL	63		1.5		131		217		6.185	0.050	13.180	19,415
SUPERVISORY PERSONNEL	7		.1		0		8		0.175	0.000	0.000	0.175
ENGINEERING PERSONNEL	78	. 14.18	28 -		15		221 256		5.465	1,000	0.490	6.955
FOTAL	525	- 4	01		330		256		49.240	1.780	13.955	64.975
ROUTINE MAINTENANCE	201	500			AAA .				100 200	201 170	11 650	204 001
MAINTENANCE PERSONNEL	295		35		206		736		160.053	101.478	44.520	306.051
OPERATIONS PERSONNEL	96 63		41		135		196		11,600	6,710	45.136	81.588
HEALTH PHYSICS PERSONNEL			56				224		13.698			0.815
SUPERVISORY PERSONNEL	4		0		0		4		0.815	0.000 47.145	0.300	67,400
ENGINEERING PERSONNEL	76 534	7	50		412		231		203.036	179.533	138,829	521.39
TOTAL	234	1			412		3110		203,030	114.533	(30.064	261,240
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	39		79		100		210		3.815	8.980	19.775	32.57
OPERATIONS PERSONNEL	4		12		4		20		0.505	0.445	0.050	1.00
HEALTH PHYSICS PERSONNEL	14		11		91		116		0.505	1.760	9.805	12.07
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	67				5				16.440	10.130	1.310	
TOTAL	104	1	61		200		113		21.265	21.315	30.940	73.52
SPECIAL MAINTENANCE												
MAINTENANCE PERSONNEL	144	7100	76		123		443		5.730	21.600	34.780	62.11
OPERATIONS PERSONNEL	13		33		47		93		0.500	2.355	3.720	6.57
HEALTH PHYSICS PERSONNEL	33		0.5		118		171		0.990	4.085	9,180	16.25
SUPERVISORY PERSONNEL	7		0		0		7		0.120	0.000		0.12
ENGINEERING PERSONNEL	51		109		3		163 877		3,255	10.560	0.275 47.955	14.09
TOTAL	248	3	338		291		877		10.595	38,600	47.955	97,15
WASTE PROCESSING			20		7.7							
MAINTENANCE PERSONNEL	52		59		ŝ		83		1.185	2,615		3.80
OPERATIONS PERSONNEL	47		8		53		108		5.340	1.810		10.84
HEALTH PHYSICS PERSONNEL	42		1		10		53		2.840	0.270		3.47
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL TOTAL	14.7		10		66		261		9.365	0.275	0,000 4,060	18.39
REFUELING												
MAINTENANCE PERSONNEL	56		43		26		125		6.690	17.780	2,810	27.28
OPERATIONS PERSONNEL	85		1-		6		106		7.395	5.295		12.80
HEALTH PHYSICS PERSONNEL	26		5		75		106		0.555	3.330		8.64
SUPERVISORY PERSONNEL	1		1		0		5		0.125	0.000	0.000	0.12
ENGINEERING PERSONNEL	25		40				79		2.625	13,615		20,05
TOTAL	193		104		121		4 <u>79</u>		2,625 17,390	40.020	11.490	68.90
TOTAL BY JOB FUNCTION												
MAINTENANCE PERSONNEL	857		773	(238)	611	(224)	2241	(757)	182,158	153.058		437.1
OPERATIONS PERSONNEL	351	(121)	147	(55)	199	(60)		(236)	57,470	34.230		145.99
HEALTH PHYSICS PERSONNEL	241		86	(26)	5.50	(137)		(526)	24.773	16.205		123.39
SUPERVISORY PERSONNEL	19	(7)	2	(0)	0	(0)	21	(7)	1.235	0,000		1,2
ENGINEERING PERSONNEL	283	(88)	496	(136)	50	(26)	829	(250)	45.255	82.725	8.670	135.6
		(574) 1	C To Constitute		-			-				844.3

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *OYSTER CREEK

TYPE: BUR

ORK AND	NUM	BER OF PERS	CHNEL (>		M(I) P()			TOTAL PE	KSUN KEN	The same and the s
OB FUNCTION	STATION	UTILITY	CONTR	ACT	70	TAL	STATION	UTILITY	CONTRACT	TOTA'.
FACTOR OPS & SURV										
AINTENANCE PERSONNEL	1.73	. 0		132		305	25.053	0.000	5.643	30.696
PERATIONS PERSONNEL	172	0		12		184	55.917	0.000	0.974	56.891
EALTH PHYSICS PERSONNEL	70	0		101		171	20.778	0.000	39.863	60.641
JPERVISORY PERSONNEL	35	. 0		10		45	0.804	U.000	0.267	1.071
RGINEERING PERSONNEL	64	0		267		56 761	1,913	0.000	0,101	2.014
TOTAL	494	0		267		761	104,465	0.000	46.848	151.313
OUTINE MAINTENANCE							74 27		150 (07	200 200
AINTENANCE PERSONNEL	348	- 4		923		275	71,074	0.038	158.683	229.795
PERATIONS PERSONNEL	282			56		339	18.726	0.002	1.802	20.530
EALTH PHYSICS PERSONNEL	76	0		5.9		135	2.682	0.000	2.020	4,702
UPERTISORY PERSONNEL	123	3		71		197	6.378	0.002	1.890	8.270
NGINEERING PERSONNEL	166	2		131		500	4.712	0,000	2.875	7.587
TOTAL	995	10		1240		2245	103.572	0.042	167.270	270.884
N-SERVICE INSPECTION	34			954		71.4	1 054	0.000	68.573	69,629
AINTENANCE PERSONNEL		5		321		356	1.056			
PERATIONS PERSONNEL	28	. 0		. 7		35	1.251	0.000	0.342	1.593
EALTH PHYSICS PERSONNEL	8	. 0		- 4		12	0.746	0.000	0.060	0.806
MPERVISORY PERSONNEL	0	. 0		3		7	0.000	0.000	0.199	0.199
GINEERING PERSONNEL	84	0		35B		443	0.288	0.000	5.341 74.515	5.629
TOTAL	84	30.00		358		443	3.341	0.000	74.515	77.856
PECIAL MAINTENANCE		P		-		2.50	10.00	0.000	254 450	210.441
AINTENANCE PERSONNEL	182			694		877	83.934	0.075	251.658	340.667
PERATIONS PERSONNEL	76	3		11		87	14.154	0.000		16.049
EALTH PHYSICS PERSONNEL	32			53		85	7,490	0.000		14.234
JPERVISOFY PERSONNEL	34			25		59	5.265	0.000		10.53
WGINEERING PERSONNEL	51 375	0		40		91	8,750	0.000	7.573	16.32
TOTAL	375			823		1199	124,593	0.075	273.136	397.80
ASTE PROCESSING	26					556	0.070	0.000	71 118	27 (3)
AINTENANCE PERSONNEL	85	0		143		225	0.978	0.000		37.42
PERATIONS PERSONNEL	56			5		58	2.071	0.000		5.84
EALTH PHYSICS PERSONNEL	27			33		60	1.384	0.000		5.26
UPERVISORY PERSONNEL	2			- 6		6	0.144	0.000		1.08
NGINEERING PERSONNEL	175			5		10	0,298	0,000	1,235	1.53
TOTAL	175			187		362	4.875	0.000	46.274	51.14
EFUELING	40					25.0	20.21	0.747	41.004	15.51
MAINTENANCE PERSONNEL	88		11111	161		250	30.345	0.717		42.21
PERATIONS PERSONNEL	3.8			- 6		42	4.115	0.000		4.54
HEALTH PHYSICS PERSONNEL				- 11		15	0.885	0.000		1.33
UPERVISORY PERSONNEL	6			. 3		9	0.820	0.000		1.61
NGINEERING PERSONNEL	13			185		19	0.319	0.000	0.194	50.21
TOTAL	149			185		335	36.484	0.717	13.016	50.21
OTAL BY JOB FUNCTION		19811		0.8.0		2001/2700	200	0.07	F20 483	100.0
MAINTENANCE PERSONNEL		(354)				3291(1388)	217,440			750.42
OPERATIONS PERSONNEL	652	(310)		- 65		745 (368)	96.234	0.002		105.45
MEALTH PHYSICS PERSONNEL	217		(0)	261		478 (212)	33.965	0.000		86.97
SUPERVISORY PERSONNEL	200	(130)		116			13.411	0.002		22.77
ENGINEERING PERSONNEL	293	(177)	(5)	217	(143)	512 (322)	16.280	0.000	17,319	33.59
		***********			T (SCHOOL STAN 100 or 100)	Marie Landon Street Com-	THE RESERVE OF SECTION			

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *PALISADES

JOB FUNCTION REACTOR OPS & SURV	STATION	UTILITY	EGNTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
				10.85			NAME OF TAXABLE PARTY.	10181
MAINTENANCE PERSONNEL	18	1.1	16	35	4.630	0.531	7,264	12,447
OPERATIONS PERSONNEL	49		37	53	16.678	0.034	2.148	18.860
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	26 11	0	3	63	10.847	0.000	14.500	25.347
ENGINEERING PERSONNEL		0	3	5	1,463	0.333	2.530	4.326
JATOT	106	1	63	170	36.969	0.990	2,530 27,251	65.310
ROUTINE MAINTENANCE		100						
MAINTEMANCE PERSONNEL	79	21	135	235	35,000	16.191	55.718	106.918
DERATIONS PERSONNEL	22	0	2	7 47	2.096	0.000	0.379	2.484
MEALTH PHYSICS PERSONNEL MUPERVISORY PERSONNEL	- 12		25 10	16	7.509	1,565	6.035	9,106
ENGINEERING PERSONNEL	7			36	1,661	1.382	12,209	15.252
TOTAL	114	3 26	201 201	341	47,781	19,147	82.268	149,196
N-SERV' INSPECTION								
MAINTENANCE PERSONNEL	0		0	1	0.074	0.158	0.003	0.235
PERATIONS PERSONNEL	0	. 0	. 0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL		0	7	. 8	0.437	0.000	1.623	2.060
UPERVISORY PERSONNEL	0	0	0	3	0.011	0.000	0.600	0.011
NGINEERING PERSONNEL TOTAL	*	9	24 31	24 33	0.026	0.141	17,929	20,402
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	2	- 0	120	122	1,442	0.011	43.989	45,442
PERATIONS PERSONNEL	Verify (4.5)	0	3	- 4	0.490	0.000	1.150	1.640
EALTH PHYSICS PERSONMEL	0	0	-6	. 4	0.496	0.000	1.329	1.825
JPERVISORY PERSONNEL	0	0	2	5	0.087	0.026	0.753	0.868
IGINEERING PERSONNEL TOTAL	0 3	Volter	134	139	2.656	0.481	1.655	52.052
ASTE PROCESSING								
LINTENANCE PERSONNEL	0	. 0	2		0.030	0.000	0.3(8	0.348
PERATIONS PERSONNEL	0	0	0	. 0	0.200	0.000	0.019	0.219
ALTH PHYSICS PERSONNEL	9	0	. 0	9	6.905	0.000	0.007	6,912
PERVISORY PERSONNEL	0	0	0	0	0.007	0.000	0.000	0.007
GINEERING PERSONNEL	0	0	0 2	11	0.002	0.000	0.005	0.007
TOTAL	ğ	0	2	- 11	7.14%	0.000	0.349	7,493
FUELING INTENANCE PERSONNEL					0.666	0.000	N 000	6.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
GINEERING PERSONNEL	0		ő		0.000	0.000	0.000	
TOTAL	0	20	0	0	0.000	0.000	0.000	0.000
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	99	23	273	395	41,185	16.891	107.314	165.390
ERATIONS PERSONNEL	55	0	9	64	19,464	0.043	3.696	23.203
ALTH PHYSICS PERSONNEL	58	0	. 73	131	26.194	0.000	25.386	51,580
PERVISORY PERSONNEL GIMEERING PERSONNEL	15 6	2 5	15 61	32 72	4.962	2.337	7.575 34.328	14.222 39.958
GRAND TOTALS	233	30	431	694	95.098	20.953	178.299	294.333

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON- NEM BY WORK AND JOB FUNCTION

1089

PLANT: "PALO VERDE 1,2

JORK AND JOB FUNCTION	STATION	UTILITY	NNEL (>100 mR	TOTAL	STATION	TOTAL PE	RSON-REM CONTRACT	TOTAL
NUMBER OF STREET OF STREET	20 M 1 1 GM	MILTITY	S.ON LEAG 1	TOTAL	BIRTION	UTTLITT.	CURTRACT	15/184
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	10.00	. 0	9	5	1.955	0.000	3.760	5.715
APERATIONS PERSONNEL	75	0	- 4	77	21.614	0.000	2.030	23.644
HEALTH PHYSICS PERSONNEL		0	R2	143	11.658	0.000	32.935	44.593
SUPERVISORY PERSONNEL		0	- 13	.1	0.650	0.500	0.190	0.840
ENGINEERING PERSONNEL		010	9	237	1,375	0.000	2.798 41.713	4.172
TOTAL	115	0	122	237	37.252	0.000	41,713	78.96
ROUTINE MAINTENANCE		a defenda	100					
MAINTEMANCE PERSCHNEL	161	0	457	618	61.456	0.000	226.344	287.80
MERATIONS PERSONNEL	30	0	40	70	11,511	0.000	14.642	26.15
HEALTH PHYSICS PERSONNEL	33	0	207	240	10.353	3,100	76.274	86.6.
SUPERVISORY PERSONNEL	100	0	3	4	0.390	6,610	1.833	2.22
FRGINEERING PERSONNEL	227	0	748	43	2.492	0.040	22.084	427.37
TOTAL	227		748	975	86.202	0.000	341.177	427.37
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL				- 100	4.46		80.100	50 V
	0	- 0	90	90	0,170	0.000	59,400	59.57
OPERATION'S PERSONNEL	1	0	6	-11	1.465	0.000	1.468	2.93
HEALTH PHYSICS PERSONNEL	0	. 0	25	24	0.085	0.000	7.635	7.72
SUPERVISORY PERSON.EL	0	0	1.1		0.000	0.000	0.645	0.64
ENGINEERING PERSONNEL	2	6	13 135	162	0.730 2.450	0,000	4.710	5.44
JAIOI		0	135	142	2.450	0.000	73.858	76.30
SPECIAL MAINTENANCE		Vit 15 12	4.1.4.20	9.07	The solution			
MAINTENANCE PERSONNEL	0	. 0	0	0	0.395	0.000	0.595	0.99
CPEMATIONS PERSONNEL	0	0		0	0.025	0.000	0.075	0.10
PEALTH PHYSICS PERSONNEL	0	. 0	0	0	0.000	0.000	0.140	0.14
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	000	0	0	0	0.000	0.000	0.040	0.04
TOTAL	0	0	C		0.420	0.000	0.850	1.27
WASTE PROCESSING "								
MAINTENANCE PERSONNEL	5	.0	2		1.055	0.000	1.645	2.70
OPERATIONS PERSONNEL	18	0	26	44	8.002	0.000	9.372	17.37
HEALTH PHYSICS PERSONNEL	4	0	- 11	75	3.070	0.000	5,360	8.43
GUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.030	0.03
ENGINEERING PERSONNEL	24	010	39	63	0.010	0.000	0.020	0.03
TOTAL	24	0	3.0	63	12,137	0.000	16.427	25.56
RE#UELING								
MAINTENANCE PERSONNEL	12	. 0	58	70	3.826	0.000		22.86
OPERATIONS PERSONNEL	7	0	7	14	3.192	0.000	2.685	5.87
HEALTH PHYSICS PERSONNEL	2	0	27	29	0.905	0.000		11.30
SUPERVISORY PERSONNEL	0	V	3	3	0.060	0.000	2.542	2,60
ENGINEERING PERSONNEL	23	0	3	5	0.320 8.303	0,000	1.079	1.39
OTAL	23	0	98	121	8.303	0.000	35.743	1.39 44.04
TOTAL BY JOE FUNCTION								
MAINTENANCE PERSONNEL	176	. 0	611	787	68.857	0.000	310.785	379,64
OPERATIONS PERSONNEL	133	0	8.3	216	45.809	0.000		76.08
HEALTH PHYSICS PERSONNEL	77	. 0	375	452	26.071	0.000		158.81
SUPERVISORY PERSONNEL	2	0	7	9	1.100	0.000		6.34
ENGINEERING PERSONNEL	8	0	66	74	4.927	0.000		35.65
GRAND TOTALS	396	0	1142	1538	No. of Street,		****	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *PEACH BOTTOM 2,3

ORK AND OB FUNCTION	STATION	ER OF PERSON	CONTRACT	TOTAL	STATION	TOTAL PER		TOTAL
OB PUNCTEUN	OTH THE	VIANUS		78-78				
EACTOR OPS & SURV			244			11,605	NA ACE	2.018
AINTENANCE PERSONNEL	134	291	502	927	4.368	3.090	26.045	52.538
PERATIONS PERSONNEL	149	42	190	381	29.519		34.592	73.15
EALTH PHYSICS PERSONNEL	110	. 2	135	267	39.338	0.227	0.549	0.68
GPERVISORY PERSONNEL	6	3	10	19	0.092	0.044	3,621	9.35
NGINEERING PERSONNEL	443	32 370	62	1712	75.849	2,198	B4.736	177.745
TOTAL.	443	370	899	17.12	73.049	17,108	DH 1 7 30	22.547.90
OUTINE MAINTENANCE	115	206	394	715	10.729	5.429	29.977	46.13
AINTENANCE PERSONNEL	21	- 25	68	124	1,943	0.744	5.340	8.02
PERATIONS PERSONNEL EALTH PHYSICS PERSONNEL	lio	1	65	112	1,990	0.009	8,583	10.58
UPERVISORY PERSONNEL	5		- 1	7	0.323	0.012	0.054	0.38
INGINEERING PERSONNEL		72	14.5	92	0.822	0.560	1,924	
TOTAL	25 222	22 255	575	1050	15.807	6.754	45.878	3.30 68.43
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	25	41	123	189	0.247	0.670	7.124	8.04
OPERATIONS PERSONNEL	4	3	21	28	0.038	0.012	1.467	1.49
HEALTH PHYSICS PERSONNEL	7		2	17	0.217	0.039	0.797	1.05
SUPERVISORY PERSONNEL	0	- 0.	0	.0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	40 40	40	6	.16	0.082	0.064	0.233	0.37
TOTAL	-40	40	159	248	0.584	0.785	9,601	10.97
SPECIAL MAINTENANCE			200.00			85.235	40.650	149.63
MAINTENANCE PERSONNEL	137	363	. 748	1248	43.745		26.025	35.62
OPERATIONS PERSONNEL	69	. 41	500	310	5.607	3,993	22.445	36.3
HEALTH PHYSICS PERSONNEL	95	- 4	126	225	13.217	0.664	0.544	1.05
SUPERVISORY PERSONNEL	6	.5	12	23	0.444	0.068		13.76
ENGINEERING PERSONNEL	42	28	1175	159	3.396	71,130	98.864	236.4
TOTAL	349	661	1175	1900	00.407	21,130	Y0.004	530.40
WASTE PROCESSING	56	79	168	303	3.841	2.867	11,481	18.18
OPERATIONS PERSONNEL	14	8	43	65	0.290	0.220		2.8
HEALTH PHYSICS PERSONNEL	46		46	93	1.859	0.039		5.3
SUPERVISORY PERSONNEL	3	. 2	8	13	0.036	0.034		0.2
ENGINEERING PERSONNEL		- 5	10	- 23	0.231	0.129	0.251	0.6
TOTAL	128	95	275	498	6.257	0.129 3.289	17.765	27.3
REFUELING								
MAINTENANCE PERSONNEL	21	102	5.5	145	0.424	3.630		4.5
OPERATIONS PERSONNEL	8	5	-11	24	0.175	0.113		0.5
HEALTH PHYSICS PERSONNEL	10		38	49	0.169	0.006		1.0
SUPERVISORY PERSONNEL	. 0	. 0	. 0	0	0.000	0,000		0.0
ENGINEERING PERSONNEL			16 87	24 242	0.175	0.030	0.851	1.0
TOTAL	45	110	87	242	0.943	3.779	2,425	7.1
TOTAL BY JOB FUNCTION	100	444	17171 1017	V 7000 - 25 0 7 - 1 7 0 0	29.95	80.794	116 775	248 6
MAINTENANCE PERSONNEL		(143) 1082	(369) 1957	(790) 3527(1302	63.354			268.5
OFERATIONS PERSONNEL			(47) 533	(262) 932 (459				101.1
HEALTH PHY S PERSONNEL		(110) 10	(4) 419					127.5
SUPERVISA " ONNEL	20	(6) 11	(5) 31	(13) 62 (24				28.4
ENGINEERIN. NEL	130	(46) 93	(42) 228	(107) 451 (195	8.238	4.15	1 16.080	20.1
				(1321) 5715(224)	165.849	102.90	1 259.279	528.

^{*}Workers may be counted in more than one category. Murbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *PERRY

KORK AND OB FUNCTION	NUMB	UTILITY	CONTRACT	M) TOTAL	STATION	TOTAL PER UTILITY		TOTAL
EACTOR OPS & SURV								
MINTENANCE PERSONNEL	130	- 4	225	359	10.409	0.520	5,909	16.838
PERATIONS PERSONNEL	79 48	1 0	5 172	85 220	28.413	0.000	57,464	29.158 79.978
HEAL'H PHYSICS PERSONNEL SUPERVISORY PERSONNEL	. 0	10	0	-0	0.000	0.000	0.000	0,000
NGINEERING PERSONNEL					1,024		0.933	2.457
TOTAL	284	2 <u>2</u> 27	443	754	62.360	1.020	65.051	128,431
COUTINE MAINTENANCE			and the second	12.0		1 2 2 2	1010	- Sh
MAINTENANCE PERSONNEL	151	. 6	741	898	10.377	0.197	38.583	49.157
PERATION PERSONNEL EALTH PHYSICS PERSONNEL	74 45		186	82 231	9.496 2.559	0.295	19.604	10.426
RIPERVISORY PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0,000
NGINEERING PERSONNEL			62	115	3,462	2.670		9.438
TOTAL	895 895	25 32	996	1326	25.894	3.162	3.306 62.128	91.184
N-SERVICE INSPECTION	100							
MAINTENANCE PERSONNEL	100	. 2	592	694	4.780	0.070	66.124	70.974
PERATIONS PERSONNEL	46 18	1 0	102	120	0.645	0.015	2,637	0,730
MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0		0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	22			110		1.850	18.950	24.020
TOTAL	186	23 26	65 763	975	3,220 9,005	1,850 1,935	87.781	98.721
SPECIAL MAINTENANCE			- also		100	4.400	1	17.1
MAINTENANCE PERSONNEL	151	6	768	925	43,489	1.540	368.653	413.682
PERATIONS PERSONNEL FEALTH PHYSICS PERSONNEL	70 47	1 0	187	234	5.461	0.025	2.625	8.111
UPERVISORY PERSONNEL	. 0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	28		52	105	3,238	5.596	9.267	18.101
TOTAL	296	25 32	1017	1345	62.510	7.161	401.394	471.065
WASTE PROCESSING			1.35					
MAINTENANCE PERSONNEL	45	. 0	216	261	0.680	0.000	11.098	11.776
OPERATIONS PERSONNEL	22	0	3	25	2.220	0.000	1.380	3.600
MEALTH PHYSICS PERSON'EL	32	0	123	155	0.000	0.000	7,533	11.003
ENGINEERING PERSONNEL			3	8	0.000	0.045	0.000	0.045
TOTAL	99	5	345	449	6.370	0.045	20.011	26.426
REFUSLING			1.0					
MAINTINANCE PERSONNEL	70	2	402	474	2.600	0.015	37.598	40.213
OPERATIONS PERSONVEL	35		- 6	40	0.480	0.000	2.825	3.30
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	20	0	91	111	0.570	0.000	7.565	8.135
ENGINEERING PERSONNEL								0.000
TOTAL	15 140	11	<u>23</u> 520	674	1,260 4,910	0.535	48.758	2,550 54.20
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	647	50	2944	3611	72.335	2.342	527,965	602.647
OPERATIONS PERSONNEL	326	5	33	364	46.715	0.335	3.280	55.30
HEALTH PHYSICS PERSONNEL	210	0	661	1071	39.795	0.000	115.652	155.44
SUPERVISORY PERSONNEL EMGINEERING PERSONNEL	120	111	246	477	12.204	11,181	33,226	56.61
THE PARTY OF THE SHIPS	18/8	To a second	6.951		16.2518	17,010.7	22 C C C C	30.01
GRAND TOTALS	1303	136	4084	5523	171.049	13.858	685.123	870.03

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *PILGRIN

1/PF: BWR

ORK AND OB FUNCTION	STATION	UTILITY	NNEL (>100 mR	TOTAL	STATION	TOTAL PER		TOTAL
OS FORDITUR	3181108	A117111	CORTANT.	- TOTAL	419117W	N125111	COM LENGT	10186
EACTOR OPS & SURV				A.CV	N. W.	7 496	4 444	15.000
AINTENANCE PERSONNEL	115	7	23	145	36.723	1.985	7.171	45.879
PERATIONS PERSONNEL	81	:0	80	161	30.862	0.149	18.054	49.065
EALTH PHYSICS PERSONNEL	35 45	. 0	0	35 55	13.561 16.036	0.055	0.007	19.887
WERVISORY PERSONNEL MGINEERING PERSONNEL	45		7	48	19,846		1.820	22,225
TOTAL	321	9	115	444	117,028	J.559 3.223	30.428	150,679
OUTING MAINTENANCE					22.12.22			
AINTENANCE PERSONNEL	. 72	5	20	97	22.486	1,510	6.305	30.301
PERATIONS PERSONNEL	2	-0	-0	. 2	2.261	0.038	0.035	2.334
EALTH PHYSICS PERSONNEL	29	- 0	0	29	6.871	0.000	0.000	6.871
UPERVISORY PERSONNEL	13	. 0	4	17	3.963	0.047	0.995	5.005
NGINEERING PERSONNEL	7	0	_1	8	3.455	0.080	0,264 7,599	3,799
TOTAL	123	. 5	25	153	39.036	1.675	7,599	48.310
M-SERVICE INSPECTION AINTENANCE PERSONNEL		0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	. 0	0	0	0	0,000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	. 0	0	.0	.0	0.005	0,000	0.000	0.005
AUPERVISORY PERSONNEL	- 0	. 0	0	0	0.000	0.000	0.000	0.000
NGINEERING PUP DANEL	0	. 0	0	0	0.003	0.000	0.000	0,003
TOTAL	0	000	Ü	000	0.008	0.000	0.000	0.008
PECIAL MAINTENANCE	28		13	43	7.246	0.520	4.035	11.80
MAINTENANCE PERSONNEL		. 2						
PERATIONS PERSONNEL	0	0	0	. 0	0.330	0.000	0.000	0.330
EALTH PHYSICS PERSONNEL		. 0	- 0	3	1,670	0.000	0.000	1.470
SUPERVISORY PERSONNEL		.0		. 8	2,093	0.065	0.210	2.36
NGINEERIKG PERSONNEL TOTAL	42	5	14	58	1.059	0.549	0.025 4.270	17.10
MASTE PROCESSING								
MAINTENANCE PERSONNEL	8	1	1	10	2.933	0,130	1.070	4.13
OPERATIONS PERSONNEL	10	- 1	1	12	4.324	0.120	0.265	4.70
MEALTH PHYSICS PERSONNEL	- 4	. 0	0.	4	2.103	0.040	0.000	2.14
SUPERVISORY PERSONNEL		. 0		. 3	0.418	0.000	0.190	0.60
INGINEERING PERSONNEL	0	0 2	0 3	.0	0.047	0.000	0.000	0.04
TOTAL	24	2	. 3	29	9.825	0.290	1.525	11.64
REFUELING HAINTENANCE PERSONNEL	0	0	0		0.000	0.000	0,000	0.00
OPERATIONS PERSONNEL	0	0		ő	0.000	0.500		0.00
FALTH PHYSICS PERSONNEL	Ď.	0	ő	Ď	0.000	0.000		0.00
SUPERVISORY PERSONNEL	0	0	. 0	. 0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL			0		0.000	0.000	0.000	0.00
TOTAL	0	0	0	0	0.000	0.000	0.000	0.00
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	223	15	57	295	69.388	4.145		92.11
OPERATIONS PERSONNEL	93	4	81	175	37.777	2.307	18.354	56.43
HEALTH PHYSICS PERSONNEL	71	0.	. 0	. 71	24.010	u.395	0.507	24.11
SUPERVISORY PERSONNEL	67	1	15	83	22,510	0.587		27.80
ENGINEERING PERSONNEL	5.6	0	4	60	24.410		2.109	27.20
GRAND TOTALS	510	17	157	684	178,095	5.822	43.822	227.73

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *POINT BEACH 1,2

WORK AND JOB FUNCTION	STATION	DER OF PER		CONTRACT		EM) TOT	AL		STATION	TOTAL PERS		TOTAL
									21N120N	2111111		10110
REACTOR OPS & SURV												
MAINTENANCE PERSONNEL	0	0					0		0.000	3.730	0.680	4.410
OPERATIONS PERSONNEL	0						0		26.780	0.000	0.000	26.780
MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0					0		38.890	0,000	0.000	38.890
ENGINEERING PERSONNEL					2 .		0		2.660	0.000	0.000	2.660
TOTAL	0	0					0		68.530	3,730	0.000	72.940
ROUTINE MAINTENANCE												
KAINTENANCE PERSONNEL	0				0		0		57.370	18.260	0.000	75.630
PERATIONS PERSONNEL	3	0			0		0		0.000	0.000	0.000	0.000
MEALTH PHYSICS PERSONNEL	0				0		0		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0						0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	010	9			0		010		0,000	0.000	0,000	0.000
TOTAL					0.		0		57.370	18.260	0.000	75.630
N-SECVICE INSPECTION AINTENANCE PERSONNEL					0		0		3,240	2.760	19,300	25.300
PERATIONS PERSONNEL	- 0				Ď.		0		7,130	0.000	0.000	7,130
EALTH PHYSICS PERSONNEL	0				0		-0		0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL	0				0		0		6,310	0.000	0.000	6.31
MGINEERING PERSONNEL	0								0,100	0.000	0.000	0.10
TOTAL	0				0 .		0		16.780	2.760	19.300	38.84
PECIAL MAINTENANCE											Self.	
AINTSNANCE PERSONNEL	0	11.1			0		0		5.740	1.860	236.900	244.50
PERATIONS PERSONNEL	0				0		0		0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNSL	0				0		0		0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL MGINEERING PERSONNEL							0		0.000	0.000	0.000	0.00
TOTAL	0		5		0		Olo		5,740	1.860	236.900	244.50
ASTE PROCESSING												
AINTENANCE PERSONNEL	0		5		0		0		0.000	0.000	10.080	10.08
PERATIONS PERSONNEL	0		0		0		. 0		0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0		0		0		0		2.510	0.000	0.000	2.51
UPERVISORY PERSONNEL	Ü		9		0		Ü		0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	0		0		000		0		0,000	0.000	0.000	0.00
TOTAL	0		9		0		0		2.510	0.000	10.080	12.59
EFUELING ADDUCT									1			
AINTENANCE PERSONNEL	0		0		0		0		17,100	9,500	0.000	26.6
PERATIONS PERSONNEL	0		0		0		0		2.610	0.000	0.000	2.6
EALTH PHYSICS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.0
UPERVISORY PERSONNEL NCINEERING PERSONNEL	0		0		0		0		0.260	0,000	0.000	0.26
TOTAL	0 0		0		0		0		20.390	9,500	0.000	29.8
OTAL BY JOB FUNCTION												
AINTENANCE PERSONNEL	0	(61)	0	(28)	0	(313)	0	(402)	83,450	36.110	266.960	386.5
PERATIONS PERSONNEL	0		0		0	(0)	0		36.520	0.000	0.000	36.5
EALTH PHYSICS PERSONNEL	0		0		0	(0)	0		41.400	0.000	0.000	41.4
UPERVISORY PERSONNEL	0		0		0	(0)	0		9,230	0.000	0.000	9.2
MGINEERING PERSONNEL	0	(4)	0		0	(0)	0	(-	0.720	0.000	0.000	0.7
GRAND TOTALS		(190)		(28)		(313		(531)		36.110	266.960	474.3

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: APRAIRIE ISLAND 1,2

DRK AND DB FUNCTION		OF PERSONNEL UTILITY CO	(>100 mREM	TOTAL	HOLTATE	TOTAL PER UTILITY		JATOT
EACTOR OPS & SURV AINTENANCE PERSONNEL PERATIONS PERSONNEL EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL INGINEERING PERSONNEL TOTAL	4 2 7 2 2 17	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 1 1 0 2	4 2 8 3 2 19	2.098 1.884 2.510 0.747 0.364 7.603	0.395 0.011 0.000 0.110 0.000 0.516	0.206 0.000 0.542 0.227 0.000 0.975	2.699 1.895 3.052 1.084 0.364 9.094
OUTINE MAINTENANCE HAINTENANCE PERSONNEL HERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL HUPERVISORY PERSONNEL HOGINZERING PERSONNEL HOGINZERING PERSONNEL	8 0 0 1 1 10	9 0 0 1 1 0	0 0 1 0 1	17 0 0 3 1 21	2.837 0.103 0.022 1.054 0.627 4.643	4.329 0.000 0.000 0.277 0.068 4.674	0.289 0.000 0.149 0.354 0.000 0.792	7.455 0.103 0.171 1.685 0.625 10.109
N-SERVICE INSPECTION ARINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSIC3 PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 0 1 0 3	0 0 0	9 0 9 20 0 38	22 0 9 21 0 52	1.106 0.000 0.115 0.134 0.000 1.355	3.306 0.000 0.000 0.000 0.000 3.306	3.107 0.000 1.968 9.830 0.000 14.905	7.519 0.000 2.083 9.964 0.000 19.566
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 1 6 2 2 28	38 0 0 0 0 0 38	15 0 10 1 0 25	70 1 16 3 2 92	7.100 0.380 1.622 1.219 0.778 11.099	13.271 0.000 0.000 0.146 0.069 13.456	4.925 0.000 3.230 0.678 0.200 8.333	25.296 0.380 4.852 2.043 0.847 33.418
WASTE PROCESSING HAINTENANCE PERSONNEL OPLATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 1 2 0 0 13	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9 1 3 0 0 13	4.650 0.522 2.778 0.005 0.000 7.955	0.063 0.000 0.000 0.000 0.000 0.000	0.091 0.000 0.072 0.013 0.000 0.176	4.804 0.522 2.750 0.000 8.194
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	15 2 0 1 0 18	15 0 0 0 0 0	0 0 1 1 0 2	30 2 1 2 0 35	4.946 1.862 0.058 0.412 0.000 7.278	4.675 0.000 0.000 0.045 0.000 4.720	0.000 0.000 0.220 0.194 0.000 0.414	9.62 1.86 0.27 0.65 0.00 12.41
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	55 6 16 7 5	73 0 0 1	24 0 21 24 0	152 6 37 32 5	22.737 4.751 7.105 3.571 1.769	26.039 0.011 0.000 0.578 0.137	0.000 6.181 11.296	57.39 4.76 13.28 15.44 1.90
GRAND TOTALS	89	74	69	232	39.733	26.765	26.095	92.79

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: "QUAD CITIES 1,2

WORK AND			EL (>100 mRE)			TOTAL PER	SON-REM	-
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	JATLT
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	17		91	109	13.356	0.004	31.522	44.882
OPERATIONS PERSONNEL	100	0	76	176	44.115	0.000	5.011	49.126
BEALTH PHYSICS PERSONNEL	21	0	6	27	18.293	0.000	3.003	21.296
SUPERVISORY PERSONNEL	91	0	0	91	18.693	0.000	0.000	18.693
ENGINEERING PERSONNEL	60	25 26	193	1.05	5.007	0.432	3.638	9.077
TOTAL	289	26	193	508	99.464	0.436	43.174	143.074
OUTINE MAINTENANCE								
MINTENANCE PERSONNEL	108	4	652	764	87,407	0.914	225.585	313.906
PERATIONS PERSONNEL	16	0		21	6.873	0.000	0.314	7,187
HEALTH PHYSICS PERSONNEL	20	. 0	21	7.1	16.622	0.000	11.236	27,858
SUPERVISORY PERSONNEL	69	. 0	0	69	14.278	0.000	0.000	14.278
ENGINEERING PERSONNEL	57	70	58	185	4.745	1.143	10.718	16.606
TOTAL	270	70 74	736	1030	129,925	2.057	247.853	379.835
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	1	. 0	107	108	1,168	0.000	37.040	38.208
PERATIONS PERSONNEL		0		2	0.153	0.000	0.026	0.179
HEALTH PHYSICS PERSONNEL		0	9.0	. 2	0.124	0.000	0.018	0.142
UPERVISORY PERSONNEL		. 0	0	1	0,150	0.000	0.000	0.150
NGINEERING PERSONNEL	6			744		0.280	41.137	42,090
TOTAL	10	17	330	35.7	2.268	0.280	78.221	80.769
PECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	- 4	35	621	650	2,985	7.526	214.837	225.358
PERATIONS PERSONNEL	2	0	4	3	0.679	0.000	0.067	0.74
HEALTH PHYSICS PERSONNEL	3	0	13	16	2,146	0.000	6.771	8.91
SUPERVISORY PERSONNEL	3	0	0	3	0.694	0.000	0.000	0.694
NGINEERING PERSONNEL						1,792	15,977	19.67
TOTAL	23 35	109	87 722	219 901	1.9/	9.328	237.652	255.390
WASTE PROCESSING								
MAINTENANCE PERSONNEL		0	- 4	5	0.059	0.000	1.384	1.44
PERATIONS PERSONNEL	25	0	99	124	11.297	0.000	6,652	17.94
EALTH PHYSICS PERSONNEL	4	0		5	3.143	0.000	0.014	3.15
IF BUILDON PERCHANE	11	. 0	0	11	2.353	0.000	0.000	2.35
NGINEERING PERSONNEL				4	0.061	0.036		
TOTAL	42	5	105	149	16.913	0.036	8.058	25.00
EFUEL14G								
AINTENANCE PERSONNEL	12	0	4 4	13	9.769	0.000	0.250	10.01
PERATIONS PERSONNEL	5	. 0	0	5	2.208			
EALTH PHYSICS PERSONNEL						0.000	0.000	2.20
	2	0	0	2	1.417	0.000	0.000	1.41
UPERVISORY PERSONNEL	8	0	0	8	1.657	0.000	0.000	1.65
TOTAL	30	6	3 4	12 45	15.293	0.093	0.528	16,16
		H						
OTAL BY JOB FUNCTION	4.9	F	4/4/		1000	0.151	E46 115	488.81
AINTENANCE PERSONNEL	143	40	1476	1659	114.744	8.454	510.618	633.81
PERATIONS PERSONNEL	149	0	182	331	65.325	0.000	12.070	77.39
EALTH PHYSICS PERSONNEL	51	0	42	93	41,745	0.000	21,042	62.78
UPERVISORY PERSONNEL	183	0	. 0	183	37.825	0.000	0.000	37.82
MGINEERING PERSONNEL	150	229	390	769	12.634	3.776	72.006	88.41
GRAND TOTALS	676	209	2090	3035	272.273	12.230	615,736	900.23

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *RANCHO SECO

WORK AND	NUM	BER OF PERSON	VNEL (>100 mR	M >			RSON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV						0.000	0.008	0.579
MAINTENANCE PERSONNEL	32	0	. 1	33	0.567 2.064	0.000	0.000	2,064
OPERATIONS PERSONNEL	20	0	13	47	3,717	0.000	0.917	4.634
HEAL : PHYSICS PERSONNEL SUPERVISORY PERSONNEL	1	. 0	. 0	1	0.040	0.000	0.000	0.040
ENGINEERING PERSONNEL	8		4		0.144	0.000	0.137	0.281
TOTAL	9 <u>8</u>	0	18	113	6.532	0.000	1.062	7.594
ROUTINE MAINTENANCE			- 20	95	8.013	0.000	5,073	13.086
MAINTENANCE PERSONNEL	55 20	0	40 0	50	2.981	0.000	000	2.981
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	39	0	. 16	55	7.276	0.000	3.946	11.222
SUPERVISORY PERSONNEL		Ö	0	- 7	0.111	0.000	0,000	0.111
ENGINEERING PERSONNEL	11		7	18	1.071	0.000	1,107	2.178
TOTAL	126	0	63	189	19.452	0.000	10.126	29.578
IN-SERVICE INSPECTION	3			3	0.070	0.000	0.000	0.070
MAINTENANCE PERSONNEL PERATIONS PERSONNEL	0	0	0		0.000	0.060	0.000	0.000
MEALTH PHYSICS PERSONNEL	0	0	4	ĭ	0.000	0.000	0,027	0.027
SUPERVISORY PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL			0	1	0.003	0.000	0.000	0.100
TOTAL		0	. 1	5	0.073	0.000	0.027	0.100
PECIAL MAINTENANCE	46		14	54	5,626	0.000	0.746	6.372
AINTENANCE PERSONNEL	40	. 0	0	3	0.012	0.000	0.000	0.012
PERATIONS PERSONNEL EALTH PHYSICS PERSONNEL	27	0	2	31	1.475	0.000	0.054	1.533
UPERVISORY PERSONNEL			0	1	0.166	0.000	0.000	0.166
NGINEERING PERSONNEL	7			0	0.485	0.000	0.673	1.158
TOTAL	78	#	50	98	7,768	0.000	1.473	9.241
ASTE PROCESSING						0.000	0 (22	5,808
AINTENANCE PERSONNEL	40		15	55	5.385 0.033	0.000	0.423	0.033
PERATIONS PERSONNEL	38	0	13	51	10.318	0,000	1,098	11.416
EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL	30	0	0		0.349	0.000	0.000	0.349
WGINEERING PERSONNEL	6			7	0.304	0.000	0.010	0.314
TOTAL	89	00	29	118	16.389	0.000	1.531	17,920
EFUELING					0.011	0.000	0.841	1.052
AINTENANCE PERSONNEL	9	0	6	15	0.211	0.000	0.000	0.084
PERATIONS PERSONNL	6	0	0	6 8	0.084	0.000	0.190	0.004
ALTH PHYSICS PERSONNEL	6	0	, i	0	0.000	0.000	0.000	0.000
IPERVISORY PERSONNEL	0	0		7	0.126	0.000	0.253	0.379
GINEEPING PERSONNEL TOTAL	24 24	0	12	36	0.506	0.000	1.284	1.790
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	179	0	76	255	19.872	0.000	7.091	26.963
ERATIONS PERSONNEL	53	0	0	53	5.174	0.000	0.000	5.174
ALTH PHYSICS PERSONNEL	142	0	51	193	22.875	0.000	6.232	29.10
PERVISORY PERSONNEL GINEERING PERSONNEL	38	0	16	54	0,666 2,133	0.000	0.000 2.180	0.666
							-	
GRAND TOTALS	416	-0	143	559	50.720	0.000	15.503	66.223

^{*}We kers may be counted in more than one catego ?

NUMBER OF PERSONNEL AND PERSON-RFM BY WORK AND JOB FUNCTION

1989

PLANT: *RIVER BEND 1

WORK AND JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTEL	STATION	TOTAL PER		TOTA!,
REACTOR OPS & SURV			Control to Carlo at the	THE STREET				
MAINTENANCE PERSONNEL	5	-0	9	-12	3,019	0.000	3,192	6.211
OPERATIONS PERSONNEL	43	0	1	his	20.849	0.000	0.230	21,079
HEALTH PHYSICS PERSONNEL	14	- U	13	27	10.507	0.000	4.820	15.327
SUPERVISORY PERSONNEL	10.4	4	. 0	2	0.085	0.085	0.040	0.210
ENGINEERING PERSONNEL	2	6	3	9	0.485	0.761		1,841
TOTAL	65	5	24	94	34.945	0.846	0.595 8.877	44.668
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	. 6	F	3.8	54	7.725	0.000	17,271	24.996
OPERATIONS PERSONNEL		. 0	. 0	1	0.390	0.000	0.005	0.395
HEALTH PHYSICS PERSONNEL		0	- 1	2	0.963	0.000	0.375	1.338
SUPERVISORY PERSONNEL	. 0	.0	0	0	0.000	0.000	0.095	0.095
ENGINEERING PERSONNEL	20		47	71	0.685	0.430	2.945	4,060
TOTAL	20	4	47	71	9.763	0.430	20.691	30.854
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	. 0	65	65	0.420	0.000	50.619	51.039
PERATIONS PERSONNEL		0	· · · · · · · · · · · · · · · · · · ·	3	0.445	0.000	1.460	1,905
WEALTH PHYSICS PERSONNEL WIPERVISORY PERSONNEL	3	0		9	2.490	0.000	3.855	6.345
NGINEERING PERSONNEL	0	0	3	3	0, 0, 1	0.005	1.210	1,215
TOTAL	3	8	32 108	115	0.820	0.000	59.452	60.272
TUTAL		, 100 m	108	115	4,175	0.005	116.596	120.776
PECIAL MAINTENANCE			100	1.00				
AINTENANCE PERSONNEL PERATIONS PERSONNEL	77	0	229	306	61.873	0.000	208.419	270.292
		0	. 0	9	5.239	0.000	0.170	5.409
EALTH PHYSICS PERSONNEL	24	0	2.8	52	23,974	0.000	18.736	42.710
UPERVISORY PERSONNEL MGINEERING PERSONNEL		2		6	0.100	0.450	0.895	3445
TOTAL	124	4	303	60	3.704	0.720	18.904	23,328
107.81.	154		303	433	94.890	1,170	247.124	343,184
ASTE PROCESSING								
AINTENANCE PERSONNEL	0	0	50	20	0.230	0.000	9.339	9.569
PERATIONS PERSONNEL ENLIN PHYSICS PERSONNEL		0		2	0.390	0.000	2.500	2.890
UPERVISORY PERSONNEL	0	0		2	0.755	0.000	0.437	1.192
NGINEERING PERSONNEL			0	0	0.000	0.000	0.000	0.000
TOTAL	0 2	0	22	0	0.000	0.000	0.000	0.000
191AL				24	1.375	0.000	12.276	13.651
EFUE) ING AINTENANCE PERSONNEL	0							. 2:31
PERATIONS PERSONNEL		0	16	16	0.095	0.000	6.695	6.79
EALTH PHYSICS PERSONNEL	0	0		4	0.225	0.000	0.425	0.65
UPERVISORY PERFORMEL					0.115	0.000	1.075	1.19
NGINEERING PERSONNEL	0		2	3	0.000	0.078	0.380	0.45
TOTAL	2	9	10 35	11 38	0.125	0.005	2,915	3.04 12.13
OTAL BY JOB FUNCTION					Harris T.			
AINTENANCE PERSONNEL	0.0		100					
PERATIONS PERSONNEL	98	0	375	473	73.367	0.000	295.535	368.89
EALTH PHYSICS PERSONNEL	56	0		63	27.538	0.000	4.790	32.32
SPERVISORY PERSONNEL	43	0	53	96	38.804	0.000	29.298	68,10
GINFERING PERSONNEL	2 21		8	14	0.185	0.618	2.620	2.42
TOTAL ENING PENDUNKEL	21	12	96	120	5.819	1.916	84.811	92.54
GRAND TOTALS	220	16	539	775	145.708	2.534	417.054	565.29

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *ROBINSON 2

WORK AND	NUM	HER OF PERSO	NNEL (>100 mR)	(M)			SON-REM	
JOB FUNCTION	STATION	DITLITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ATOT
REACTOR OPS & SURV					4.494	6.878	0.306	2.17
MAINTENANCE PERSONNEL		0	. 0	37	1,820	0.045	1.975	14.37
OPERATIONS PERSONNEL	37	0	0		12,404			10.23
HEALTH PHYSICS PERSONNEL		. 0	0	5.5	9.670	0.000	0.565	0.05
SUPERVISORY PERSONNEL	0	0	0	.0	0.055	0.000	0.000	3,19
ENGINEERING PERSONNEL TOTAL	64	0	1	65	26.066	0.245	0.835 3.681	30.03
POUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	0	. 0	3	3	0.780	0.285	1.335	2.40
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.055	0.05
HEALTH PHYSICS PERSONNEL		0	0	1	0.235	0.000	0.005	0.24
SUPERVISORY PERSONNEL	0	0	. 0	. 0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	9	0	0	- <u>p</u>	0.020	0.000	0.070	0.09
TOTAL		- 0		*	1.035	0.285	1,465	2.78
N-SERVICE INSPECTION WAINTENANCE PERSONNEL					0.130	0.055	0.460	0.54
PERATIONS PERSONNEL	0	.0	0	0	0.015	0.000	0.075	0.09
EALTH PHYSICS PERSONNEL		0	0	0	0.030	0.000	0.000	0.03
UPERVISORY PERSONNEL	0	. 0		0	0.000	0.015	0.000	0.01
MGINEERING PERSONNEL	0	. 0	0	0	0.415	0.100	0.655	1.17
TOTAL	ō	- 6	Ĭ.,	1	0.590	0.170	1,190	1,95
DECIAL MAINTENANCE				107	91. 997	10 507	19.944	84.53
AINTENANCE PERSONNEL	- 56	23	118	197	31.774	10,503	42.261	0.64
PERATIONS PERSONNEL	. 0	0		0	0.511	0.000	1,490	6.12
EALTH PHYSICS PERSONNEL	13	0		14	4.638	0.000	0.006	0.01
UPERVISORY PERSONNEL	0	0	0	0	0.010 5.717	0.485	6. 670	13.05
NGINEERING PERSONNEL	12 81	23	22	34 245	42.650	10,988	50.741	104.37
TOTAL	- 61		.141	243	H.C. 03W	10, 400	20,741	709.37
AS IR OF TESSING	3		8	11	0.795	0.050	2.675	3.51
PERSONNEL	0	0	0	0	0.000	0.000	0.170	0.17
ALLA PER SICS PERSONNEL	3.	0	4.0	4	1.145	0.000	0.500	1.64
PERSONNEL	0	. 0	. 0	0	0.070	0.000	0.000	0.00
O + O ING PERSONNEL	0	0	11	17	0.000	0,000	0.555	0.55
1 178	0 6	Ō	17	17	1.930	0.050	3.900	5.88
FUEL ING	62	17	36	79	7.500	4.770	14.430	26.70
INTENANCE PERSONNEL	26		0	5	1.930	0.000	0.005	1,93
PERATIONS PERSONNEL	17	0	- 11	28	4.205	0.000	3,850	8.05
ALTH PHYSICS PERSONNEL					0.030	0.000	0.000	0.03
PERVISORY PERSONNEL	0	. 0	. 0	0	1.010	0.240	6.730	7.98
GINEERING PERSONNEL TOTAL	49	17	<u>22</u>	135	14.675	5.010	25.015	44.70
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	87	40	166	293	42,789	15,708	61.467	119,96
ERATIONS PERSONNEL	42	0	0	42	14.860	0.000	2.415	17.27
ALTH PHYSICS PERSONNEL	56	0	13	69	19,923	0.000	6.410	26.33
PERVISORY PERSONNEL	. 0	0	. 0	.0	0.095	0.015	0.006	0.11
GINEERING PERSONNEL	16	0	47	63	9,279	1,070	15.694	26.04
	201	40	226	467	86.946	16.793	85.992	189.73

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SALEM 1,2

MORK AND JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	TOTAL PERS		7077
you rener to	SIRITOR	VIICITI	LUN (KAU)	TUTAL	STATION	UTILITY (CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	- 0			1.025	0.001	0.405	1,431
OPERATIONS PERSONNEL	0		0	. 0	1.059	0.000	0.101	1.160
HEALTH PHYSICS PERSONNEL	2	. 0	. 0	2 .	1.016	0.021	0.204	1.311
SUPERVISORY PERSONNEL	. 0	-0	. 0	0	0.000	0.025	0.010	0.035
ENGINEERING PERSONNEL	0	. 0	. 0	. 0	0.108	0.008	0.007	0.123
TOTAL	2	. 0	010	0 2	0.108	0.125	0,727	4.060
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	2	. 0	. 0	2	3.855	0.140	3.144	7,139
OPERATIONS PERSONNEL	2	. 0	0	2	3.830	0,000	0.542	4.372
HEALTH PHYSICS PERSONNEL	23	0	1	24	5.823	0.209	0.963	6,999
SUPERVISORY PERSONNEL	0	. 0	0	0	0.014	0.338	0.020	0.422
ENGINEERING PERSONNEL	. 2		0	2	0.709	0.079	0.088	0.876
TOTAL	29	0	1	30	14,231	0.816	4.757	19.804
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	. 0	0	. D	0.000	0.000	0.266	0.266
OPERATIONS PERSONNEL	0	. 0		0	0.009	0.000	0.000	0.009
HEALTH PHYSICS PERSONNEL	0	- 0	0	. 0	0.004	0.000	0.002	0.000
SUPERVISORY PERSONNEL	0	. 0	0	. 0	0.000	0.000	0.000	
MGINEERING PERSONNEL		0			0.000			0.00
TOTAL	0	, Š	0 0	0	0.013	0.000	0.000	0.00
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	4	0	17		9 907			
OPERATIONS PERSONNEL	0	0		21	3.704	0.092	5.804	9.60
			0	0	0.255	0.000	0.035	0.29
HEALTH PHYSICS PERSONNEL		0	0	4	2.417	0.001	0.144	2.56
SUPERVISORY PERSONNEL	0			0.00	0.001	0.175	0.000	0.17
INGINEERING PERSONNEL	1	0	17	1	0.269	0.013	0.000	0.28
TOTAL	9		17	27	6.647	0.281	5.983	12.91
ASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	6	6	0.159	0.000	1.724	1.88
OPERATIONS PERSONNEL		0	0		0.289	0.000	0.012	0.30
MEALTH PHYSICS PERSONNEL	16	0	4	20	5,626	0.234	1,420	7.28
RUPERVISORY PERSONNEL	0	0	0	0	0.000	0.308	0.000	0.30
NGINEERING PERSONNEL	17	. 0	0	0	0.247	0,000	0.000	0.24
TOTAL	17	Ď	10	27	6.321	0.542	3.156	10.01
EFUELING								
MAINTENANCE PERSONNEL	105		33/	440	62,653	0.832	170.503	233.98
PERATIONS PERSONNEL	22	0	1	23	5.845	0.010	0.236	6.09
EALTH PHYSICS PERSONNEL	31	2	47	80	19,147	1.388	22.045	
UPERVISORY PERSONNEL	0	. 8	2	10	0.077	2.177		42.58
NGINEERING PERSONNEL	8	2			3.122	0.07	0.491	2.74
TOTAL	166	13	387	1 <u>3</u> 566	90.844	0.843 5.250	194,093	290.1
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	111	1111	25.7	7.60	24 201	4 800	104 511	W
PERATIONS PERSONNEL			357	469	71.396	1.065	181.846	254.30
	25	0		26	11.288	0.010	0.926	12.2
EALTH PHYSICS PERSONNEL	76		52	130	34,033	1.923	24.778	60.7
UPERVISORY PERSONNEL	. 0	9	2	- 11	0.092	3.075	0.521	3.6
NGINEERING PERSONNEL	- 11	2	3	16	4,455	0.943	0.913	6.3
GRAND TOTALS	223	14			-			

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SAN CHOFRE 1,2,3

RK AND B FUNCTION	STATION	UTILITY	CONTRAC		M) TOTA	AL		STATION	TOTAL PER		TOTAL
ACTOR OPS & SURV						U incluyed	Appelled to the				
INTENANCE PERSONNEL		0		1		2		0.436	0,000	0.261	0.697
ERATIONS PERSONNEL	44	4		1		ii Ó		9.034	0.758	0.290	10.082
ALTH PHYSICS PERSONNEL	45	0	4	13		86		5.523	0.000	5.615	11.138
PERVISORY PERSONNEL	0	. 0		0		0		0.000	0.000	0.000	0.000
GINEERING PERSONNEL	10	2 3		265		48		1.014	0.157	0.199	1.370
TOTAL	100	3		45		48		16.007	0.915	6.365	23.287
SUTINE MAINTENANCE								49 900	11 (55	134,290	209,467
LINTENANCE PERSONNEL	173	21	- 4	30		24		63.722	11,455	0.353	7.144
PERATIONS PERSONNEL	50	1.0	0.00	2		55		6.192	0.599	95.864	142.531
EALTH PHYSICS PERSONNEL	88	2		99	1	89		45.910	0.757	1.455	3.568
JPERVISORY PERSONNEL	3	. 0		6		7		2.113	0.000		72.934
HGINEERING PERSONNEL	112 426	ž.	1	10		230		34.006	1.526	37.402	435.644
TOTAL	426	32	7	45	12	203		151,943	14.337	269.364	432.044
N-SERVICE INSPECTION	30	2		72		206		1,507	0.012	13,265	14.784
AINTENANCE PERSONNEL	3	ô		0		2		0.061	0.000	0.000	0.061
PERATIONS PERSONNEL	5	0		2		7		0.145	0.000	0.117	0.262
EALTH PHYSICS PERSONNEL				3				0.004	0.000	0.029	0.033
UPERVISORY PERSONNEL	/ 6			17		65		1.427	0.000	0.397	1.824
NGINEERING PERSONNEL TOTAL	48 87	0 2		92		281		3.144	0.012	13.808	16.964
PECIAL MAINTENANCE											
AINTENANCE PERSONNEL	0	. 0		0		0		0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	- 0		- 0		0		0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	0	0		0		. 0		0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	0	0		010		-0		0.000	0.000	0.000	0.000
TOTAL	0	0		0		0		0.000	0.000	0.000	0.000
VASTE PROCESSING								0.010	0.187	0.118	0.323
MAINTENANCE PERSONNEL	2	1		- 3		6		0.018	0,000		0.000
OPERATIONS PERSONNEL	0	0		. 0		0		0.000			7,409
HEALTH PHYSICS PERSONNEL	33	0		6.0		93		2.233	0.000		0.000
SUPERVISORY PERSONNEL	0	0		0		. 0		0.000			0.000
ENGINEERING PERSONNEL TOTAL	35	0		63		99		2.251	0,000		7,732
REFUELING MAINTENANCE PERSONNEL	173	20		241		434		23,398	0.625	67.679	91.702
	0	0		0		0		0.000	0.000		0.000
GPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	i i		0		0		0.000			0.000
	o o	· c		0		0		0.000	0.00		0.000
SUPERVISORY PERSONNEL				0		Ō		0.000	0.00		0.000
ENGINE TRING PERSONNEL TOTAL	173	50		241		434		23.398	0.62	67.679	91.70
TOTAL BY JOB FUNCTION											
MAINTENANCE PERSONNEL	379	(173) 44	(21)	847	(430)	1270	(624)	89.081			316.97
OPERATIONS PERSONNEL	97	(53)		3			(56)	15.287			17.28
HEALTH PHYSICS PERSONNEL	171	(88)		302	(201)	475	(291)	53.811			161.34
SUPERVISORY PERSONNEL	- 4	(3)		- 5	(4)	9	(7)	2,117			3.60
ENGINEERING PERSONNEL	170	(112) 1		129	(110)	309	(230)	36.447	1.68	3 37.998	76.12
		(429) 5	8 (32)			e manuser	-	196.743	16.07	6 362,510	575.32

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SEABROOK

JOB FUNCTION		OF PERSONNEL JILLIYY CO	(>100 mREM	TOTAL	STATION	UTILITY CO		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	. 0	. 0	0.000	0.000	0.000	0.000
OPFRATIONS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.000
TOTAL	ő	0	0	0	0.000	0.000	0.000	0.000
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	0	.0	.0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	. 0	. 0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL TOTAL		0	0	0	0.000	0,000	0.000	0.000
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALYH PHYSICS PERSONNEL	0	. 0	0	. 0	0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL TOTAL	0	0	00	0	0.000	0,000	0.000	0.00
				Q.	0.000	0.000	0.000	0.00
PECIAL MAINTENANCE						a sharing		
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERATI AS PERSONNEL	0	0	0	0	0,000	0.000	0.000	0.00
EALTH PAYSICS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL NGINEERING PERSONNEL		0	. 0	0	0.000	0.000	0.000	0.00
TOTAL	0 5	0	0	Olo	0.000	0.000	0,000	0.00
ASTE POOCESSING								
AINTENANCE PERSONNEL	0	. 0	. 0	. 0	0,000	0.000	0.000	0.00
PERATIONS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.00
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
UPERVISORY PERSONNEL	9	0	0	0	0.000	0.000	0.000	0.00
NGINEERINS PERSONNEL	0	0	0	0	0,000	0.000	0.000	0.0
TOTAL		0	0	0	0.000	0.000	0.000	0.0
EFUELING AINTENANCE PERSONNEL	0	0			0.000	0.000	0.000	0.0
PERATIONS PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.0
EALTH PHYSICS PERSONNUL	0	0	0	0	0.000	0.000	0.000	0.0
JPERVISORY PERSONNEL	0	0	0	0	0.000	0.000		0.0
NGINEERING PERSONNEL					0.000	0.000	0.000	0.0
TOTAL	00	0	0	0	0.000	0.000	0.000	0.0
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
PERATIONS PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.0
EALTH PHYSICS PERSONNEL	0	0	0	- 0	0.000	0.000	0.000	0.0
JPERVISORY PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.0
NGINEERING PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
GRAND TOTALS	0	0	0	0	0.000	0.000	0.000	0.0

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SEQUOYAH 1,2

REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL UNITAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL UNDERVISORY PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL	626 107 42 71 76 922 626 96 42 74 67 905		17 2 0 27 18 64 14 2 0 22		22 0 51 17 59 149		665 109 93 115 153 1135		22.061 18.641 9.659 2.508 6.610 59.479	1,496 0,805 0,000 0,668 1,862 4,831	1.702 0.000 3.148 0.698	25.25 19.44 12.80 3.87
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL DEFENSIONS PERSONNEL OPERATIONS PERSONNEL DEFENSIONS PERSONNEL DEFENSIONS PERSONNEL DEFENSIONS PERSONNEL BUPERVISORY PERSONNEL BUPERVISORY PERSONNEL	626 96 42 71 626 96 42 74 67 905		2 0 27 18 64		51 17 59 149		109 93 115		18.641 9.659 2.508 6.610	0.805 0.000 0.668 1.862	0.000 3.148 0.698	19.44 12.80 3.87
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL DEFRATIONS PERSONNEL DEFRATIONS PERSONNEL DEFRATIONS PERSONNEL HEALTH PHYSICS PERSONNEL BUPERVISORY PERSONNEL BUPERVISORY PERSONNEL BUPERVISORY PERSONNEL	626 96 42 71 626 96 42 74 67 905		2 0 27 18 64		51 17 59 149		109 93 115		18.641 9.659 2.508 6.610	0.805 0.000 0.668 1.862	0.000 3.148 0.698	19.44 12.80 3.87
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL DEPERSONNEL HEALTH PHYSICS PERSONNEL BUPERVISORY PERSONNEL BUPERVISORY PERSONNEL BUPERVISORY PERSONNEL	42 71 76 922 626 96 42 74 67 905		0 27 18 64		51 17 59 149		93		9.659 2.508 6.610	0.000 0.668 1.862	3.148 0.698	12.80
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL DEFRATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL	71 76 922 626 96 42 74 67 905		27 18 64 14 2 0 22		17 59 149		115		2.508 6.610	0.668	0.698	3.87
ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL	626 96 42 74 67 905		18 64		149 38				6.610	1.862		
TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL	922 626 96 42 74 67 905		64 14 2 0 22		38		1135		59.479			11.18
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL W-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL RUPERVISORY PERSONNEL	626 96 42 74 67 905		14 2 0 22		38		1133		38.018		8.261	72.57
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL W-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	96 42 74 67 905		2 0 22							41901	0.601	16.21
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL IPERATIONS PERSONNEL SUPERVISORY PERSONNEL	96 42 74 67 905		2 0 22				678		121,065	1,554	4.038	125.65
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IM-SERVICE INSPECTION MAINTENANCE PERSONNEL IPPERATIONS PERSONNEL RUPERVISORY PERSONNEL	42 74 <u>67</u> 905		0							0.025	0.029	2.50
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL IPERATIONS PERSONNEL RUPERVISORY PERSONNEL	74 <u>67</u> 905		22		3		101		2.513		10.577	20.5
ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL REALTH PHYSICS PERSONNEL RUPERVISORY PERSONNEL	<u>67</u> 905		5.5		5.0		92		9.986	0.000	1,260	9.4
TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL REALTH PHYSICS PERSONNEL RUPERVISORY PERSONNEL	905		2.4		16		112		7.499	0.686		16.77
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL BUPERVISORY PERSONNEL			16 54		47		1113		4,243	0.759	11.726 27.630	175.96
MAINTENANCE PERSONNEL DPERATIONS PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	251		54		154		1113		145.306	3.024	27.030	1/2.90
DERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	251				-		20.0		49.436	0.799	0.015	68.43
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL			- 4		3		258		67.625		0.000	0.1
SUPERVISORY PERSONNEL	9		. 0		0		9		0.119	0.000	19.816	30.48
	31		. 0		45		76		10.672	0.000	17.983	35.5
THE THE COTHE DESCRIPTION	28		24		26		78		6.696	10.878		
	10		13		25		45		0.928	17.346	28.058	181,5
TOTAL	329		61		96		466		86.040	CY. UC3	00.4/2	101,2
PECIAL MAINTENANCE					1				** ***	0.047	0.969	81.9
HAINTENANCE PERSONNEL	482		. 7		50		509		80,155	0.863	0.000	0.0
PERATIONS PERSONNEL	16		0		. 0		16		0.096	0.000		3.1
EALTH PHYSICS PERSONNEL	39		0		35		74		2.314	0.000	0.859	
UPERVISORY PERSONNEL	49		8		6		63		4,195	0.403	0.060	4.0
NGINEERING PERSONNEL	48		20		35		88		3.948	0,040	19.616	23.64
TOTAL	654		50		96		750		90.708	1,306	21,504	113.51
AS PROCESSING							7.0		7 700		2.046	
MINTENANCE PERSONNEL	101		0		21		122		3.701	0.000	2.015	5.7
PERATIONS PERSONNEL	31		. 0		3		34		3.401	0.000	2.968	6.3
EALTH PHYSICS PERSONNEL	38		. 0		19		5.7		3.956	0.000	1,090	5.04
UPERVISORY PERSONNEL	12		-0		4.		13		0,406	0.000	0.003	0.4
NGINEERING PERSONNEL	7		0		0		Z		0.396	0.000	0.000	0.39
TOTAL	189		0		la la		233		11.860	0.000	6.076	17.93
EFUELING										4 161	6.075	26 41
AINTENANCE PERSONNEL	233		4		. 14		251		69.674	1.486	6.960	78.1
PERATIONS PERSONNEL	41		- 3 -		0		42		3.356	0.010	0.000	3.36
EALTH PHYSICS PERSONNEL	22		0		18		40		6.760	0.000	5.584	12.34
UPERVISORY PERSONNEL	36		- 5		5		43		9.790	0.500	0.365	10.6
GINEERING PERSONNEL	18		10		2		50		3.450	0.000	0.020	3.4
TOTAL	350		10		36		396		93.030	1,996	12.929	107.9
TAL BY JOB FUNCTION							المالية		477	2 200	10. 100	755
AINTENANCE PERSONNEL	2319	(681)	46		118	(48)		(747)	364.281	6.198	15.699	386.1
PERATIONS PERSONNEL	300	(95)	5	(2)	((4)		(101)	28.126	0.860	2.997	31.9
ALTH PHYSICS PERSONNEL	214	(42)	0	(0)	218	(50)		(92)	43.347	0.000	41,074	84.4
PERVISORY PERSONNEL	270	(72)	86	(31)	68	(29)	424	(132)	31.094	13,135	20.369	64.5
GINEERING PERSONNEL	226	(69)			165	(67)	443	(149)	19.575	20.007	62.733	102.3
GRAND TOTALS		-		-	-							

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SHOREHAH

WORK AND	MISSE	R OF PERSONNE	1 (> 100 mps	M >		TOTAL PERS	ON DEM	
JOB FUNCTION	STATION		ONTRACT	TOTAL	STATION	UTILITY C		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSUNNEL	0	0	0.	. 0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL		0	. 0	. 0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL		0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	. 0	0	0	0	0.000	0.000	0.000	0.000
NGIWEERING PERSONNEL	0	. 0			0.000	0.000	0.000	0.000
TOTAL	9	0 0	0 0	20	0.000	0.000	0.000	0.000
OUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	. 0	0	0.010	0.000	0.000	0.010
EALTH PHYSICS PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	0	0	0		0.000	0.000	0.000	0.000
TOTAL	ō	ō	ō	0	0.010	0.000	0.000	0.010
N-SERVICE INSPECTION								
AINTENANCE PERSONNEL	0	. 0	. 0	0	0.000	0.000	0.300	0.000
PERATIONS PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0.000
ALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
IPERV, SORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
GINEE-ING PERSONNEL	. 0	0			0.000	0.000	0,000	0.000
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	.0	- 0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	. 0	0.000	0.000	0.000	0,000
ALTH PHYSICS PETSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.000
JPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
GINEERING PERSONNEL					0.000	0.000	0.000	0.000
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
ASTE PROCESSING								
AINTENANCE PERSONNEL	0	0	0	. 0	0,000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERVISORY PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0,000
GINEERING PERSONNEL		0			0.000	0.000	0,000	0,000
TOTAL	0	ō	0	0 0	0.000	0.000	0.000	0.000
FUELING								
INTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0,000	0.000
ALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
PERVISORY PERSONNEL	Ö	0	0	0	0.000	0.000	0.000	0.00
GINEERING FERSONNEL					0.000	0.000	0.000	0.00
TOTAL	00	0	00	00	0.000	0.000	0.000	0.000
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ERATIONS PERSONNEL	0	0	0	· o	0.010	0.000	0.000	0.00
ALTH PHYSICS PERSONNEL	0	0	0					
				0	0.000	0.000	0.000	0.00
PERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
IGINEERING PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
GRAND TOTALS	0	0	0	0	0.010	0.000	0.000	0.01

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SOUTH TEXAS 1

WORK AND			NNEL (>100 mit	TOTAL -	STATION	UTILITY		ATOTA
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL -	STATION	DISCALL	CONTRACT.	
REACTOR OPS & SURV						W 1000		
MAINTFHANCE PERSONNEL	. 0		1	2	0.672	0.400	0.816	1.88
OPERATIONS PERSONNEL	9	0	. 0	9	2.559	0.000	0.000	2,55
HEALTH PHYSICS PERSONNEL	10	. 0	0	10	3.136	0.000	1,197	4.33
SUPERVISORY PERSONNEL	3.1	. 0	0	3	0.800	5.000	0.000	0.80
ENGINEERING PERSONNEL	23	0	0	25	0,475	0,000	2.051	10.09
TOTAL	23			53	7.642	0,400	2,031	10,01
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	27	0	47	84	7,792	0.330	19,809	27.93
	0	0	7.7	0	0,302	0.000	0.000	0.3
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	15	0	15	30	4.087	0.000	4,526	8.6
SUPERVISORY PERSONNEL	3	. 0	0	3	1,500	0.014	0.056	1.5
ENGINEERING PERSONNEL	1			- 4	0.461	0.000	0.021	0.41
TOTAL	46	0	72	118	14.142	0.344	24.412	38.89
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	. 0	0	14	14	0.141	0.039	4.192	4.36
OPERATIONS PERSONNEL	. 0	0	. 0	. 0	0.000	9.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	. 0	0	1	1 1 1	0.152	0.000	0.199	0.39
UPERVISORY PERSONNEL	. 2	0		. 2	0.510	0.000	0.000	0.5
NGINEERING PERSONNEL	1	0	0	i	0.891	0.000	0.000	0.8
TOTAL	3	ō	15	18	1.694	0.029	4.391	6.11
PECIAL MAINTENANCE								
AIN ENANCE PERSONNEL	29		202	2.52	7.755	0.235	65.692	73.6
PERATIONS PERSONNEL	0	-0		0	0.091	0.000	0.000	0.09
EALTH PHYSICS PERSONNEL	11	0	15	26	3.536	0.000	4.674	8.2
UPERVISORY PERSONNEL	6	0	0	6	1.446	0.000	0.062	1.50
NGINEERING PERSONNEL	1	0	0	1	0.372	0.000	0.009	0.38
TOTAL	47		217	265	13,200	0.235	70,437	83.87
ASTE PROCESSING						0.470	6.597	0.71
AINTENANCE PERSONNEL	0	. 0			0.009	0.139	0.236	0.34
PERATIONS PERSONNEL	0	0	0	0	0.015	0.000	0.000	0.0
EALTH PHYSICS PERSONNEL	0	0	- 11	11	0.173	0.000	3.242	3.4
JPERVISORY PERSONNEL	0	0	0	0	0.034	0.000	0.000	0.03
IGINEER(NG PERSONNEL	00	00	12	12	0.000	0.000	3,478	3.8
TOTAL				16.	0.231	0.139	3,410	3.0
FUELING INTENANCE PERSONNEL	10	0	14	33	5.764	0.122	6,123	12.0
PERATIONS PERSONNEL	0	0	0	0	0.791	0.000	0.000	0.79
ALTH PHYSICS PERSONNEL		0	11	13	1.061	0,000	3.339	4.40
NATIONAL CONTRACTOR AND AND ADDRESS OF THE ADDRESS	2	0	0	2	0.636	0.000	0.000	0.63
PERVISORY PERSONNEL	0	0		0	0.120	0.000	0.005	0.12
TOTAL	23	0	<u>0</u> 25	48	8.372	0.000	9.467	17.9
TAL BY JOB FUNCTION								
INTENANCE PERSONNEL	75	2	289	366	22.133	1,255	96.868	120.25
ERATIONS PERSONNEL	9	0	0	9	3.758	0.000	0.000	3.75
ALTH PHYSICS PERSONNEL	38	0	53	91	12.145	0.000	17,177	29.3
PERVISORY PERSONNEL	16	. 0	. 0	16	4.926	0.014	0.118	5.05
GINEERING PERSONNEL	4	0	0	4	2.319	0.000	0.073	2.3
GRAND TOTALS	142	2	342	486	45,281	1.269	114.236	160.75

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SI. LUCIE 1,2

RK AND		UTILIT		CONTRA			TAT		STATION	TOTAL PE	CONTRACT	TOTAL
B FUNCTION	STATION	011111	-	CURTER	1	10	I KL	_	2181108	0116111	COR I RACI	10182
ACTOR OPS & SURV										arada.		
INTENANCE PERSONNEL	. 5		0		3		. 5		0.935	0.030	1.172	2.137
PERATIONS PERSONNEL	48		0		0		48		19.191	0.030	0.140	19.361
EALTH PHYSICS PERSONNEL	5		0		9		16		1.410	0.000	3.038	4.448
JPERVISORY PERSONNEL	4		0		0		4		2.243	0.070	0.280	2.593
GINEERING PERSONNEL	0		0		12		0		0.414	0.085	0.020	0.519
TOTAL	59		0		12		71		24.193	0.215	4.650	29.058
DUTINE MAINTENANCE					4.545		NAME.		74 000	2,130	45.975	95,007
AINTENANCE PERSONNEL	127		9 .		129		265		46.902		16.304	18,566
PERATIONS PERSONNEL	6		0		32		38		2.151	0.111		58.893
EALTH PHYSICS PERSONNEL	26		0		80		106		22.270	0.000	36.623	8.741
UPERVISORY PERSONNEL	13		0		4		17		9.912	0.180	0,845	1.661
JINEERING PERSONNEL	4.75		010		0		122		0.515	0.301	102.396	187.868
TOTAL	173		Ϋ.		245		427		77.750	2.122	102.390	102+000
N-SERVICE INSPECTION					26		26		0.260	0.140	7,433	7,833
AINTENANCE PERSONNEL	0		1		25				0.835	0.330	10.750	11,915
PERATIONS PERSONNEL			1		23		26			0.000	1.140	1.200
EALTH PHYSICS PERSONNEL	0		0		5		5		0.060			4.047
UPERVISORY PERSONNEL	3		0		8		11		0.950	0.085	3.012	8,456
NGINEERING PERSONNEL TOTAL	0 5		3		19		88		0.265	0.875	7.316 29.651	33.45
PECIAL MAINTENANCE												
AINTENANCE PERSONNEL	131		22		205		358		60.352	10.915	122.227	193.494
PERATIONS PERSONNEL	4		0		87		91		3.800	0.090	64.182	68.07
EALTH PHYSICS PERSONNEL	9		0		27		36		4.775	0.000		16.96
UPERVISORY PERSONNEL	13		0		10		23		5,132	0.125	7,028	12.28
NGINEERING PERSONNEL	0		2		22				0.340	0.615	21.305	22.26
TOTAL	157		24		351		532		74.399	11.745	226.932	313.07
ASTE PROCESSING												
AINTENANCE PERSONNEL	3		0		0		- 3		1.605	0.000		1.60
PERATIONS PERSONNEL	0		0		0		0		0.040	0.000		0.04
HEALTH PHYSICS PERSONNEL	2		0		0		5		0.455	0.000		0.45
UPERVISORY FERSONNEL	1		0		.0		. 1		0.140	0.000	0.000	0.14
NGINEERING PERSONNEL	016		0		010		0		0.000	0.000		0.00
TOTAL	6		Ö		0		6		2.240	0.000	0.000	2.24
REFUELING												
MAINTENANCE PERSONNEL	60		16		3		77		24,135	8.355		33.60
OPERALLONS PERSONNEL	59		0		5		34		8.840	0.025		10.67
HEALTH PHYSICS PERSONNEL	0		0		0		0		0.000	0.000		0.02
SUPERVISORY PERSONNEL	9		5		5		13		3.050	1.180		4.69
INGINEERING PERSONNEL TOTAL	98		17		12		127		36.370	9,900	0.690	50.36
	70				1.50							75130
TOTAL BY JOB FUNCTION	323	(182)	46	(20)	345	(286)	73/	(ARE)	134.189	21.570	177.917	333.67
MAINTENANCE PERSONNEL						(111)		(162)	34.857	0.588		128.62
OPERATIONS PERSONNEL	89	(50)	1	(1)				(114)	28.970	0.000		81.98
MEALTH PHYSICS PERSONNEL	42	(27)	0	(0)	121	(87)						32.49
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	43	(32)	4	(5)	43	(20)		(54)	17.427	2.216		34.27
		(291)					-			26.01	367,719	611.05

^{*}Warkers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SUMMER 1

TYPE: FWR

JOS FUNCTION	STATION	BER OF PERSO	CONTRACT	TOTAL	STATION		RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL		-0-		2	0.744	0.000	0.470	1,21
OPERATIONS PERSONNEL	14	0	4	18	3,691	0.095	1.785	5.57
HEALTH PHYSICS PERSONNEL	2 1 7	0	- 41	18	1.894	0.000	3.072	4.96
SUPERVISORY PERSONNEL	0	. 0	0	0	0.295	0.005	0.083	0.38
ENGINEERING PERSONNEL	0			ő	0.305	0.000	0.190	0.49
TOTAL	21	0	17	38	6.929	0.100	5.600	12.62
ROUTINE MAINTENANCE		100	0.00					
MAINTENANCE PERSONNEL	6	0	4	10	3.175	0.000	1.688	4.863
OPERATIONS PERSONNEL	0	0	- 4	- 4	0.442	0.015	1.626	2.08
HEALTH PHYSICS PERSONNEL	0	0		1 -	0.385	0.000	0.490	0.87
SUPERVISORY PERSONNEL	0	0	0	0	0.157	0.000	0.030	0.18
ENGINEERING PERSONNEL	ē.	ō	10	16	0.256	0.000	0.110	0.36
TOTAL	6	Ō	10	. 16	4.415	0.015	3.944	8.37
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL		0	3	3	0.300	0.000	1,205	1.20
OPERATIONS PERSONNEL	3	0	0	3	0,910	0.000	0.125	1.035
HEALTH PHYSICS PERSONNEL	0	0	. 0	0	0.125	0.000	0.135	0.260
SUPERVISORY PERSONNEL	0	0	0	0	0.005	0.000	0.000	0.005
ENGINEERING PERSONNEL					0.000	0.000	0.120	0.120
TOTAL	0 3	0	3	0	1.040	0.000	1,585	2.62
SPECIAL MAINTENANCE					2000			49.90
MAINTENANCE PERSONNEL	30	0	47	. 77	9.741	0.000	13.983	23.72
OPERATIONS PERSONNEL	8	0	6	14	2.344	0.020	1.690	4.054
HEALTH PHYSICS PERSONNEL	7	0	9	16	2.225	0.000	3.037	5.26
SUPERVISORY PERSONNEL	2	0	0	2	1.023	0.000	0.000	1.023
ENGINEERING PERSONNEL		0	62		0.310	0.000	0.060	0.370
TOTAL	48	0	62	110	15.643	0.020	18.770	34.43
MASTE PROCESSIAG	0	0	0		0.044	0.000	0.000	0.044
PERATIONS PERSONNEL	0	Ö	5	5	0.015	0.000	1.083	1.098
EALTH PHYSICS PERSONNEL	1	0	2	3	0.215	0.000	0.460	0.675
L'PERVISORY PERSONNEL	0	Ü.	0	0	0.005	0.000	0.000	0.005
NGINEERING PERSONNEL					0.000	0,000	0.000	0.000
TOTAL	0	0	0 7	0 8	0.279	0.000	1.543	1.82
EFUELING					The sale		The same	
AINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	. 0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNIL	. 0	. 0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	. 0	0	0	. 0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	00	0	0	0 0	0.000	0.000	0.000	0.000
TOTAL	0	. 0	-0	0	0.000	0 000	0.000	0.000
OTAL BY JOS FUNCTION			42	92	13,704	0.000	17.346	31.050
AINTENANCE PERSONNEL	36	0	56				5.309	13.84
PERATIONS PERSONNEL	25	0	19	44	7.402	0,130		12.038
EALTH PHYSICS PERSONNEL	15	0	23	38	4.844	0.000	7.194	
JPERVISORY PERSONNEL	2	0	0	2	1.485	0.005	0.113	1.60
IG. EERING PERSONNEL		0	1	2	0.871	0.000	0.480	1.35
GRAND TOTALS	79	0	99	178	28.306	0.135	31,442	59,883

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SURRY 1,2

ORK AND	NUMB	ER OF PERSON	INEL (>100 mRE	H)		TOTAL PER	RSON-REM	
OB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
EACTOR OPS & SURV								0. 941
AINTENANCE PERSONNEL	43		36	80	0.2.3	0.240	0.204	0.712
PERATIONS PERSONNEL	120	14	11	145	23.259	0.043	0.070	23.35
EALTH PHYSICS PERSONNEL	31	0	16	47	0.885	0.000	0.124	1.009
SUPERVISORY PERSONNEL	40	. 0	9	49	0.778	0.000	0.022	0.800
NGINEERING PERSONNEL	2 <u>53</u> 287	32	73 145	158	1.229	0.284	1.002	2,515
TOTAL	287	47	145	479	26.398	0.567	1,422	28.35
OUTINE MAINTENANCE	185	27	858	1070	116,581	0.594	259.032	376.20
MAINTENANCE PERSONNEL			222	650	65.708	3,642	26.144	95,49
DPERATIONS PERSONNEL	376	52		321	47.643	0.141	139.015	186.79
HEALTH PHYSICS PERSONNEL	77	10	234 76	208	16.318	0.012	32,195	48.52
SUPERVISORY PERSONNEL	124	8			7,039	1.330	18.633	27.00
INGINEERING PERSONNEL TOTAL	828	138	132 1522	239 2488	253.289	5.71y	475.019	734.02
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	5	1	77	83	0.015	0.000	0.084	0.09
OPERATIONS PERSONNEL	11	2	9	22	0.241	0.082	0.080	0.40
HEALTH PHYSICS PERSONNEL	5	Ô	9	14	0.036	0.000	0.003	0.03
SUPERVISORY PERSONNEL	2	0	3	5	0.008	0.000	0.002	0.01
ENGINEERING PERSONNEL				5	0.000	0,000	0.329	0.32
TOTAL	24	0 3	102	129	0.300	0.082	0.498	38.0
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	89	0	422	511	10.215	0.000	50.052	60.26
OPERATIONS PERSONNEL	56	12	58	126	3,249	0.196	3.345	6.79
HEALTH PHYSICS PERSONNEL	44	0	46	90	2.299	0.000	2.177	4.4
SUPERVISORY PERSONNEL	21	0	55	76	1,230	0.000	4.028	5.25
ENGINEERING PERSONNEL	50		70	143	1.024	C.120	1.430	2.5
TOTAL	260	23 35	70 651	946	18.017	0.316	61.032	79.3
WASTE PROCESSING								
MAINTENANCE PERSONNEL	9	0	14	23	0.025	0.000		0.0
OPERATIONS PERSONNEL	38	0	1	39	4.803	0.000	0.004	4.8
HEALTH PHYSICS PERSONNEL	34	0	12	46	3.059	0.000	0,470	3.5
SUPERVISORY PERSONNEL	10	0	3	13	1,204	0.000	0.046	1.2
ENGINEERING PERSONNEL	91	90	3	3	0.000	0,000	0.029	0.0
TOTAL	91	Ō	33	124	9.091	0.000	0.614	9.7
REFUELING								
MAINTENANCE PERSONNEL	5	3	23	31	0.198	0.090		9.1
OPERATIONS PERSONNEL	14	8	16	38	0.684	0.262		6.3
HEALTH PHYSICS PERSONNEL	9	0	3	12	0.515	0.000		0.7
SUPERVISORY PERSONNEL	5	0	0	5	0.158	0.000		0.
ENGINEERING PERSONNEL	1	11	42	1	0.230	0.000	0.000	0.2
TUTAL	34	11	42	87	1.785	0.352	9,511	11.6
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	336	32	1430	1798	127.302	0.924		441.4
OPERATIONS PERSONNEL	615	88	317	1020	97.923	4.225		137.7
HEALTH PHYSICS PERSONNEL	500	10	320	530	54.437	0.141		196.
SUPERVISORY PERSONNEL	202	8	146	356	19.696			56.
ENGINEERING PERSONNEL	171	96	282	549	9.522	1.734	21.423	32.6
GRAND TOTALS	1524	234	2495	4253	308,880	7.036	5 548.096	864.1

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *SUSQUEHANNA 1,2

MORK AND JOB FUNCTION REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	57ATJUN 2 59 3 1 0 65 74	UTILITY 0 0 0 0 0 0	O 7 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	701AL 2 66 5	0.285 31,291		CONTRACT 0.000	0.285
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	59 3 1 0 65	-0	7 2 0	66	31,291			
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	59 3 1 0 65	-0	7 2 0	66	31,291			
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	3 1 0 65	-0	5 5	5			1.469	32.760
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	1 0 65	-0	0		1.389	0.000	0.000	1.389
TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL		0	. 0	1.	0.140	0.000	0.350	0.490
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL		0		0	0.000	0,000	0.000	0.000
MAINTENANCE PERSONNEL	76		9	74	33.105	0.000	1.819	34.924
		270	252	596	63.483	151.078	118.089	332,650
	45	0	17	62	23,708	0,000	9.148	32.856
HEALTH PHYSICS PERSONNEL	32	0	167	219	21.522	0.000	114.127	135,649
SUPERVISORY PERSONNEL	21	. 0	0	21	6.211	0.000	0.000	6.21
ENGINEERING PERSONNEL	185	274	456	915	2.986 117.910	0.683	241,364	3.669 511.035
TOTAL	16.	27.9	420	413	1166910	191,791	E911204	211.023
N-SERVICE INSPECTION MAINTENANCE PERSONNEL		92	121	214	1.320	87.402	86.465	175.187
PERATIONS PERSONNEL			0	4	0.238	0.000	0.000	0.238
EALTH PHYSICS PERSONNEL		1	5	6	0.000	0.385	3.684	4.069
UPERVISORY PERSONNEL	3	0	. 0	. 3	1.468	0.000	0.000	1.468
NGINEERING PERSONNEL	0 5	93	126	224	3,026	87.787	90,149	180.962
TOTAL			1400	557	2.000	07,7107	100,197	1.000.750
PECIAL MAINTENANCE AINTENANCE PERSONNEL	0	9	60	69	0.000	8,273	18.369	26.642
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	3	3	0.000	0.000	0.810	0.810
UPERVISORY PERSONNEL	1	0	. 0	1	0.128	0.000	0.000	0.128
NGINEERING PERSONNEL	0	- 1	63	74	0.000	0.105	19,179	27.685
TOTAL		10	63	7.4	0.128	0.370	19,179	£7,003
ASTE PROCESSING		2		6	0.850	0.885	0,204	1,939
AINTENANCE PERSONNEL PERATIONS PERSONNEL		0	2	2	0.000	0.000	2.265	2.26
ALTH PHYSICS PERSONNEL	3	o o	9	12	0.465	0.000	5.045	5.510
PERVISORY PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.000
GINEERING PERSONNEL	0	0 2	0	0	0.000	0.000	0.000	0.000
TOTAL	6	2	12	20	1.315	0.885	7.514	9.714
FUELING PERSONNEL		0	6	6	0.000	0,000	0.979	0.97
INTENANCE PERSONNEL PERATIONS PERSONNEL	4	0	0	4	0.608	0.000	0.000	0.608
ALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERVISORY PERSONNEL	0	0	. 0	0	0.000	0.000	0.000	0.000
GINEERING PERSONNEL	0 4	0 0	0 6	0	0.000	0.000	0.000	0.000
TOTAL	4			10	0.608	0.000	0.979	1.587
TAL BY JOB FUNCTION	60	2.72	778	003	45 020	247.638	224,106	537.682
INTENANCE PERSONNEL	109	373	440 26	893 135	65.938 55.845	0.000	12,882	68.727
ERATIONS PERSONNEL ALTH PHYSICS PERSONNEL	38		206	245	23.376	0.385	123.666	147.42
PERVISORY PERSONNEL	26	0	0	26	7.947	0.000	0.350	8.297
GINEERING PERSONNEL	13	5	0	18	2.986	0.788	0.000	3.774
GRAND TOTALS	266	379	672	1317	156,092	248.811	361,004	765.907

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *THREE MILE ISLAND 1

TYPE. PWR

KORK AND		BFR OF P					W. W. T.	CYAYLOW.		RSON-REM	LATOT
OB FUNCTION	STATICA	UTILI	11	CONTRI	AC1	10	TAL	STATION	UIILIIT	CONTRACT	TOTAL
EACTOR OPS & SURV											
AINTENANCE PERSONNEL	73		1		- 1		75	1.754	0.005	0.000	1.759
PERATIONS PERSONNEL	79		5		3		84	12.460	0.000	0.013	12.47
EALTH PHYSICS PERSONNEL	79		7		55		108	11.297	0.007	0.141	11.44
SUPERVISCRY PERSONNEL	119		10		5		134	3.604	0.017	0.051	3.67
INGINEERING PERSONNEL	40		28		3		51 452	1.644	0.009	0.030	1.68
TOTAL	390		28		34		452	30.759	0.038	0.235	31.03
OUTINE MAINTENANCE							226	0.507	0.024	0.055	10.59
LAINTEMANCE PERSONNEL	134		6		88		228	9.597	0.036	0.958	
PERATIONS PERSONNEL	24		0		- 3		27	0.146	0.000	0.022	0.16
MEALTH PHYSICS PERSONNEL	28		0		2		30	0.466	0.000	0.002	
SUPERVISORY PERSONNEL	148		34		27		209	1,443	0.026	0.349	1.81
NGINEERING PERSONNEL TOTAL	<u>60</u> 394		24		26 146		110 604	12,479	0,168	1,481	14,10
N-SERVICE INSPECTION MAINTEMANCE PERSONNEL	26		0		14		40	0.097	0.000	0.063	0.16
SPERATIONS PERSONNEL	9		0		1		10	0.049	0.000	0.178	0.22
HEALTH PHYSICS PERSONNEL	35		0		0		28	0.273	0.000	0.000	0.27
SUPERVISORY PERSONNEL	18		2		16		36	0.023	0.000	0.041	0.06
ENGINEERING PERSONNEL	7		0		4		11	0.037	0,000	0.010	0.04
TOTAL.	2 88		DIN.		35		125	0.479	0.000		0.04
SPECIAL MAINTENANCE											
MAINTENANCE PERSONNEL	93		- 0		49		142	3.345	0.000	1.660	5.0
OPERATIONS PERSONNEL	18		0		- 1		19	0.122	0.000		0.1
HEALTH PHYSICS PERSONNEL	14		0		1		15	0.246	0.000	0.000	0.24
SUPERVISORY PERSONNEL	21		0		11		32	0.343	0,000		0.6
ENGINEERING PERSONNEL	157		1		57		17	0.131	0,000	0.059	0.1
TOTAL	157		1		67		225	4,187	0.000	2.085	6.2
WASTE PROCESSING											
MAINTENANCE PERSONNEL	98		- 3		14		115	4.103	0.010		4,1
OPERATIONS PERSONNEL	64		0		3		67	13.354	0.000		13.4
HEALTH PHYSICS PEFSONNEL	55		1		5		61	3.106	0.002		3.1
SUPERVISORY PERSONNEL	58		17		13		88	1.487	0.051		1.5
ENGINEERING PERSONNEL	286 286		3		42		352 352	0.011	0.000		0.0
TOTAL	286		24		42		352	22.061	0.043	0.180	22.2
REFUELING							20				
MAINTENANCE PERSONNEL	28		0		0		28	0.021	0.000		0.0
OPERATIONS PERSONNEL			0		0			0.000	0.000		0.0
HEALTH PHYSICS PERSONNEL			0		0		7	0.000	0.000		0.0
SUPERVISORY PERSONNEL	6		0		- 6		8	0.014	0.000		0.0
ENGINEER NG PERSONNEL	46		- 1		250		49	0.004	0.000	0.000	0.0
TOTAL	46				. 5		49	0.039	0.000	0.002	0.0
TOTAL BY JOB FUNCTION	48.0	11000	**	150	444	11011	456 453A	10.017	0.05		27.4
MAINTENANCE PERSONNEL		(196)	10	(8)		(126)	628 (330)	18.917			21.6
OPERATIONS PERSONNEL	195	(135)	2	(2)	11	(6)	208 (143)	26.131	0.000		26.4
HEALTH PHYSICS PERSONNEL	211	(87)	8	(8)	30	(27)	249 (122)	15.388	0.00		15.5
SUPERVISORY PERSONNEL	370	(229)	63	(55)	74	(47)	507 (331)	6.914	0.07		7.7
ENGINEERING PERSONNEL	133	(77)	37	(34)	45	(32)	215 (143)	2.654	0.09	5 0.277	3.0
GRAND TOTALS	1741	v 75/)	450	/1021	254	v 226 v	1807(1069)	70.004	0.22	9 4.275	74.5

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *THREE MILE ISLAND 2

ORK AND OB FUNCTION	NUMB STATION	UTIL1		CONTRA		EM) 101	AL.		STATION	TOTAL PERS		TOTAL
EACTOR OPS & SURV AINTENANCE PERSONNEL	55		0		152		207		8.883	0.000	34.424	43,307
PERATIONS PERSONNEL	88		0		6		94		23.223	0.000	0.532	23.755
EALTH PHYSICS PERSONNEL	82 55		17		40 36		126		0.619	0.363	4.750	5,732
UPERVISORY PERSONNEL NGINEERING PERSONNEL			0 -		40		53		1.025	0.000	1.641	2,666
TOTAL	2 93		21		274		588		45.421	0.41	51,318	97.151
OUTTNE MAIN . TICE					67				Y 000	N NAK	1,228	5,128
AINTENANCE HNEL	71 55		0		85		156		7.827	0.000	0.010	7.837
PERATIONS FLAGONNEL MEALTH PHYSICS PERSONNEL	60		0		26		86		2.220	0.000	0.623	2.843
SUPERVISORY PERSONNEL	130		23		38		191		0.623	0.010	0.397	1.030
NGINEERING PERSONNEL	19		1		36		56		0.037	0.000	0.323	0.260
TOTAL	335		24		193		552		14.607	0.010	2.481	17,098
IN-SERVICE INSPECTION			0		12		16		0.159	0.000	1.016	1,175
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	0		0		1		1		0.000	0,000	0.085	0.085
HEALTH PHYSICS PERSONNEL	6		0		2		8		0.481	0.000	0.125	0.606
SUPERVISORY PERSONNEL	47		0		3		50		0.009	0.000	0.305	0.314
ENGINEERING PERSONNEL	57		0		22		8		0.000	0.000	0.694	0.694
TOTAL	57		0		22		79		0.649	0.000	2.225	2.874
SPECIAL MAINTENANCE	102		0		193		295		82.533	0.000	258.020	340.553
OPERATIONS PERSONNEL	105		0		10		115		73.237	0.000	2.994	76.231
HEALTH PHYSICS PERSONNEL	54		0		35		89		43.108	0.000	33.782	76.890
SUPERVISORY PERSONNEL	57		25		54		136		2.391	0.950	45.851	49,192
ENGINEERING PERSONNEL	_ 11		27		347		68		1,907	0.070	19,441	21.418
TOTAL	329		27		347		703		203 176	1.020	360.088	564.284
WASTE PROCESSING MAINTENANCE PERSONNEL	52		0		59		111		1,959	0.000	4,961	6.920
OPERATIONS PERSONNEL	74		0		3		77		11.630	0.000	0.071	11,701
HEALTH PHYSICS PERSONNEL	61		0		24		85		3,709	0.000	1.394	5,103
SUPERVISORY PERSONNEL	114		9		24		147		2.547	0.010	1,113	3.670
ENGINEERING PERSONNEL	9		0		136		455		19.861	0,000	0.598 8.137	28,008
TATOT	310				1,50		433		17.001	0.010	0.127	20,000
REFUELING MAINTENANCE PERSONNEL	0		0		- 0		0		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	. 0		0		0		0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0		0		0		0		0.000		0.000	0.000
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.000
ENGINEER TO PERSONNEL	0		0.0		0		0.0		0.000	0.000	0.000	0.000
TOTAL BY JOB FUNCTION												
MAINTENANCE PERSONNEL	284	(115)	0	(0)	501	(201)	785	(316)	97.434		299.649	397.083
OPERATIONS PERSONNEL	322	(119)	0	(0)	- 88	(15)		(134)	115.917		3.692	119.60
HEALTH PHYSICS PERSONNEL	263	(88)	4			(46)		(138)	61.189		45.895	107.13
SUPERVISORY PERSONNEL	403	(174)	74	(47)	155			(290)	6.189		52,416	25.65
ENGINEERING PERSONNEL	52	(30)	3	(3)	101	(12)	510	(100)	6.703	0.070	561771	10.7 + 10.2
GRAND TOTALS	1997	(526)	10.4		633	12822	5 W 25 W	10011	283.714	1.452	424.249	709,41

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AMD JOB FUNCTION

1989

Fc. NT: *TROJAN

WORK AND FOR FUNCTION	NUM	EER OF	PERSO	NNFL (2							RSON-REM	
OB FUNCTION	MOITAT2	UIIL	ITY	CONTR	ACT	10	TAL		STATION	UTILITY	CONTRACT	TOTAL
CTOR OPS & SURV												
NTENANCE PERSONNEL	3		-1		54		58		1.640	0.190	18,530	20.360
FTIONS PERSONNEL	22		0		- 0		35		7,400	0,000	0.000	7,400
YSICS PERSONNEL	23		0		12		35		8.030	0.000	4.320	12.350
JRY PERSONNEL	6		2		3		11		2,050	0.440	1.670	4.170
NG PERSONNEL	9		3		71		11		3.120	0.000	0.520	3.640
	63		3		71		137		22.250	0.630	25.040	47.920
MAINTCHANCE												
ENANCE PERSONNEL	134		16		289		439		48.780	6.720	222.090	277.59
>Tiong Personnel			0		0		2		0.620	0.000	0.000	0.620
HYSICS PERSONNEL	40		0		73		113		21.050	0.000	69.340	70,39
SORY PERSONNEL	- 17		ú		34		46		3.770	0.230	12.390	10.39
ENL FRING PERSONNEL			0		421		26		0.970	0.000	11.780	12.75
10)	189		16		421		626		75.190	6.950	315.600	397.7%
N-SERVICE INSPECTION MAINTENANCE PERSONNEL										1	r 1341, 2	
PERATIONS PERSONNEL	0		0		.0		0		0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0		0		0		0		0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL			0		0		0		0.000	0.000	0,000	0.00
TOTAL	0		010		010		0		0.000	0,000	0.000	0.00
					0		0		0.000	0.000	0.000	0.00
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	0		. 0									
OPERATIONS PERSON'L	0		0		0		. 0		0.010	0.000	0.020	0.03
HEALTH PHYSICS	0		0		0		0		0.010	0.000	0.000	0.01
SUPE ISORY PERS NAMEL	0		0		0		0		0.120	0.000	0.030	0.15
PG:n ERI G PERSO			0		0		0		0.000	0.000	0.000	0.00
10°4L	0		0		Ö		0		0.020	0.000	0.360	0.38
WASTE PROCESSING												
MAINTENANCE PERSONNEL	0		0		- 6		4		0.090	0.000	1,140	4 92
OPERATIONS PERSONNEL	0.		0		. 0		. 0		0.660	0.000	0.690	1.23
HEALTH PHYSICS PERSONNEL	35		0		6		41		14.890	0.000	1.830	16.72
SUPERVISORY PERSONNEL	0		0		0		0		0.130	0.000		0.18
ENGINEERING PERSONNEL	0				0		0		0.000	0.000	0.000	
TOTAL	35		0		10		45		15.770	6.000	3.620	18.79
REFUELING												
MAINTENANCE PERSONNEL	8		0		60		68		4,150	0.120	46.800	51.07
OFERATIONS PERSONNEL	2		0		0		. 2		1.050	0.000		1.05
HEALTH PHYSICS PERSONNEL	10		- 0		17		27		3.960	0.000		14.80
S_PERVISORY PERSONNEL	9		0		13		22		1.860	0.070		7.34
ENGINEERING PERSONNEL	31		0		5		7		0 470	0.000		2.09
TOTAL	31		0		95		126		12.010	0.190	64.150	76.35
STAL BY JOB FUNCTION												
MAINTENANCE PERSONNEL	145	(117)	17	(13)	407	(359)	569	(489)	54.670	7.030	288.580	350.28
OPERATIONS PERSONNEL	26	(22)	0	(0)	0	(0)		(22)	9.740	0.000		9.74
HEALTH PHYSICS PERSONNEL	108	(72)	0	(0)	108	(91)		(163)	48,050	0.000		134.41
SUPERVISORY PERSONNEL	27	(19)	2	(2)	50	(38)		(59)	7.820	0.740		28.08
ENGINEERING PERSONNEL	12	(11)	0	(0)	32	(28)		(39)	5.100	0.000		18.86
GRAND TOTALS	218	(241)	10	71E.	E 0.7	15111	N. W.	. 1976	125.380	7.770	408.220	541.37

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *TURKEY POINT 3,4

ORK AND	NUMB	ER OF PERSO	DHNEL (21	00 mk	(M)			TOTAL PER		
OB FUNCTION	STATION	UTILITY	CONTRA	СТ	101	TAL	STATION	UTILITY	CONTRACT	TOTAL
EACTOR OPS & SURV										F 185
AINTENANCE PERSONNEL	9	1		0		10	3.695	0.955	0.835	5.485
PERATIONS PERSONNEL	54	- 0		0		54	24.510	0,000	0.035	24.545
EALTH PHYSICS PERSONNEL				0		2	0.990	0.000	0.410	1.400
SUPERVISORY PERSONNEL		0		5		4	0.890	0.010	0.840	1.740
NGINEERING PERSONNEL	70	0		1/3		74	0.825	0.030	0.770	1.625
TOTAL	70			3		74	30,910	0.995	2.890	34.795
COUTINE MAINTENANCE	516			100		511	105.550	0.955	102.595	209,100
AINTENANCE PERSONNEL	219	3		189		53	15.335	0.000	0.080	15.415
PERATIONS PERSONNEL	53	0		0.82		134	24.715	0.000	32.045	56.760
HEALTH PHYSICS PERSONNEL	52	0		29		42	4.640	0.090	¥.315	14.045
CUPERVISORY PERSONNEL	13			7.P.		60	5.195	0.575	18.690	24.460
ENGINEERING PERSONNEL TOTAL	12 349	2.5		446		800	155,435	1,620	162.725	3:9.780
TOTAL										
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL		0		67		68	0.715	0.015	27.810	28.540
OPERATIONS PERSONNEL	0	0		0		0	0.145	0.000	0.000	0.145
HEALTH PHYSICS PERSONNEL	0	- 0		0		0	0.040	0.000	0.080	0.120
SUPERVISORY PERSONNEL	5	0		12		14	1.000	0.020	3.940	4.960
ENGINEERING PERSONNEL		1				2	0.090	0.370	0.535	0.995
TOTAL	0 3	Ī		80		84	1,990	0.405	32 - 365	34.760
SPECIAL MAINTENANCE										
MAINTENANCE PERSONNEL	31	. 0		293		324	9,910	V.065	127,635	137.610
OPERATIONS PERSONNEL	4	0		0		1.1	0.515	0.000	0.000	0.515
HEALTH PHYSICS PERSONNEL	10	. 0		11.		-21	2.325	0.000	2.885	5.210
SUPERVISORY PERSONNEL		0		27		28	0.790	0.010		11.700
ENGINEERING PERSONNEL	0	0		<u>20</u> 351		20	0.365	0.160	7.345	7.07
TOTAL	43	0		351		394	13,905	0.235	148.765	162.905
WASTE PROCESSING							4 500	0.005	0.455	2.02
MAINTENANCE PERSONNEL	3			5		5	1.280	0.085		0.34
OPERATIONS PERSONNEL		. 0		0		1	0.345	0.000		3.90
HEALTH PHYSICS PERSONNEL	8	. 0		5		10		0.000		0.00
SUPERVISORY PERSONNEL	0	0		0		0	0.000	0.000		0.30
ENGINEERING PERSONNEL TOTAL	13	0		0 4		17	5.030	0.085	SERVICE CONTRACTOR	6.57
REFUELING MAINTENANCE PERSONNEL		- 1		44		45	0.730	0.060	37,040	37.83
OPERATIONS PERSONNEL	0			0		0	0.43	0.000		0.43
HEALTH PHYSICS PERSONNEL	0	ì		8		8	0.125	0.000		2.61
SUPERVISORY PERSONNEL	1					2	0.320	0.000		0.70
ENGINEERING PERSONNEL				7		7	0.100	0.045		3,46
TOTAL	0 2		i .	60		62	1,710	0.105	43.225	45.04
TOTAL BY JOB FUNCT. JN										
MAINTENANCE PERSONNEL	264	(225)	(3)	695	(463)	963 (691)			296.570	420.58
CPERATIONS PERSONNEL	109		(0)	.0	(0)	109 (71)				41.4
HEALTH PHYSICS PERSONNEL	72		(0)	103	(87)	175 (142)				70.0
SUPERVISORY PERSONNEL	19	(14)	0 (0)	71	(38)	90 (52)				33.1
ENGINEERING PERSONNEL	16	(13)	3 (3)	75	(75)	94 (91)	6,840	1.18	30.700	38.7
GRAND TOTALS	4.80	(378)	7 (6)	577	14471	1431(1047)	208,980	3,44	5 391.425	603.8

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *VERMONT YANKEE

WORK AND			WHEL (>100 mR		-	AL PER	RSON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR DPS & SURV								
MAINTENANCE PERSONNEL	10	0	- 41	51	2,455	0.000	15,213	17,668
OPERATIONS PERSONNEL	41	0	5	46	14.385	0.000	1,794	16.17
HEAL " PHYSICS PERSONNEL	11	. 0	12	23	3.348	0.076	3.014	6.438
SUFTERVISORY PERSONNEL	0	. 0	0	0	0.093	0.000	0.000	0.09
ENGINEERING PERSONNEL		.0	0	0	0.170	0.000	0.289	0.45
TOTAL	62	0	58	120	20.451	0.076	20.310	40.83
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	28		190	219	7.650	0.109	56.618	64.37
OPERATIONS PERSONNEL	16	0	9	25	3.163	0.000	1.229	4.39
HEALTH PHYSICS PERSONNEL	5	0	17	22	1,598	0.030	4.098	5.72
SUPERVISORY PERSONNEL		. 0	- 1	2	0.236	0.000	0.287	0.52
NGINEERING PERSONNEL	U	0	12	1.2	0,247	0,000	3.459	3.70
TOTAL	50		229 229	280	12.894	0.139	65.691	78.72
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL		0	51	52	0.448	0.000	27.305	28.25
PERATIONS PERSONNEL	. 0	0	0	0	0.096	0.000	0.000	0.09
EALTH PHYSICS PERSONNEL	0	0	0	0	0.010	0.000	0.094	0.10
SUPERVISORY PERSONNEL	0	0	0	0	0.060	0.000	0.000	0.00
NGINEERING PERSONNEL	0	. 0	10		0.105	0.000	4,666	4.7
TOTAL	1	0	10 61	10 62	0.719	0.000	32.565	33.2
PECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	37		164	202	14.716	0.155	60,492	75.3
PERATIONS PERSONNEL	4	. 0		5	1,606	0.000	0.226	1.8
EALTH PHYSICS PERSONNEL	11	. 0	70	31	2.523	0.060	5.113	7.6
UPERVISORY PERSONNEL	. 0	0	2	2	0.070	0.000	0.249	0.3
NGINEERING PERSONNEL	0	0	13	13	0.205	0.000	3,601	3.8
TOTAL	<u>0</u> 52		200	1 <u>3</u> 253	19.120	0.215	69.681	89.0
ASTE PROCESSING								
AINTENANCE PERSONNEL	4	0	* 8	12	1.245	0.000	3.362	4.6
PERATIONS PERSONNEL	6	. 0	. 0	2	0.727	0.000	0.123	0.8
EALTH PHYSICS PERSONNEL	2	- 0		3	1.854	0.000	0.648	2.5
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.0
NGINEERING PERSONNEL	0 8	0	0	0	0.000	0.000	0.000	0.0
TOTAL	8	ō	Ģ	17	3.826	0.000	4.133	7.9
EFUELING								
AINTENANCE PERSCANEL	6	0	9	15	1,215	0.000	3.944	5.1
PERATIONS PERSONNEL		0	0		2.236	0.000	0.076	2.3
EALTH PHYSICS PERSONNEL	7	- 0	24	31	2,450	0.010	10.968	13.4
UPERVISORY PERSONNEL	0	0	0	0	0.060	0.000	0.000	0.0
NGINEERING PERSONNEL	3 17	0	35	5 52	0.430	0.0	0.520	0.5
TOTAL	17	0	35	52	6.391	0.0	15.508	21.5
DTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	86	2	463	551	27.729	0.264	167.434	195,4
PERATIONS PERSONNEL	64	0	15	79	22.213	0.000	3.448	25.6
ALTH PHYSICS PERSONNEL	36	0	74	110	11.783	0.176	23.935	35.8
JPERVISORY PERSONNEL	1	0	3	- 4	0.519	0.000	0.536	1.0
GINEERING PERSONNEL	3	0	37	40	1,157	0.000	12.535	13.6
GRAND TOTALS	190	2	592	784	63.401	0.440		271.7

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *VOGTLE 1

ORK AND			NNEL (>100 mRE			TOTAL PE		77.77.1
OB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	LATOT
EACTOR OPS & SURV							6.604	
AINTENANCE PERSONNEL	2	. 0	0	2	1,401	0.009	0.504	1.914
PERATIONS PERSONNEL		0	1	5	0,361	0.000	0.497	0.858
EALTH PHYSICS PERSONNEL	3	0	6	9	1,172	0.015	2.590	3.777
UPERVISORY PERSONNEL	0	0	0	0	0.011	0.002	0.005	0.018
NGINEERING PERSONNEL	0 6	0	0 7	0	0.039	0.000	0.052	0.101
TOTAL	6	0	7	13	2.984	0.026	3.658	6.668
OUTINE MAINTENANCE						0.000	0.000	2 572
AINTENANCE PERSONNEL	3	. 0		5	1.634	0.009	0.889	2.532
PERATIONS PERSONNEL	0	. 0	0	0	0.418	0.000	6.100	0.518
EALTH PHYSICS PERSONNEL	6	. 0		. 8	1.670	0.014	1.359	3.043
UPERVISORY PERSONNEL	- 0	0	0	0	0.011	0.017	0.027	0.055
NGINEERING PERSONNEL	0	0	. 0	0	0.055	0.000	U.139	0.194
TOTAL	9	0	4	13	3.788	0.040	2,514	6.342
N-SERVICE INSPECTION					0.848	0.085	0.649	1,582
MAINTENANCE PERSONNEL	0	0	0	0			0.071	0.17
PERATIONS PERSONNEL	0	0	0	0	0.108	0.000		1.08
HEALTH PHYSICS PERSONNEL	0	. 0	0	0	0.443	0.000	0.639	
UPERVISORY PERSONNEL	0	0	. 0	0	0.011	0.002	0.031	0.04
NGINEERING PERSONNEL	0	0	0	0	0.077	0.000	0.143	0.22
TOTAL	ō	Ō	0	. 0	1.487	0.087	1.533	3.10
SPECIAL MAINTENANCE	8	. 0	2	10	3,569	0.029	0.830	4.42
MAINTENANCE PERSONNEL				0	0.375	0.000		0.40
OPERATIONS PERSONNEL	0	0	0 2	5	1.386	0.058		2.71
HEALTH PHYSICS PERSONNEL	3	0						0.01
SUPERVISORY PERSONNEL	0	0	0	0	0.011	0.002		0.31
ENGINEERING PERSONNEL	12	0	0 4	1	0.280	0.000		
TOTAL	12	0		16	5.621	0.089	2.181	7.89
WASTE PROCESSING	0	0	0	0	0.861	0.009	0.450	1.32
MAINTENANCE PERSONNEL	0	0	0	0	0.114	0.000		0.19
OPERATIONS PERSONNEL	0	0	3	7	1,498	0.000		3.43
HEALTH PHYSICS PERSONNEL					0.011	0.002		0.01
SUPERVISORY PERSONNEL	0	. 0	0	0				0.33
ENGINEERING PERSONNEL TOTAL	0 4	0	0 3	9	0.300	0.000		5.30
REFUELING	0	0	0	0	0.890	0.009	0.450	1.3
MAINTENANCE PERSONNEL			0	0	0.114			0.1
OPERATIONS PERSONNEL	0	0		0	0.443			1.0
HEALTH PHYSICS PERSONNEL	0	0	0		77.33			
SUPERVISORY PERSONNEL	0	0	0	0	0.011			0.0
ENGINEERING PERSONNEL	0	0	0 0	0	0.650			0.0
TOTAL	0	0	0	0	1.488	0.01	1,108	2.6
TOTAL BY JOB FUNCTION				17	0.202	0.15	3.772	13.1
MAINTENANCE PERSONNEL	13	0		17	9.203			
OPERATIONS PERSONNEL		0		2	1,490			2.3
HEALTH PHYSICS PERSONNEL	16	. 0	13	29	6.612			15.0
SUPERVISORY PERSONNEL	0		0	0	0.066			0.1
ENGINEERING PERSONNEL	1	0	.0	1	0.781	0.00	0 0.461	
GRAND TOTALS	31	0	18	49	18.152	0.26	4 13.505	31.9

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: "WASHINGTON NUCLEAR 2

WORK AND			WHEL (>100 mR	M)		TOTAL PER	SON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	68	0	56	124	40.102	0.027	31.527	71.656
OPERATIONS PERSONNEL	43	0	0	43	32.471	0.000	0.000	32.471
HEALTH PHYSICS PERSONNEL	27	0	16	43	22,130	0.004	8.943	31.077
SUPERVISORY PERSONNEL	15		0	17	6,090	1.472	0.089	7,651
ENGINEERING PERSONNEL	14	9	14	3.7	4.036	4.399	6.090	14.525
TOTAL	167		86	264	104.829	5.902	46.649	157.380
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	24	0	24	48	14.824	0.054	11.054	25.93
OPERATIONS PERSONNEL	5	. 0	. 0	2	1.571	0.000	0.000	1.57
MEALTH PHYSICS PERSONNEL	8	0	1	9	3.803	0.000	1.213	5.01
SUPERVISORY PERSONNEL	5	. 0	0	2	0.980	0.000	0.103	1.08
NGINEERING PERSONNEL	40	2	29	10 71	1,052	0.884	0.669	2,60
TOTAL	40	5	29	71	22.230	0.938	13.039	36.20
N-SERVICE INSPECTION								
AINTENANCE PERSONNEL	3	. 0	8		1.799	0.000	3.919	5,71
PERATIONS PERSONNEL	2	0	0		1.512	0.000	0.000	1.51
HEALTH PHYSICS PERSONNEL	1	0		5	1,597	0.000	0.622	2.21
SUPERVISORY PERSONNEL	1	. 0	0	1	0.687	0.179	0.004	0.67
NGINEERING PERSONNEL	10	3	10	16	1.222	1,120	2.316	4.65
TOTAL	10	3	19	32	6.617	1.299	6.861	14.77
PECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	116	2	161	€79	89.675	0.747	99.971	190.39
PERATIONS PERSONNEL		0	. 0		0.755	0.000	0.000	0.95
MEALTH PHYSICS PERSONNEL	4	0	31	35	6.723	0.000	30.502	37.22
EUPERVISORY PERSONNEL	3	0	3	6	2.484	0.000	1.857	4.3
NGINEERING PERSONNEL	10	7	13	30	3.848	2.766	5.127	11.7
TOTAL	134	9	208	351	103.685	3.513	137.457	244.6
ASTE PROCESSING								
MINTENANCE PERSONNEL	8	0	0	8	5.319	0.000	0.000	5.3
PERATIONS PERSONNEL	0	0	0	- 0	0.022	0.000	0.000	0.0
EALTH PHYSICS PERSONNEL	0	0	3	3	9.523	0.000	2.797	3.3
UPERVISORY PERSONNEL	0	0	1	40.00	0.000	0.000	1,902	1.9
NGINETRING PERSONNEL	0	0 0	0 2	12	0.000	0.000	0.000	0.0
TOTAL	8	0	4	12	5.864	0.000	4.699	10.5
EFUELING								
AINTENANCE PERSONNEL	15	. 0		16	13.147	0.004	0.761	13.9
PERATIONS PERSONNEL		0	0	1	0.714	0.000	0.000	0.7
EALTH PHYSICS PERSONNEL	1	0		4	0.723	0.000	1,257	1.9
UPERVISORY PERSONNEL	100	0	0	- 1	0.210	0.000	0.000	0.2
NGINEERING PERSONNEL	1	1	04	. 2	0.358	0.206	0.067	0.6
TOTAL	10	1	4	24	0.358 15.152	0.206	2.085	17.4
OTAL BY JOR FUNCTION								
AINTENANCE PERSONNEL	234	2	250	485	164.866	0.832	147.232	312.9
PERATIONS PERSONNEL	49	. 0	. 0	49	37.245	0.000	0.000	37.2
EALTH PHYSICS PERSONNEL	41	0	55	96	35,499	0.004	45.334	80.8
UPERVISORY PERSONNEL	22	2	4	28	10.251	1.651	3.955	15.8
NGINEERING PERSONNEL	32	22	41	95	10.516	9,375	14.269	34.1
	-							

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *WATERFORD 3

WORK AND			WNEL (>100 mR				RSON-REM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	JATO*
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	100		0.429	0.000	1.654	2.083
OPERATIONS PERSONNEL	27	9	28	55	7.502	0.049	12.558	20.109
HEALTH PHYSICS PERSONNEL	11	0	83	94	2,908	0.000	23.684	26.592
SUPERVISORY PERSONNEL	4	0	10	14	1.182	0.000	2.904	4.086
ENGINEERING PERSONNEL	44	0	44	210	1.270	0.000	10.398	11.668
TOTAL	44		166	210	13.291	0.049	51,198	64.538
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	28	0	289	317	8.558	0.000	88.892	97,450
OPERATIONS PERSONNEL	1	0	11	12	0.702	0.000	3.537	4.239
HEALTH PHYSICS PERSONNEL	2	0	6	8	0.575	0.000	1.850	2.425
SUPERVISORY PERSONNEL	0	0	Ö	. 0	0.134	0.000	0.364	0.498
ENGINEERING PERSONNEL			<u>0</u>	0	0.026	0.000	0.118	0.144
TOTAL	31	0	306	337	9,495	0.000	94.761	104.756
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	1	0	8	9	0.310	0.000	3.180	3,490
OPERATIONS PERSONNEL	0	0	0	- 0	0.184	0.000	0.056	0.240
HEALTH PHYSICS PERSONNEL	0	6	0	0	0.002	0.000	0.094	0.096
SUPERVISORY PERSONNEL	0	0	7	7	0.046	0.000	1.520	1.566
ENGINEERING PERSONNEL	0	0	4	4	0.115	0.000	1.088	1.203
TOTAL	1	0	19	20	0.657	0.000	5.938	6.595
SPECIAL MAINTENANCE							1	40 70
MAINTENANCE PERSONNEL	7	0	23	30	1.350	0.000	14.144	15 494
OPERATIONS PERSONNEL	0	0	50	20	0.182	0.000	11,127	11,309
HEALTH PHYSICS PERSONNEL	0	0	. 3	3	0.041	0.000	1.477	1.518
SUPERVISORY PERSONNEL	0	0	0	D	0.017	0.000	0.353	0.370
ENGINEERING PERSONNEL	0	0	18	18 71	0.028	0.000	3.884	3.912
TOTAL			64		1.518	0.000	30,985	32.603
WASTE PROCESSING MAINTENANCE PERSONNEL		0		2	0.382	0.000	0.838	1,220
	10	0	55	65	2,444	0.000	17,829	20.273
OPERATIONS PERSONNEL	10	0	0	1	0.318	0.000	0.433	0.751
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.016	0.000	0.008	0.024
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0		0		0.000	0.000	0.033	0.024
TOTAL	12	0	56	, <u>0</u>	3,160	0.000	19.141	22.301
					37.160			
REFUELING	5		1 2	9.4	1 790	0.000	2.614	4.403
MAINTENANCE PERSONNEL	2	0	6	11	0.586	0.036	8.213	6.835
OPERATIONS PERSONNEL			23	25	0.040	0.000	0.904	0.944
HEALTH PHYSICS PERSONNEL	0	0		1				
SUPERVISCA PERSONNEL ENGINEERING PERSONNEL	0	0	0	0	0.043	0.900	0.277	0.320 0.278
TOTAL	9	0	30	37	0.057 2.515	0.036	12.229	14.750
					7			
OTAL BY JOB FUNCTION			700	7.70	10 010	0.000	111 700	127 170
MAINTENANCE PERSONNEL	42	0	328	370	12.818	0.000	111.322	134.140
PERATIONS PERSONNEL	40	0	137	177	11,600	0.085	53.320	65.005
EALTH PHYSICS PERSONNEL	14	. 0	93	107	3.884	0.000	28.442	32.326
UPERVISORY PERSONNEL	4	0	17	21	1.438	0.000	5.426	6.864
NGINEERING PERSONNEL	S	0	66	68	1.496	0.000	15.742	17.238
GRAND TOTALS	102	0	641	743	31,236	0.085	214.252	245.573

^{*}Workers may be counted in more than one category.

APPENDIX D (Continued)

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND 20B FUNCTION

1989

PLANT: *WOLF CREEK 1

TYPE: PWR

FORK AND JOS TUNCTION	NUMB	NNEL (>100 mRE	TOTAL PERSON-REM					
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	. 0		1 1	0.218	0.000	0.483	0.701
PERATIONS PERSONNEL	0	0	0	- 0	0.085	0.000	0.044	0.129
EALTH PHYSICS PERSONNEL	5	1000	0	6	1.475	0.127	0.275	1.877
UPERVISORY PERSONNEL	0	0	Ü	- O	0.163	0.000	0.029	0.192
NGINEERING PERSONNEL	0	0	0	0	0.030	0.000	0.049	0.079
TOTAL	5	1		7	1.971	0.127	0.880	2.978
ROUTINE MAINTENANCE							4 200	
MAINTENANCE PERSONNEL	0	0	2	2	0.463	0.000	1.298	1.761
PERATIONS PERSONNEL	. 0	0	0	0	0.069	0.000	0.011	0.080
EALTH PHYSICS PERSONNEL	0	0	0	0	0.749	0.030	0.195	0.974
UPERVISORY PERSONNEL	0	0	0	0	0.298	0.000	0.035	0.333
INGINEERING PERSONNEL	0 0	0,0	0 2	0 2	0.048	0.000	0.034	0.082
LATET	0	0	5	5	1.627	0.030	1,573	3.230
N-SERVICE INSPECTION						0.000	A 115	0.500
MAINTENANCE PERSONNEL	0	. 0			0.063	0,000	0.445	0.508
OPERATIONS COUNTRY	0	0	0	0	0.011	0.000	0.000	0.011
HEALTH PHYSICS PERSONNEL	0	0	0	. 0	0.094	0.015	0.000	0.117
SUC RVISORY PERSONNEL	0	0	0	0	0.045	0.000	0.002	0.047
JAMACSABA DALBABALDA	0.0	0	9	0	3.065	0.000	0.013	0.016
TOTAL	0	0			0.216	0.015	0.468	0.69
SPECIAL MAINTENANCE						0.000	0. 844	0.70
MAINTEMANCE PERSONNEL	0	0	7	7	0.394	0.000	2.323	2.71
OPERATIONS PERSONNEL	0	0	0	0	0.013	0.000	0.008	0.02
HEALTH PHYSICS PERSONNEL		0	0		0.697	0.015	0.055	0.76
SUPERVISORY PERSONNEL	0	. 0	0	0	0.095	0.000	0.054	0.14
ENGINEERING PERSONNEL	0	00	0	0 8	0.027	0.000	0.048	0.07
TOTAL		0		8	1.226	0.015	2,488	3.72
WASTE PROCESSING					0.100	0.000	0.267	0.39
MAINTENANCE PERSONNEL	0	0	0	0	0.189	0.000		
OPERATIONS PERSONNEL	0	0	0	4	0.015	0.000		0.02
HEALTH PHYSICS PERSONNEL	4	0			0.123	0.020		1.63
SUPERVISORY PERSONNEL	0	0	0	0		0.000		0.14
ENGINEERING PERSONNEL TOTAL	0 4	0	20	0 4	0.008	0.000		2.21
REFUELING								
MAINTENANCE PERSONNEL	0	0			0.370	0.000	0.465	0.83
OPERATIONS PERSONNEL	0	0	0	0	0.038	0.000		0.03
HEALTH PHYSICS PERSONNEL	0	0		0	0.086	0.001		0.13
SUPERVISORY PERSONNEL	. 0	0	0	0	0.090	0.000		0.09
ENGINEERING PERSONNEL					0.012	0.000		0.02
TOTAL	0	0	0	0	0.596	0.001	0.527	1.12
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	0	0	12	12	1,697	0.000	5,217	6.01
OPERATIONS PERSONNEL	0	0	0	. 0	0.231	0.000		0.30
HEALTH PHYSICS PERSONNEL	10	1	o o	11	4.624	0.208		5.50
SUPERVISORY PERSONNEL	0	0	0	0	0.814	0.000		0.95
ENGINEERING PERSONNEL	Ŏ	0	0	0	0.128			0.30
GRAND TOTALS	10	1	12	23	7.494	0.208	6,273	13.9

^{*}Workers may be counted in more than one category.

APPENDIX O (Continued)

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1989

PLANT: *YANKER ROWE

TYPE: PWR

ORK AND OB FUNCTION	NUMBER OF PERSONNEL (>100 mREM)				TOTAL PERSON-REM				
	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL	
EACTOR OPS & SURV							0.000	2 445	
AINTENANCE PERSONNE.	4	0	1	5	1.707	0.000	0.958	2,665	
PERATIONS PERSONNEL	28	. 0	0	28	7.695	0.104	1.598	9.397	
EALTH PHYSICS PERSONNEL	10	0	2	12	8.17	0.012	0.780	4.599	
UPERVISORY PERSONNEL	3	0	0	3	1.087	0.013	0.000	1.700	
MGINEERING PERSONNEL	-16 - 14 1	1 1	0 3	<u>2</u> 50	0.899	0.987	0.280	20.52	
TOTAL	46	1		50	15.795	1,116	3,616	60.25	
NUTINE MAINTENANCE	19	0	17	36	5.886	0,000	7,522	13.40	
INTENANCE PERSONNEL	7	0	0	7	2.868	0,000	0.147	3.01	
PERATIONS PERSONNEL	8	0	10	18	2. 33	0.000	2.661	4.89	
EALTH PHYSICS PERSONNEL	4	0	0	4	2,236	0.000	0,000	2.23	
UPERVISORY PERSONNEL		. 0	0	7	2.040	0.742	0.048	2.83	
NGINEERING PERSONNEL	42	0	27	69	15.263	0.742	10.378	26.38	
TOTAL	**		6.7	36.5					
N-SERVICE INSPECTION AINTENANCE PERSONNEL	. 0	0	6	6	0.005	0.000	1,409	1.41	
PERATIONS PERSONNEL	0	0	0	0	0.136	0.060	0.000	0.13	
EALTH PHYSICS PERSONNEL	0	0	0	0	0.009	0.000	0.005	0.01	
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00	
NGINEERING PERSONNEL		0	0	1.	0.251	0.192	0.000	0.44	
TOTAL	1	Ō	6	7	0.401	0.192	1.414	2,00	
PECIAL MAINTENANCE									
AINTENANCE PERSONNEL	. 0	- 0	3	3	0.167	0.000	1.196	1.30	
PERATIONS PERSONNEL	0	1	0	0	0.004	0.000	0.000	0.00	
SALTH PHYSICS PERSONNEL	0	0	0	0	0.057	0.000	0.077	0.13	
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000		
NGINEERING PERSONNEL	<u>0</u>	0	0 3	0	0.096	0.035	1.273	0.1	
TOTAL	0	. 0	3	à	0.324	0.022	1,4673	7 4 60	
WASTE PROCESSING		0	1		0.043	0.000	0.399	0.4	
MINTENANCE PERSONNEL		0	. 0	4	1.092	0.000		1.0	
PERATIONS PERSONNEL	4	0	1	5	4.964	0.000		6.0	
EALTH PHYSICS PERSONNEL	0	0	. 0	ū	0.007	0.000		0.0	
SUPERVISORY PERSONNEL	1		Ď	1	0,465	0.133		0.6	
TOTAL	9	5	ž	11	6.571	0.138	A SERVICE AND A	8.2	
REFUELING									
MAINTENANCE PERSONNEL	2	. 0	1	3	0.825	0.000		1.5	
OPERATIONS PERSONNEL	2	0		2	1.167	0.000		347	
HEALTH PHYSICS PERSONNEL	0	. 0		0	0.000	0.000		0.0	
SUPERVISORY PERSONEL	. 0			0	0.025	0.000		0.0	
ENGINEERING PERSONNEL	1	010	0	1 6	0,146 2,163	0.000	0.000	0.	
TOTAL	5	0	1	. 6	2,163	0.000	1.228	3.3	
TOTAL BY JOB FUNCTION					25 / 1979	0.000	12 422	21.	
MAINTENANCE PERSONNEL	25	0		54	8.633			14.	
OPERATIONS PERSONNEL	41	0		41	12.962			15.	
HEALTH PHYSICS PERSONNEL	22	0		35	11.070 3.955			3.	
SUPERVISORY PERSONNEL	7			7	3.897			6.	
ENGINEERING PERSONNEL	8		0	¥	3.04/	6.07	- 6 : 350	W 1 1	
GRAND TOTALS	103		42	146	40.517	2.22	3 19.414	62.	

^{*}Workers may be counted in more than one category.

APPENDIX D (Continued)

NUMBER OF PERSONNEL AND PERSON-REM

1989

PLANT: *ZION 1,2

TYPE: PWR

MORK AND JOB FUNCTION	STATION UTILITY CONTRACT TOTAL				TOTAL PERSON-REM				
-		-					TOTAL		
REACTOR OPS & SURV			46		5.77	0.000	N 437	2.674	
MAINTHANSE PERSONNEL OPERATIONS PERSONNEL	3 70	0	19	5 80	2.334	0.000	3.322	2.971	
MEALTH PHYSICS PERSONNEL	2	0	1	3	8.468	0.000	0.026	1,334	
SUPERVISORY PERSONNEL	22	1	. 0	23	4,160	0.059	0.020	4.219	
NGINEERING PERSONNEL	- 7	0	1	6	0.848	0.000	0.080	0.928	
TOTAL.	104	Ť	23	128	17.118	0.059	4.065	21.242	
OUTTINE MAINTENANCE									
MAINTENANCE PERSONNEL	103	24	661	788	85,118	0.783	198.260	284.161	
PERATIONS PERSONNEL	46	. 0	163	211	5,729	0.000	28.238	33.967	
EALTH PHYSICS PERSONNEL	28	. 0	52	80	28,016	0.000	17,953	45,969	
UPERVISORY PERSONNEL	86	55	31	172	17.251	5.537	5.335	28.123	
NGIWEERING PEPT WHEL	63	0	929	85	6.761	0.000	5.200	11,951	
TOTAL	328	79	929	1336	142.875	6.320	254.986	404.181	
N-SERVICE IN 1. (ION AINTENANCE PE 3 ANEL			228	233	2.562	0.010	68.688	71.260	
PERATIONS PERSONNEL	12	0	17	29	1.402	0.000	2.847	4.249	
EALTH PHYSICS PERSONNEL	2	ő	4	3	2.102	0.000	0.228	2.330	
UPERVISORY PERSONNEL	0	7	7	23	2,015	0.706	1.187	3.908	
NGINEERING PERSONNEL	0	0	31	40	1.025	0.000	6.749	7.774	
TOTAL	36	8	284	328	9.106	0.716	79,690	89.521	
PECIAL MAINTENANCE									
AINTENANCE PERSONNEL	8		96	105	6.130	0.026	28.963	35,119	
PERATIONS PERSONNEL	10	0	1	11	1.312	0.000	0.086	1.398	
EALTH PHYSICS PERSONNEL	2	0	- 1	3	1.336	0.000	0.254	1,590	
UPERVISORY PERSONNEL	7	1	17	25	1,515	0.118	2.839	4.472	
MGINEERING PERSONNEL	4		1	5	0.401	0.000	0.045	0.446	
TOTAL	31	0 2	116	149	10.694	0.144	32.187	43.025	
ASTE PROCESSING									
AINTENANCE PERSONNEL	1		22	24	0.054	0.005	6.615	6.674	
PERATIONS PERSONNEL	1	0	1	2	0.002	0.000	0.070	0.072	
EALIH PHYSICS PERSONNEL		. 0	1.1	2	0.835	0,000	0.004	0.839	
UPERVISORY PERSONNEL			. 1	3	0.140	0.005	0.010	0.155	
NGINEERING PERSONNEL	1 5	0	1	33	0.005	0.000	0.007	0.013	
TOTAL	5	5	26	33	1.036	0.010	6.706	7.752	
EFUELING					92.44			20.54	
AINTENANCE PERSONNEL	31	1	13	45	25.815	0.025	3.728	29.56	
PERATIONS PERSONNEL	45	0	1	46	5.500	0.000	0.025	5.52	
EALTH PHYSICS PERSONNEL	2	0	21	23	1.960	0.000	8.004	9.96	
UPERVISORY PERSONNEL	22	49		72	4.405	4.810	0.039	9.25	
NGINEERING PERSONNEL TOTAL	105	50	17	16 202	0.587	0.000 4.835	2.329 14.125	2.91 57.22	
OTAL BY JOB FUNCTION									
AINTENANCE PERSONNEL	150	28	1022	1200	122,013	0.849	306.891	429.75	
PERATIONS PERSONNEL	186	0	202	388	22.413	0.000	34,588	57.00	
CALTH PHYSICS PERSONNEL	37	0	77	114	35.557	0.000	26.469	62.02	
PERVISORY PERSONNEL	147	114	57	318	29.406	11.235	9,410	50.13	
NGINEER NO PERSONNEL	89	0	67	156	9.627	0.000	14.410	24.03	
	609	142	1425	2176	219.096	12.084	391,768	622.94	

^{*}Workers may be counted in more than one category.

APPENDIX E

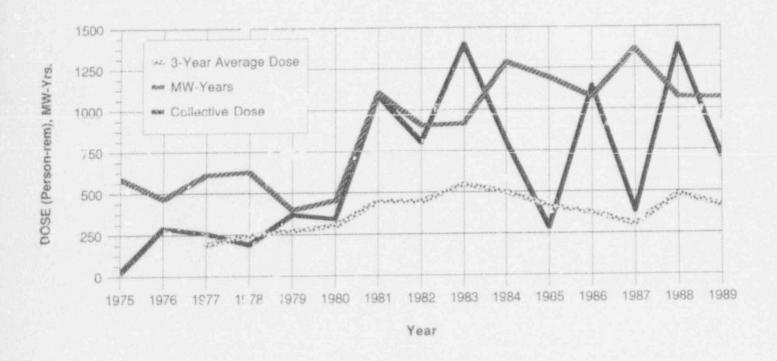
Graphical Representation of Collective Dose Trends by Year and Job Function for Each Site

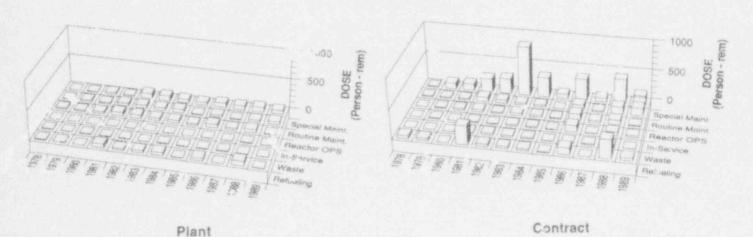
1973-1989

APPENDIX E ARKANSAS 1, 2

Dose-Performance Indicators

PWR

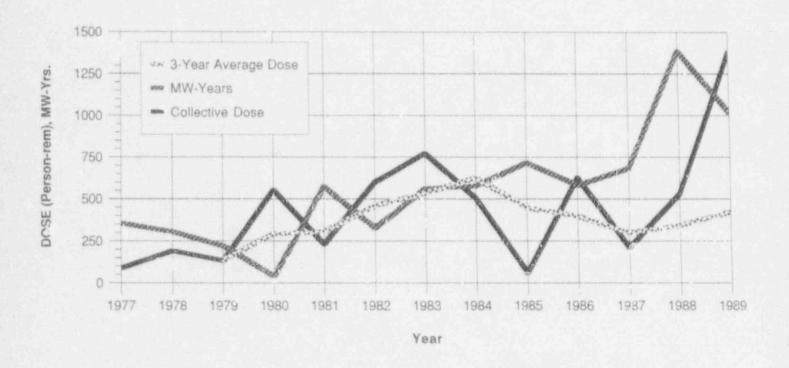


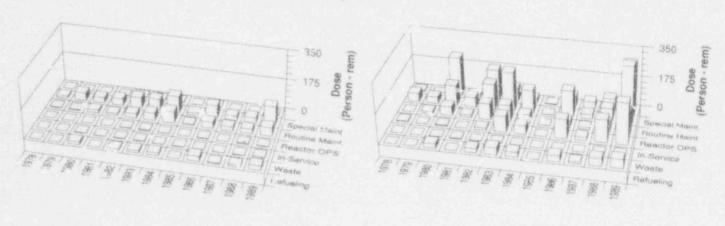


APPENDIX E (continued) BEAVER VALLEY 1, 2

Dose-Performance Indicators

PWR





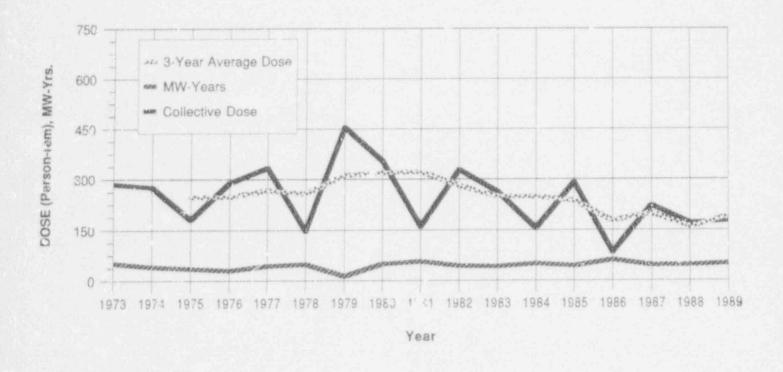
Plant

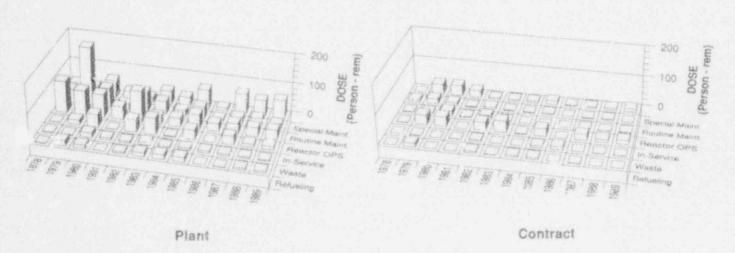
Contract

APPENDIX E (continued) BIG ROCK POINT

Dose-Performance Indicators

BWR

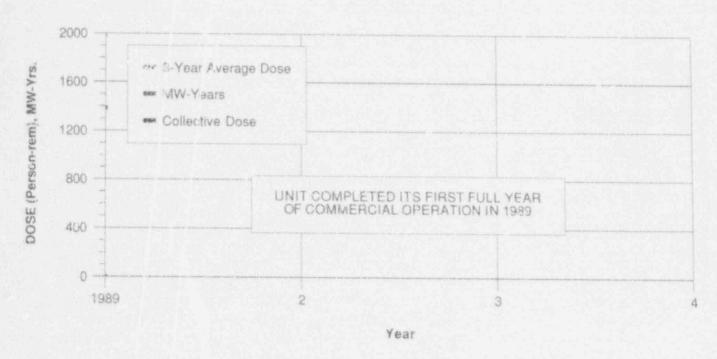




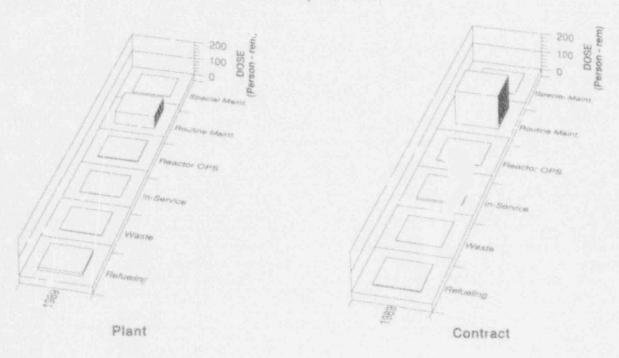
APPENDIX E (continued) BRAIDWOOD 1, 2

Dose-Performance Indicators

PWR



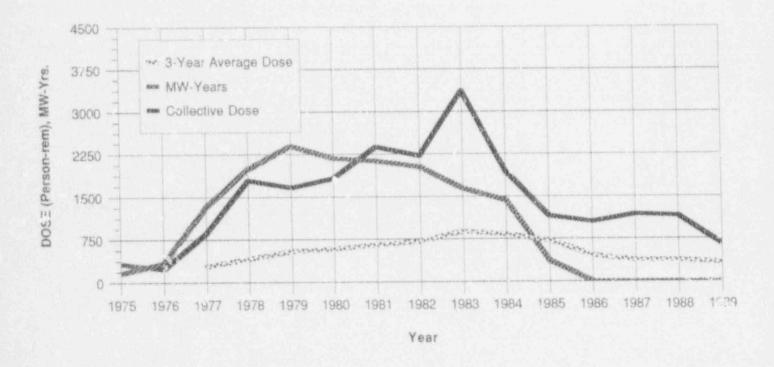
Breakdown By Job Function



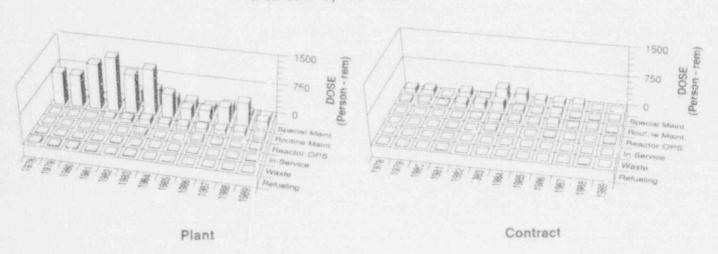
AFPENDIX E (continued) BROWNS FERRY 1, 2, 3

Dose-Performance Indicators

BWR



Breakdown By Job Function

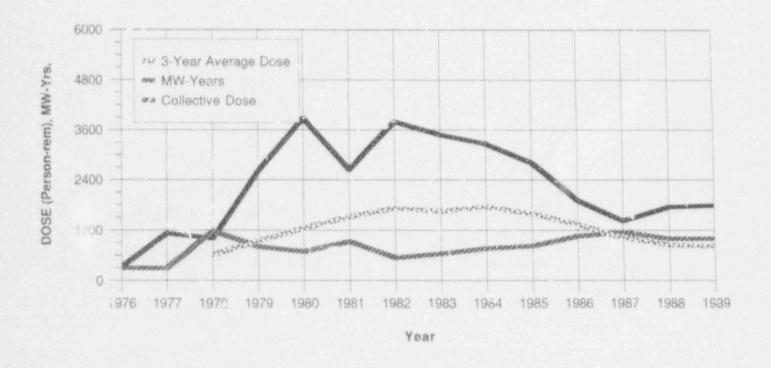


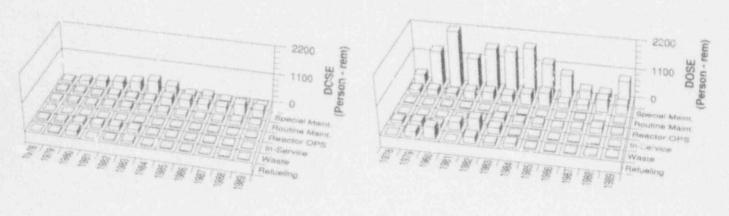
APPENDIX E (continued)

BRUNSWICK 1, 2

Dose-Performance Indicators

BWR





Plant

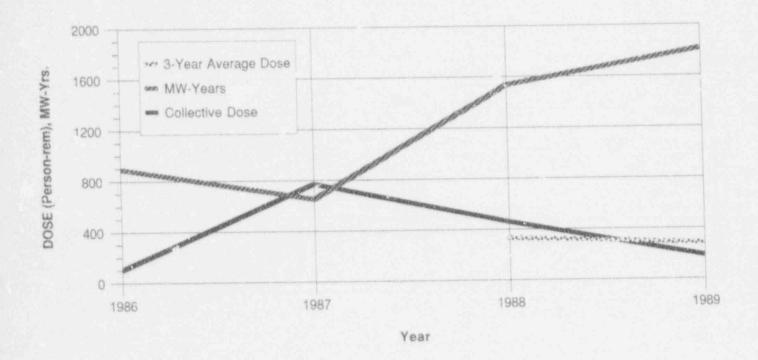
Contract

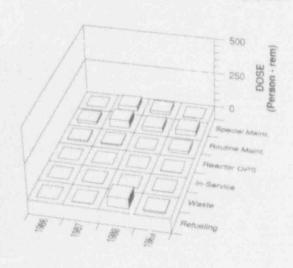
APPENDIX E (continued)

BYRON 1, 2

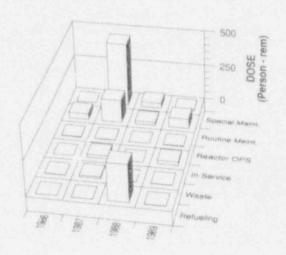
Dose-Performance Indicators

PWR





Plant

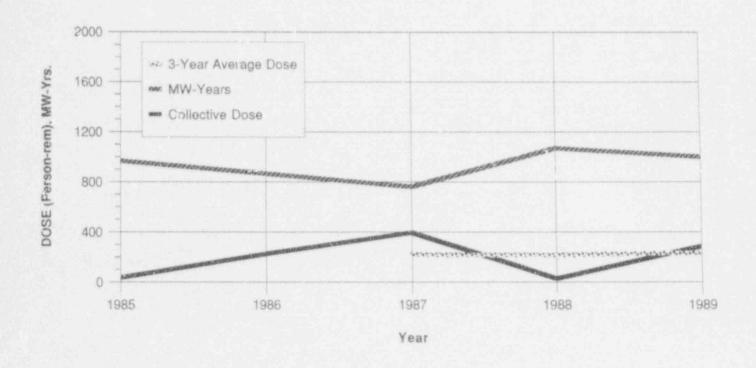


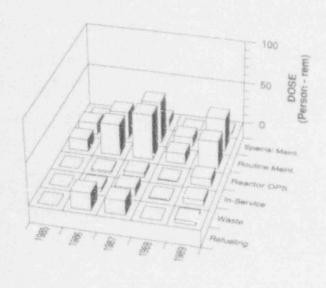
Contract

APPENDIX E (continued) CALLAWAY 1

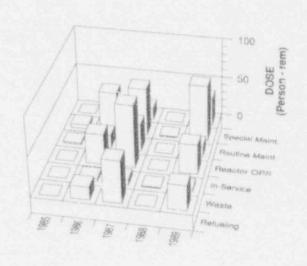
Doue-Performance Indicators

PWR





Plant

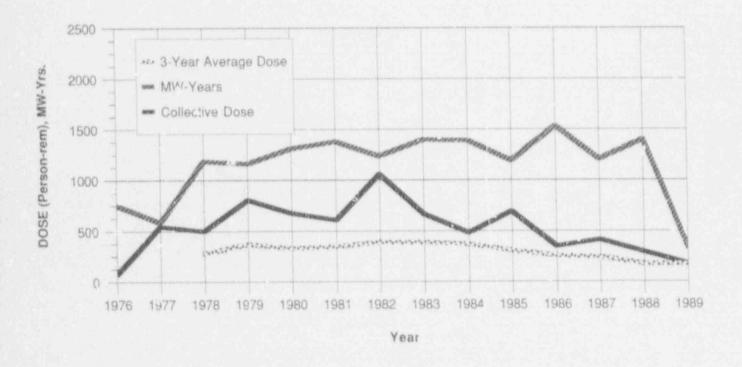


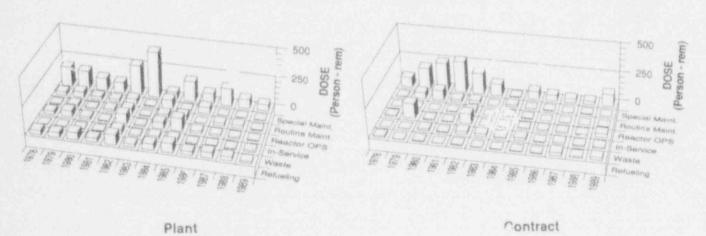
Contract

APPENDIX E (continued) CALVERT CLIFFS 1, 2

Dose-Performance Indicators

PWR

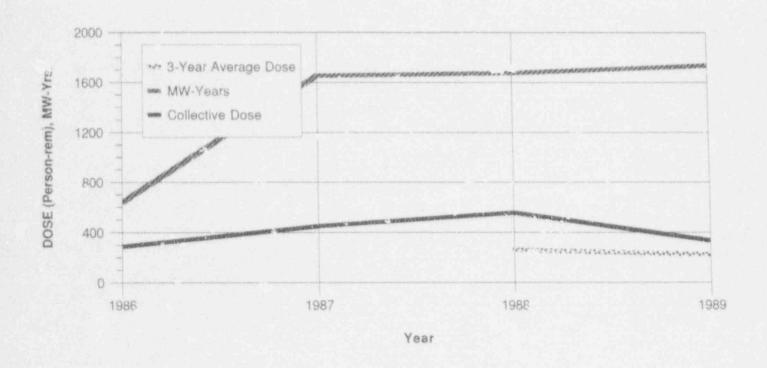


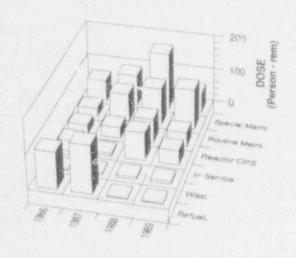


APPENDIX E (continued) CATAWBA 1, 2

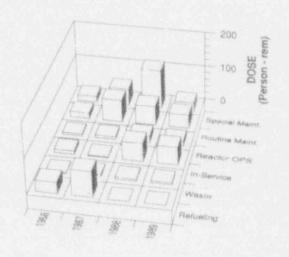
Dose-Performance Indicators

PWR





Plant

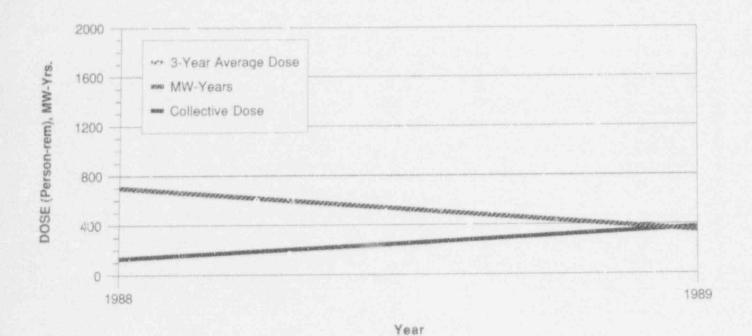


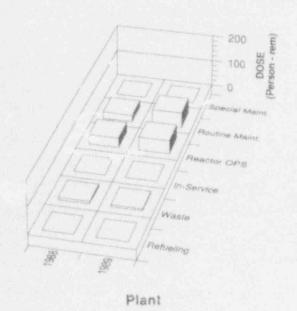
Contract

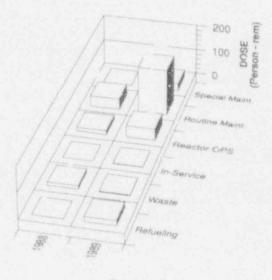
APPENDIX E (continued) CLINTON

Dose-Performance Indicators

BWR



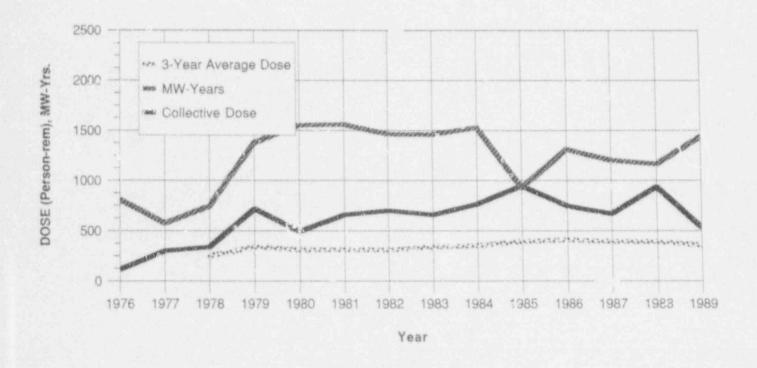


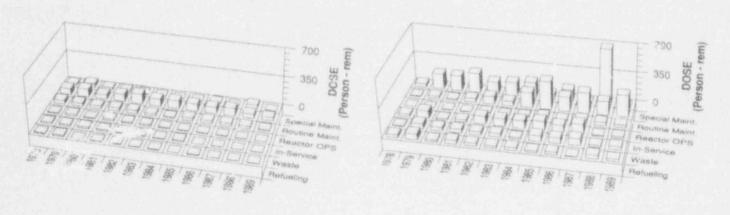


APPENDIX E (continued) COOK 1, 2

Dose-Performance Indicators

PWR





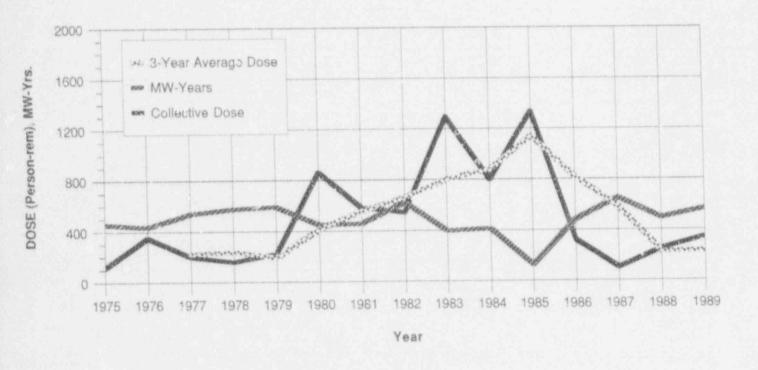
Plant

Contract

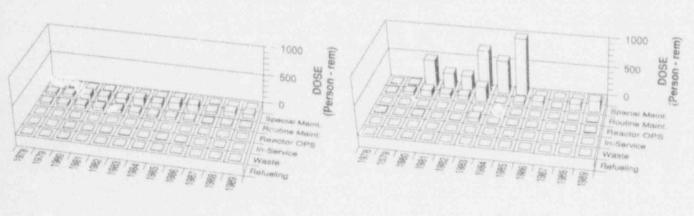
APPENDIX E (continued) COOPER STATION

Dose-Performance Indicators

BWR



Breakdown By Job Function



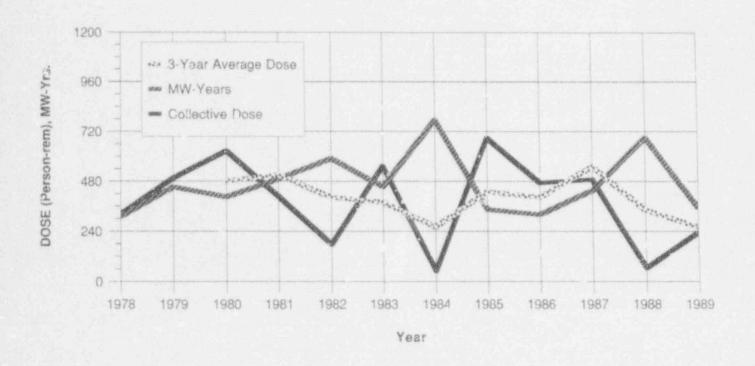
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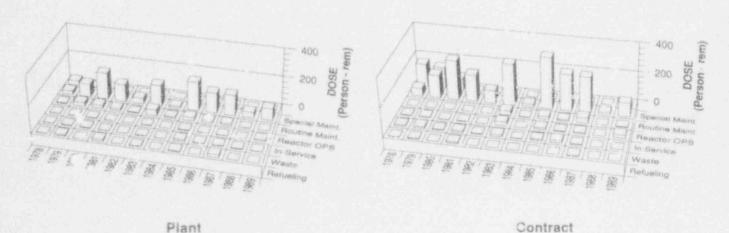
Contract

APPENDIX E (continued) CRYSTAL RIVER 3

Dose-Performance Indicators

PWR

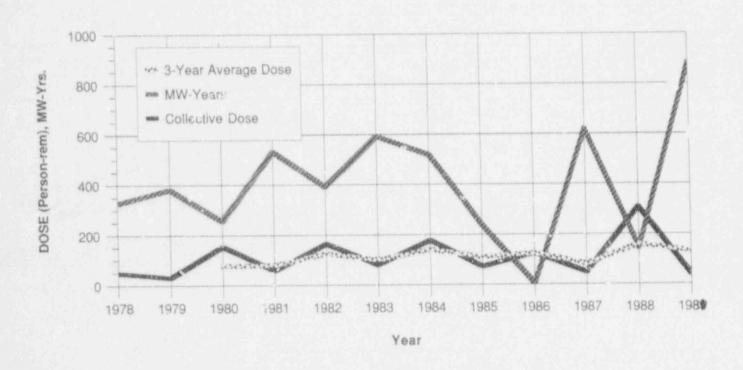


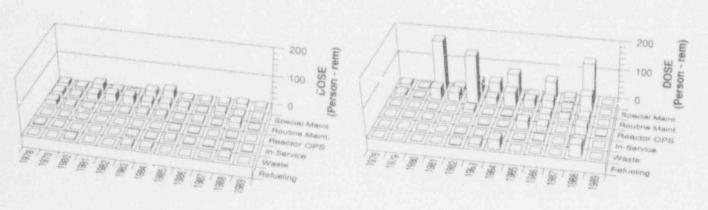


APPENDIX E (continued) DAVIS-BESSE

Dose-Performance Indicators

PWR





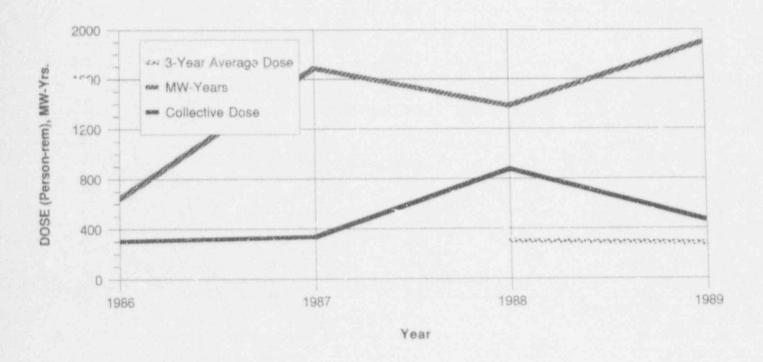
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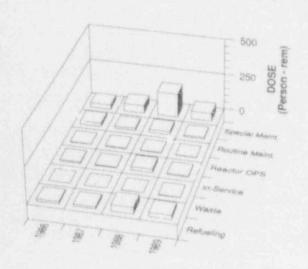
Contract

APPENDIX E (continued) DIABLO CANYON 1, 2

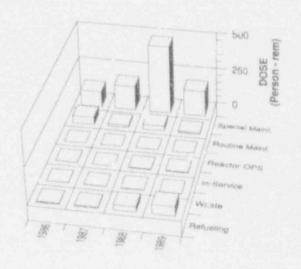
Dose-Performance Indicators

PWR



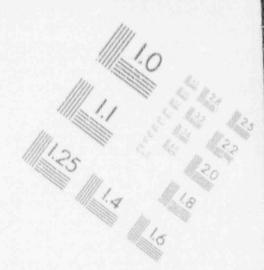


Plant

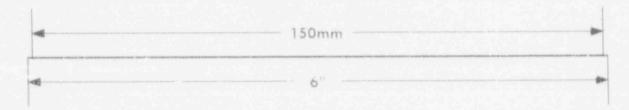


Contract

IMAGE EVALUATION TEST TARGET (MT-3)







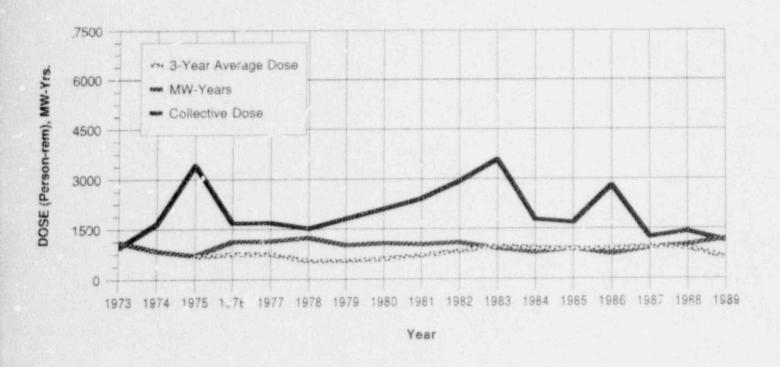
SIN SIN SZINI

IMAGE EVALUATION TEST TARGET (MT-3) 1.8 150mm

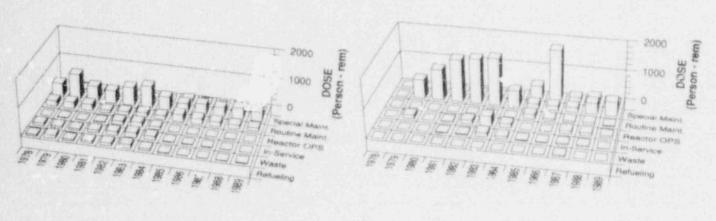
APPENDIX E (continued) DRESDEN 2, 3

Dose-Portormance Indicators

BWR



Breakdown By Job Function



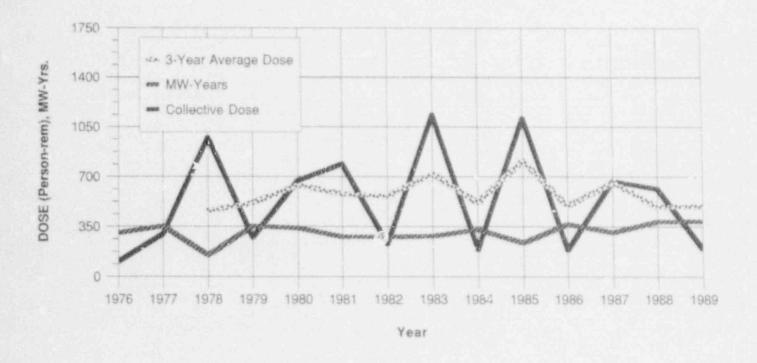
Plant

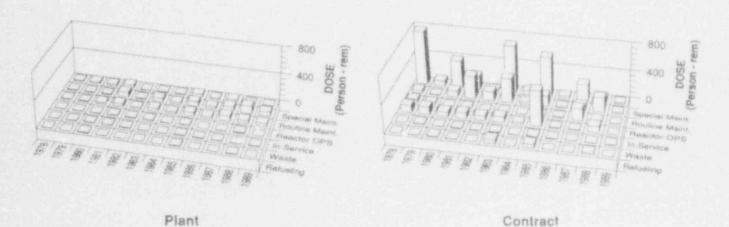
Contract

APPENDIX E (continued) DUANE ARNOLD

Dose-Performance Indicators

BWR





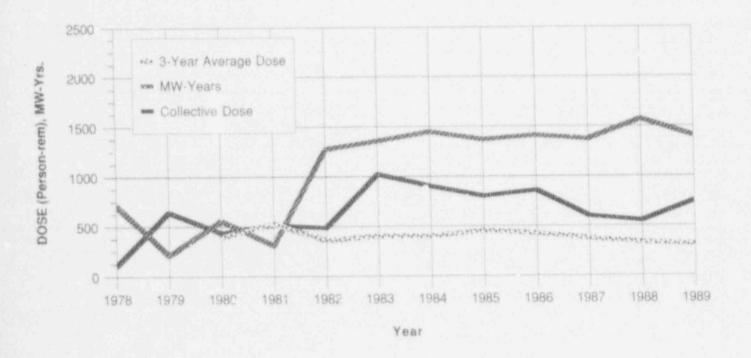
E-18

APPENDIX E (continued)

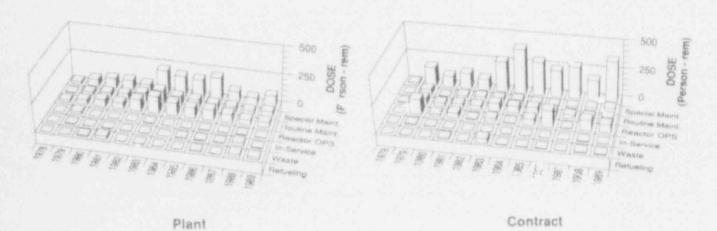
FARLEY 1, 2

PWR

Dose-Performance Indicators



Breakdown By Job Function

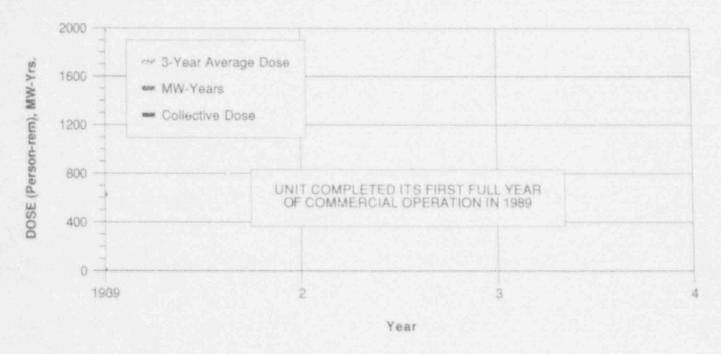


APPENDIX E (continued)

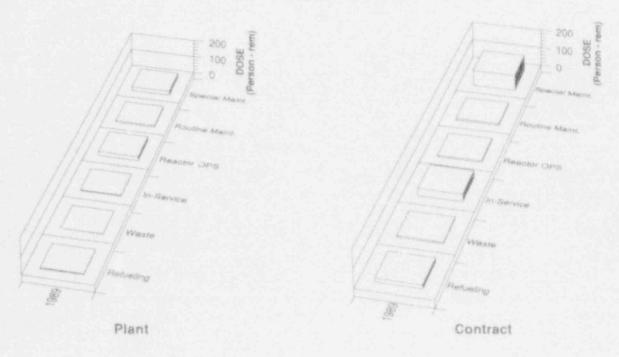
FERMI 2

Dose-Performance Indicators

BWR



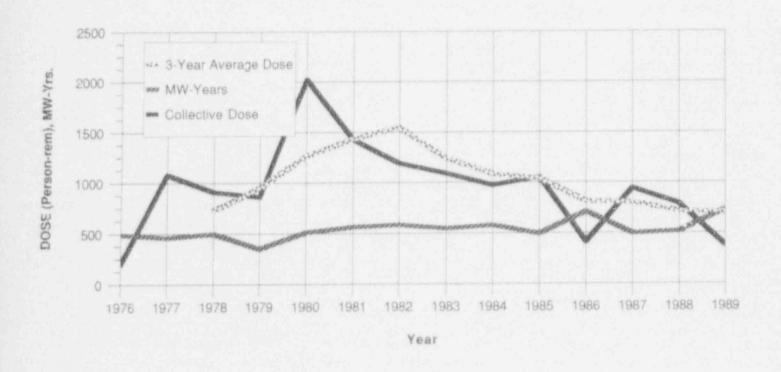
Breakdown By Job Function

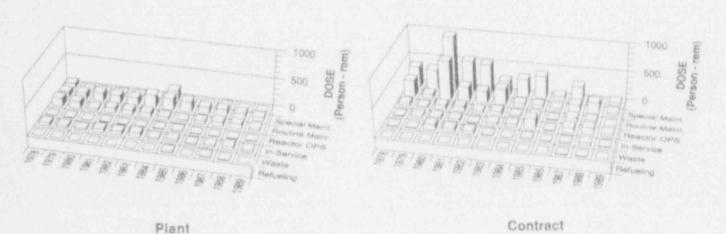


APPENDIX E (continued) FITZPATRICK

Dose-Performance Indicators

BWR

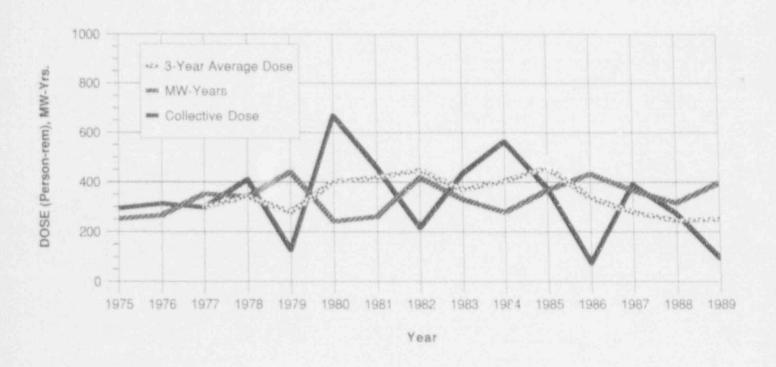


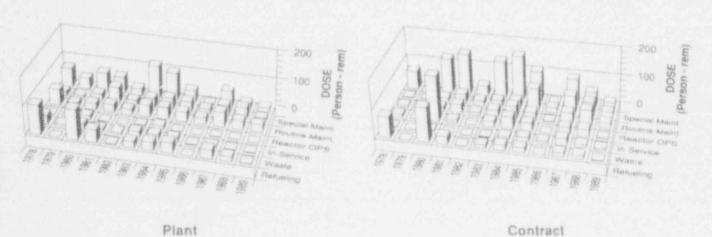


APPENDIX E (continued) FORT CALHOUN

Dose-Performance Indicators

PWR





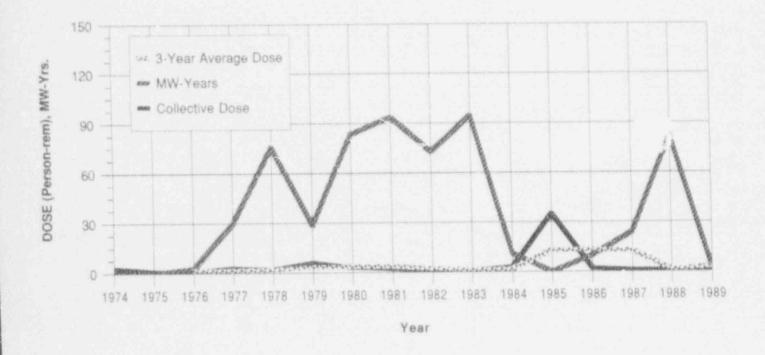
E-22

APPENDIX E (continued)

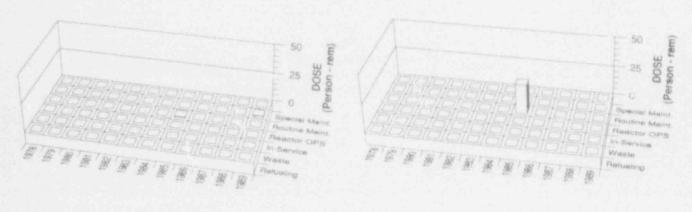
FORT ST. VRAIN

Dose-Performance Indicators

HTGR



Breakdown By Job Function



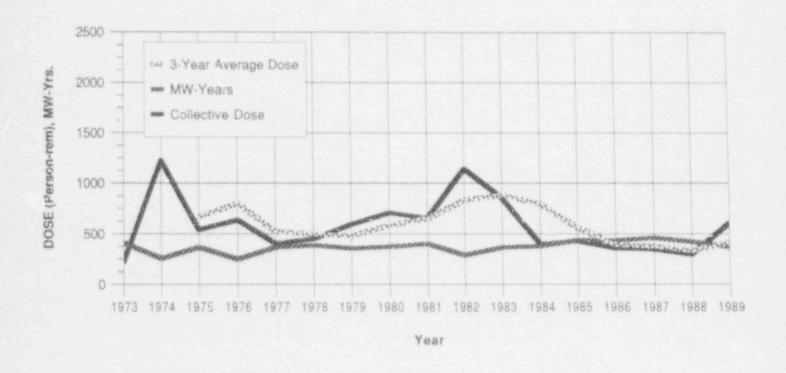
Plant

Contract

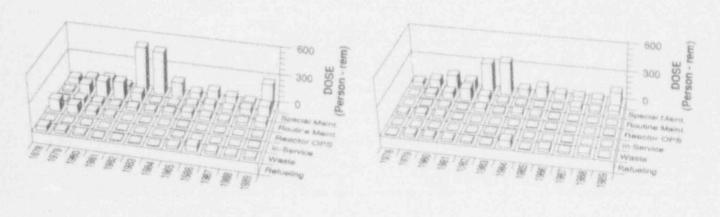
APPENDIX E (continued) GINNA

Dose-Performance Indicators

PWR



Breakdown By Job Function



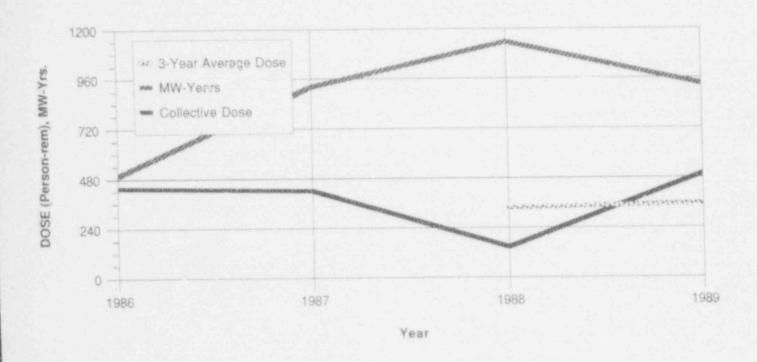
Contract

Plant

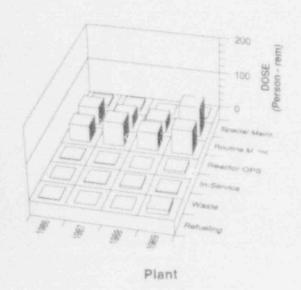
APPENDIX E (continued) GRAND GULF

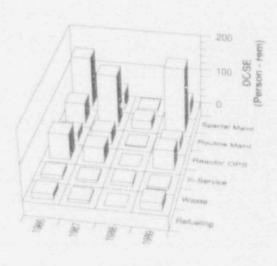
Dose-Performance Indicators

BWR



Breakdown By Job Function

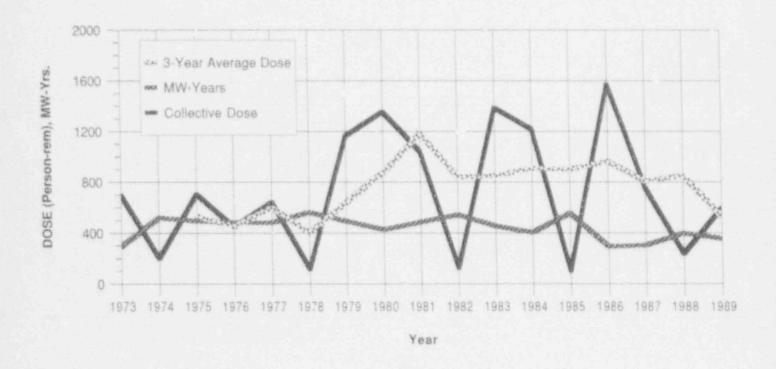




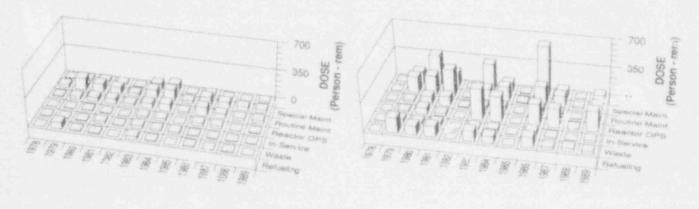
APPENDIX E (continued) HADDAM NECK

Dose-Performance Indicators

PWR



Breakdown By Job Function



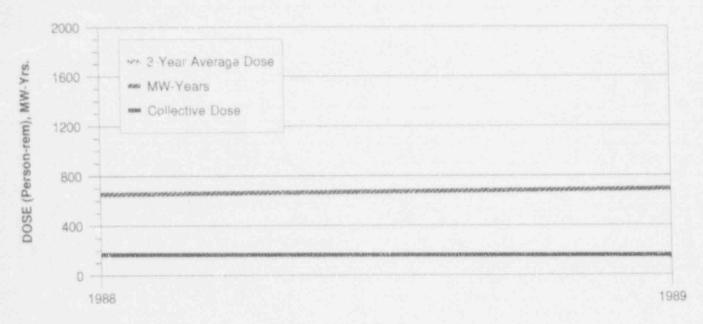
Plant

Contract

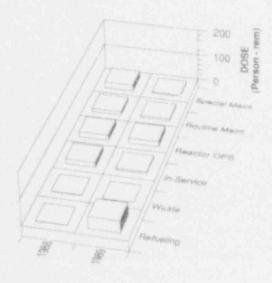
APPENDIX E (continued) HARRIS

Dose-Performance Indicators

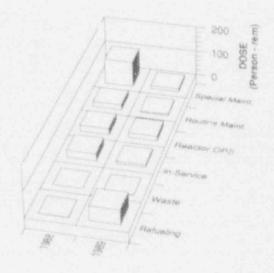
PWR



Year



Plant



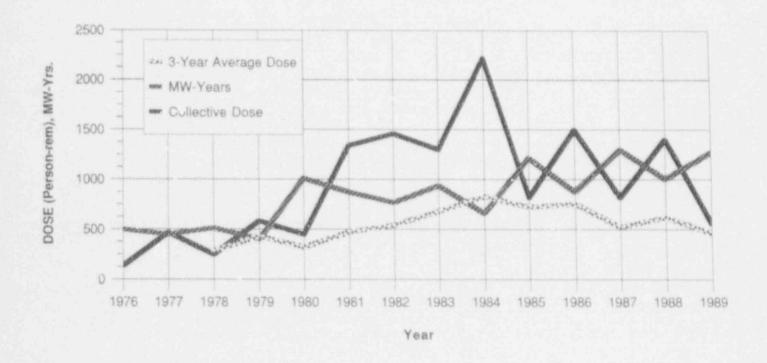
Contract

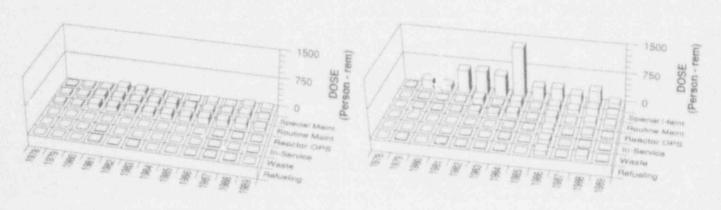
APPENDIX E (continued)

HATCH 1, 2

Dose-Performance Indicators

BWR





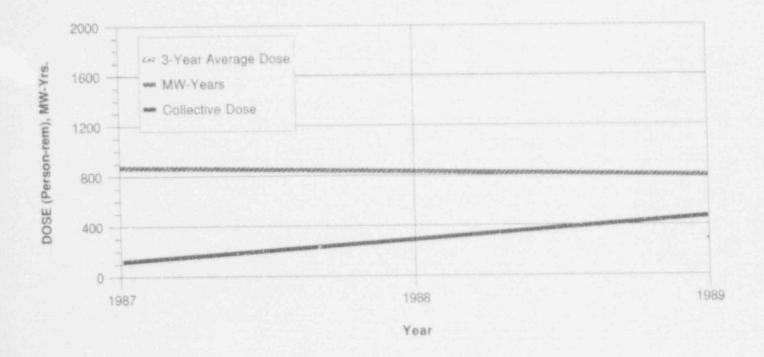
Plant

Contract

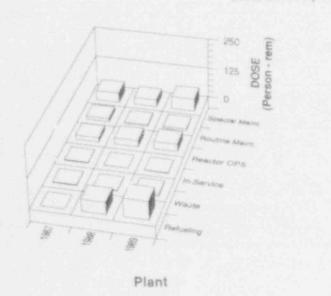
APPENDIX E (continued) HOPE CREEK 1

Dose-Performance Indicators

BWR



Breakdown By Job Function

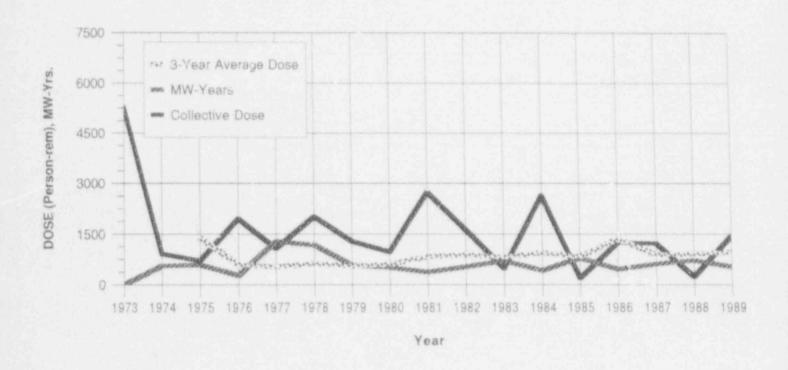


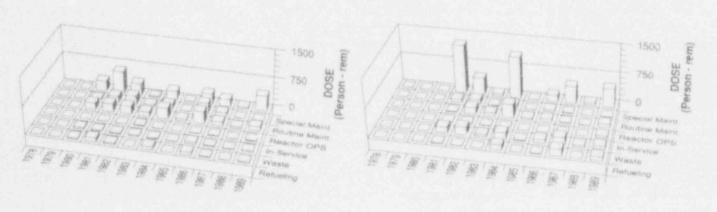
Contract

APPENDIX E (continued) INDIAN POINT 2

Dose-Performance Indicators

PWR





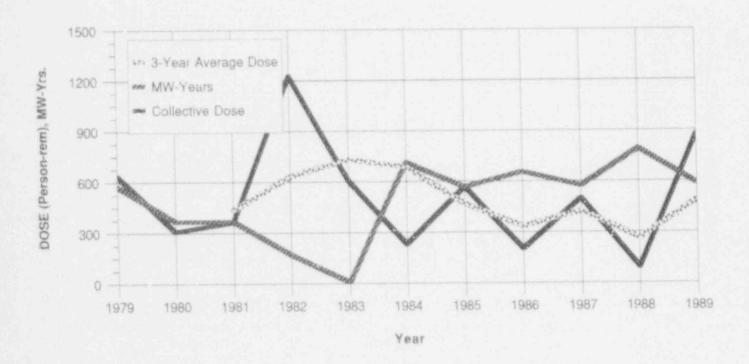
Plant

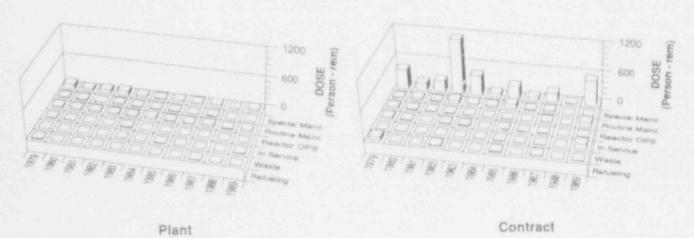
Contract

INDIAN POINT 3

PWR

Dose-Performance Indicators

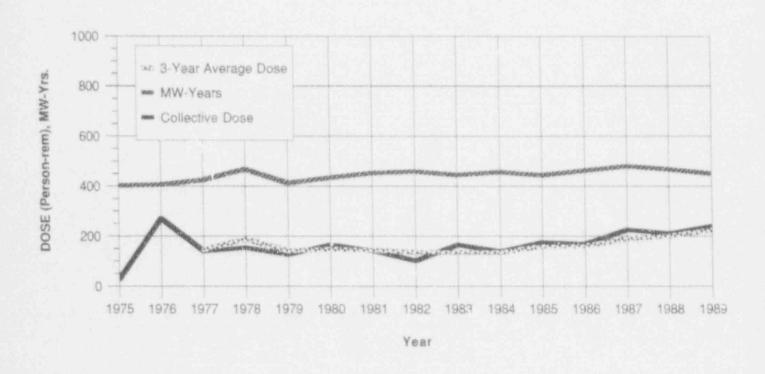




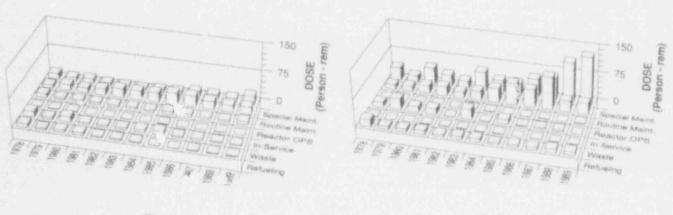
E-31

APPENDIX E (continued) KEWAUNEE

Dose-Performance Indicators



Breakdown By Job Function



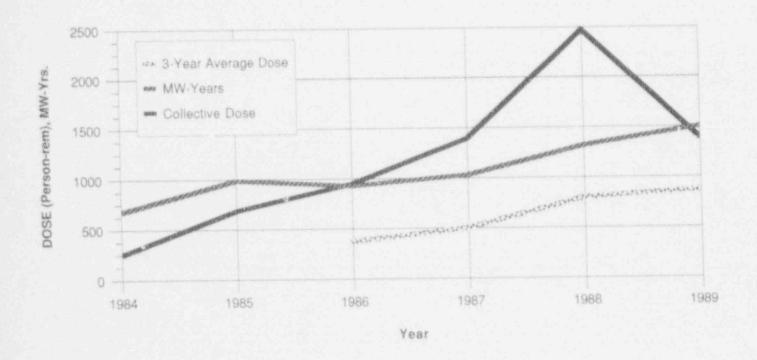
Plant

Contract

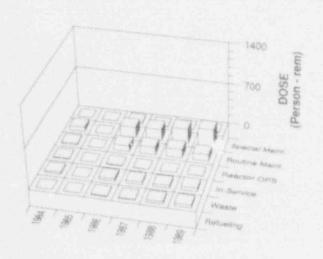
APPENDIX E (continued) LASALLE 1, 2

Dose-Performance Indicators

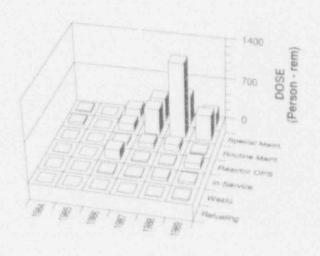
BWR



Breakdown By Job Function



Plant

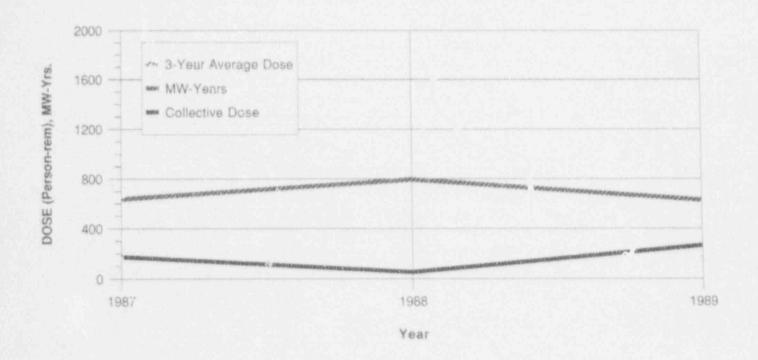


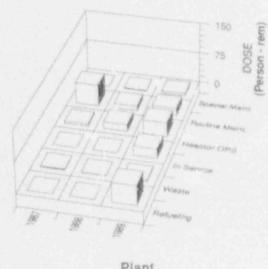
Contract

LIMERICK 1

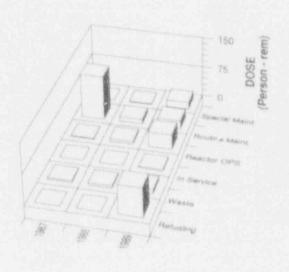
Dose-Performance Indicators

BWR





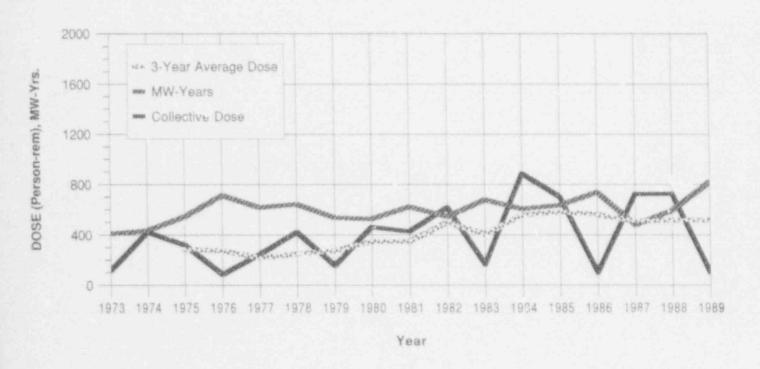
Plant



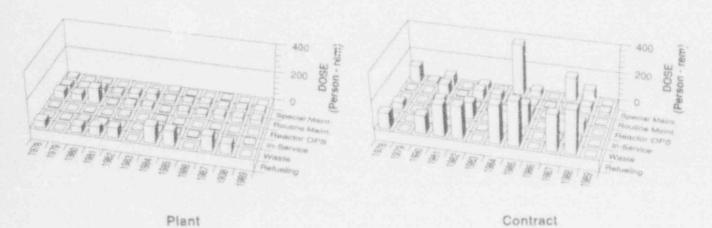
Contract

APPENDIX E (continued) MAINE YANKEE

Dose-Performance Indicators



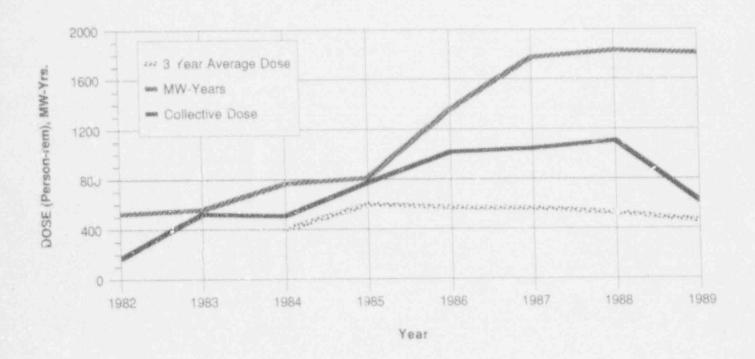
Breakdown by Job Function

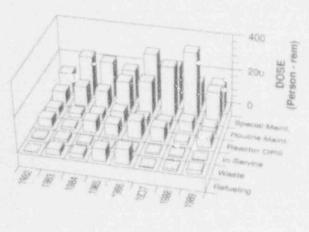


MCGUIRE 1, 2

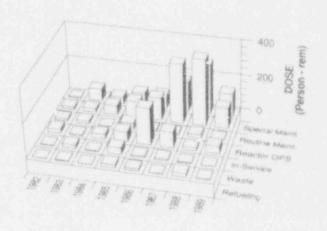
PWR

Dosa-Performance Indicators





Plant

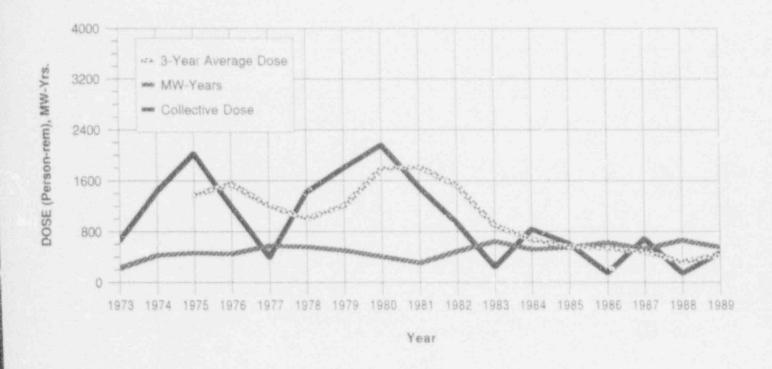


Contract

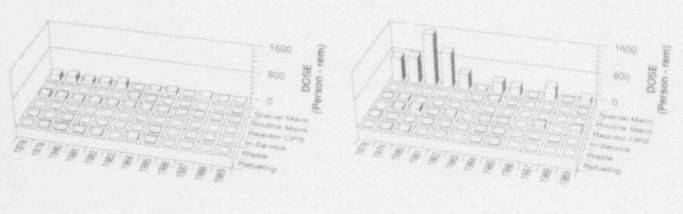
APPENDIX E (continued) MILLSTONE POINT 1

Dose-Performance Indicators

BWR



Breakdown By Job Function



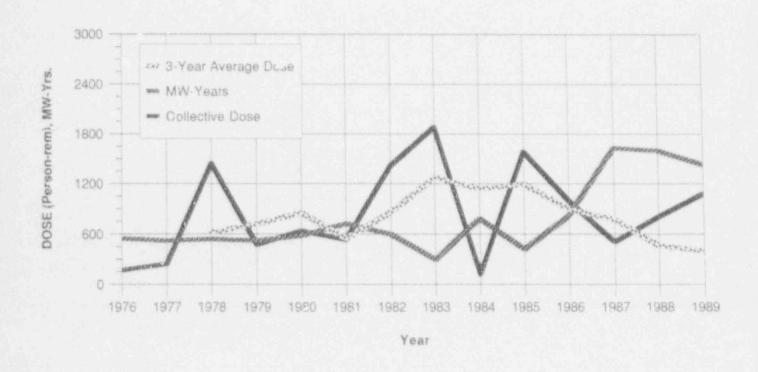
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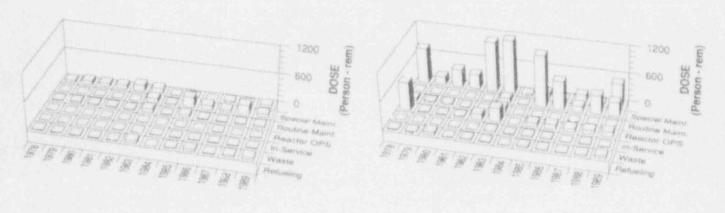
Contract

APPENDIX E (continued) MILLSTONE POINT 2, 3

Dose-Performance Indicators

PWR





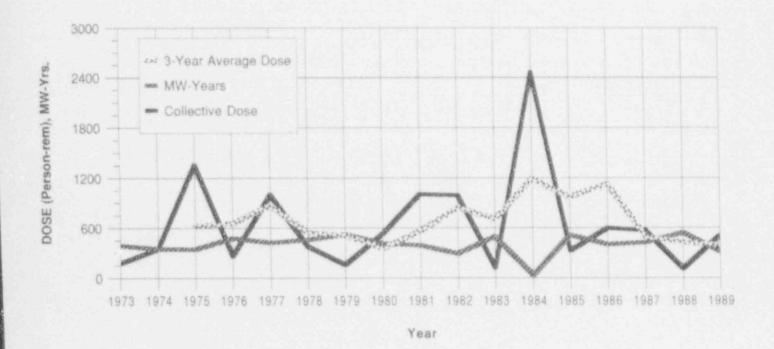
Plant

Contract

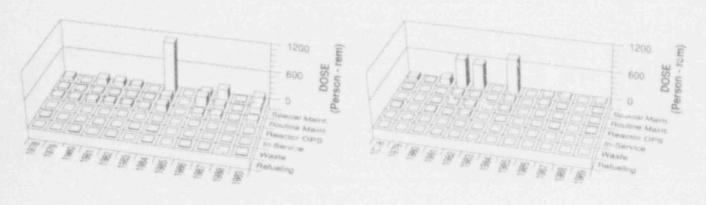
APPENDIX E (continued) MONTICELLO

Dose-Performance Indicators

BWR



Breakdown By Job Function



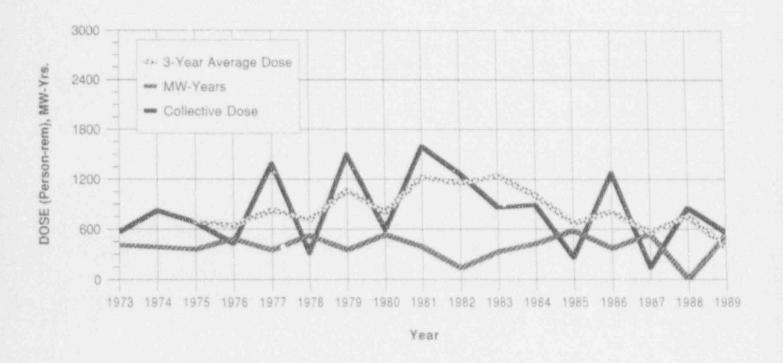
Plant

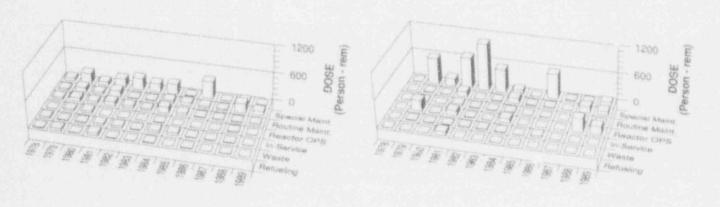
Contract

NINE MILE POINT 1, 2

Dose-Performance Indicators

BWR



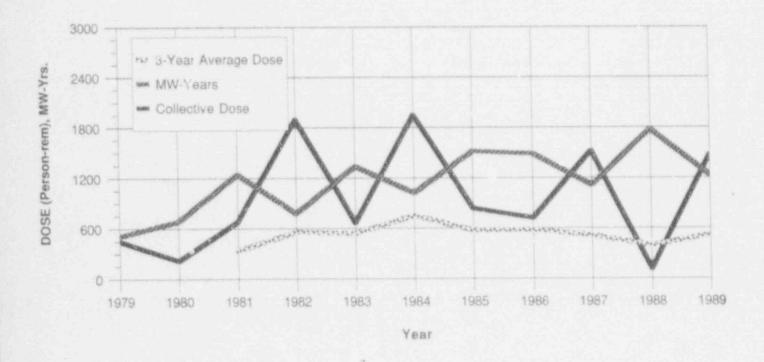


Plant

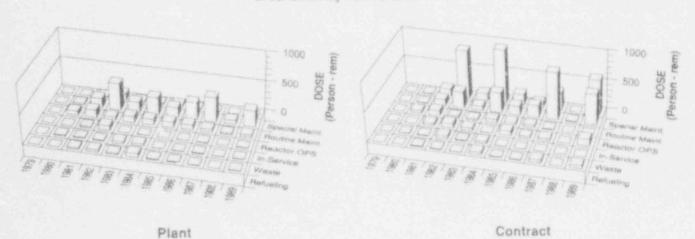
Contract

APPENDIX E (continued) NORTH ANNA 1, 2

Dose-Performance Indicators



Breakdown By Job Function

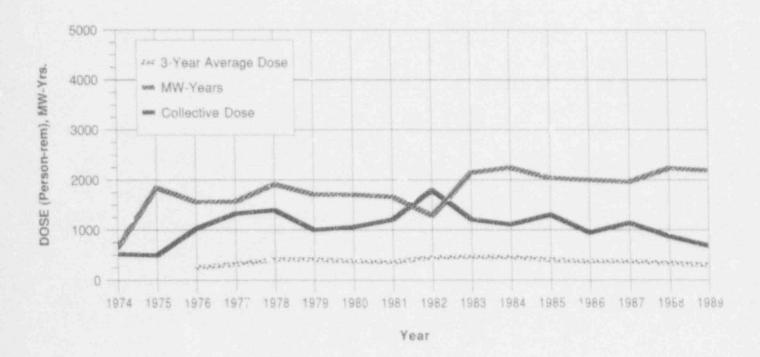


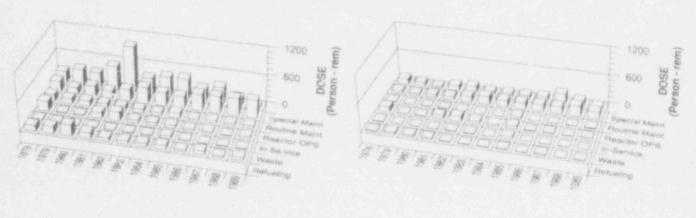
E-41

APPENDIX E (continued) OCONEE 1, 2, 3

Dose-Performance Indicators

PWR





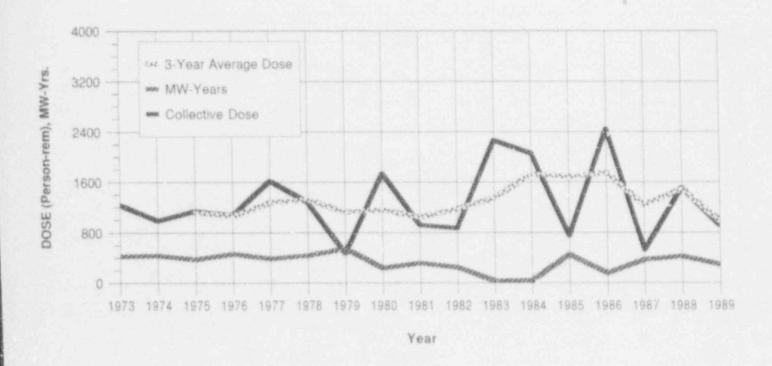
Plant

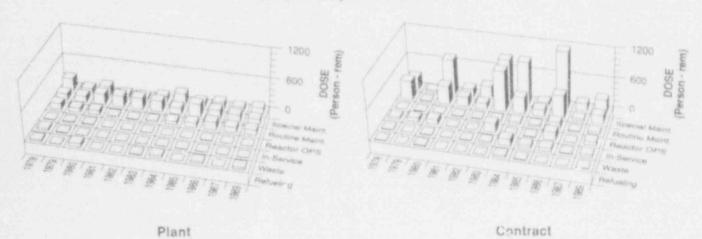
Contract

APPENDIX E (continued) OYSTER CREEK

Dose-Performance Indicators

BWR

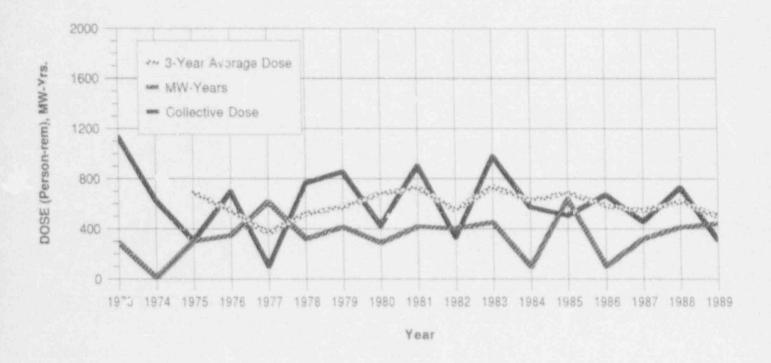




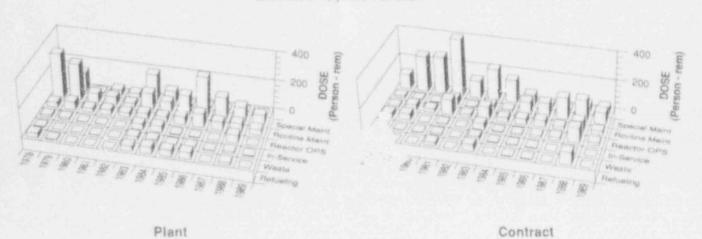
APPENDIX E (continued) PALISADES

Dose-Performance Indicators

PWR



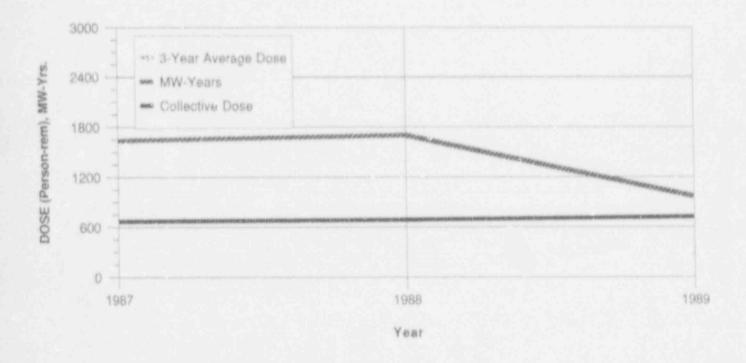
Breakdown By Job Function



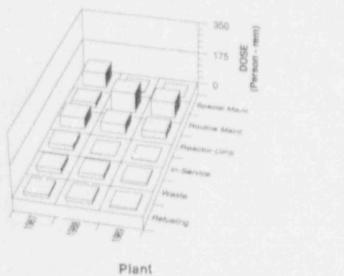
E-44

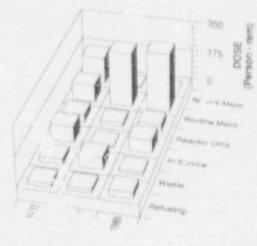
APPENDIX E (continued) PALO VERDE 1, 2, 3

Dose-Performance Indicators



Breakdown By Job Function



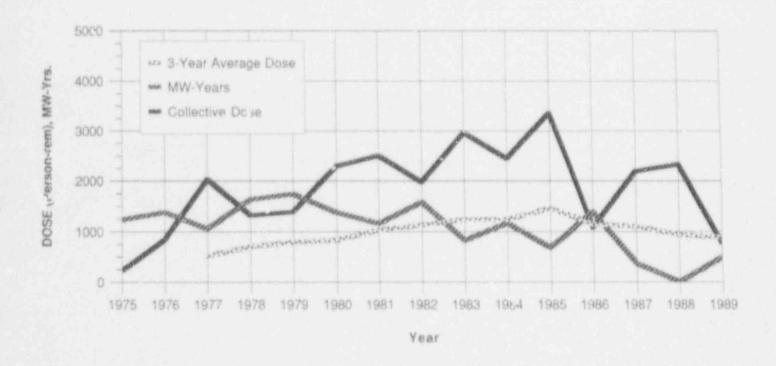


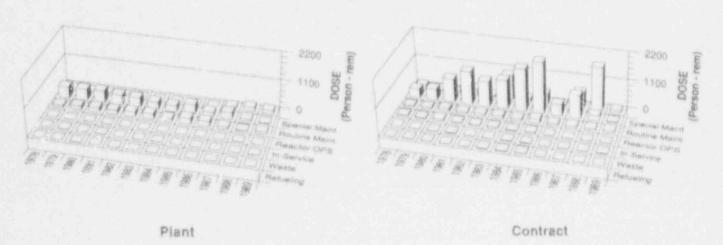
Centract

APPENDIX E (continued) PEACH BOTTOM 2, 3

Dose-Performance Indicators

BWR

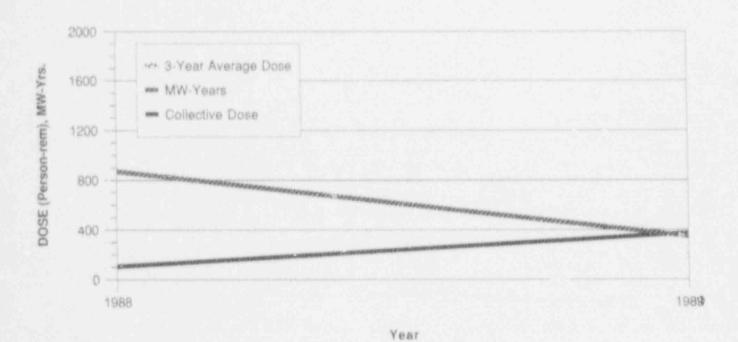


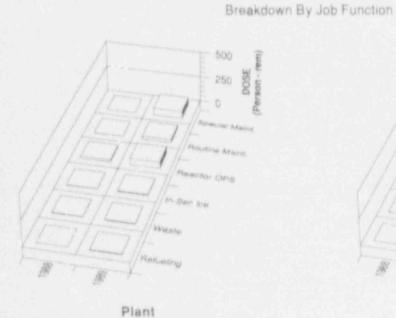


APPENDIX E (continued) PERRY

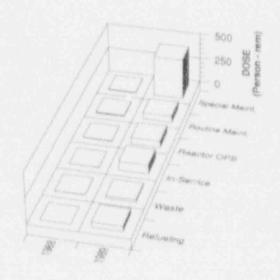
Pose-Performance Indicators

BWR





11

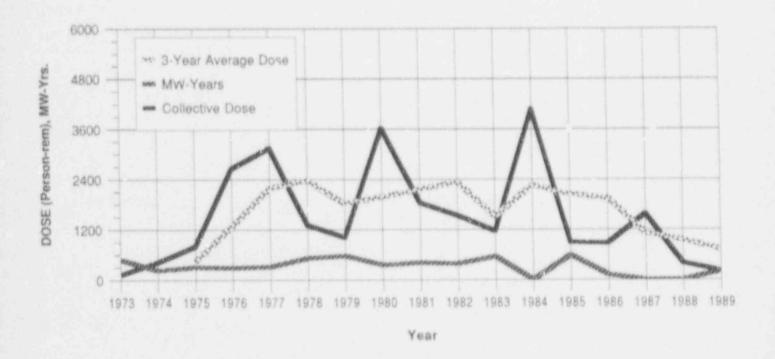


Contract

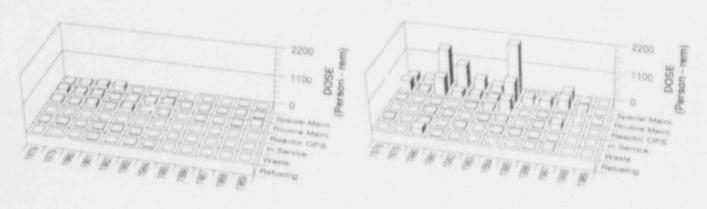
APPENDIX E (continued) PILGRIM

Dose-Performance Indicators

BWR



Breakdown By Job Function



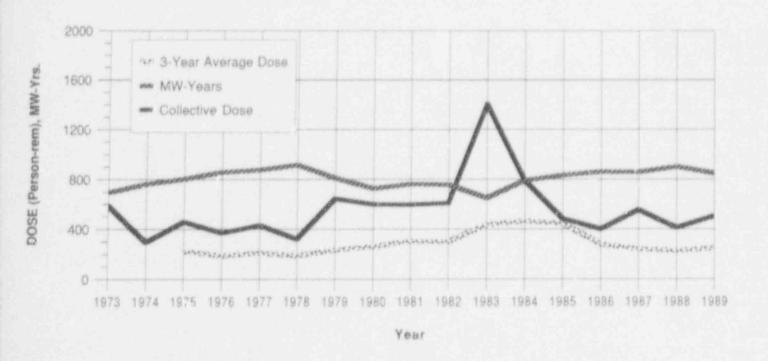
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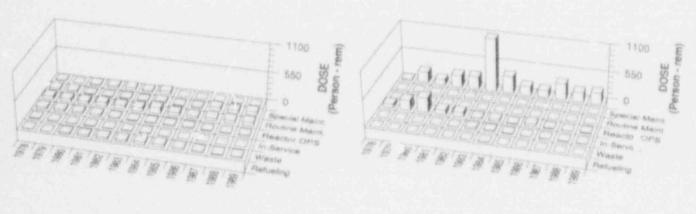
Contract

APPENDIX E (continued) POINT BEACH 1, 2

Dose-Performance Indicators

PWR





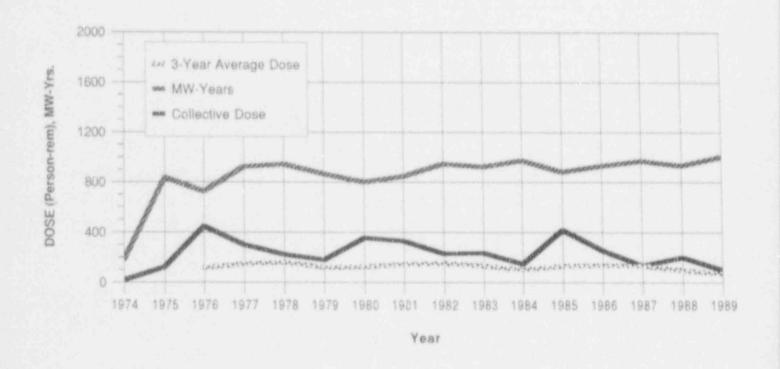
Plant

Contract

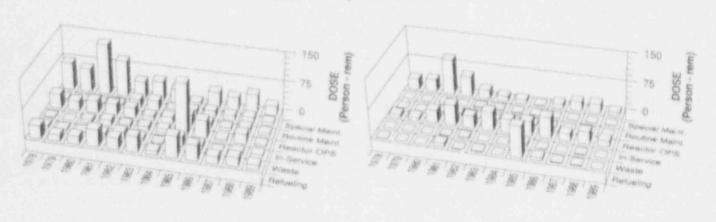
APPENDIX E (continued) PRAIRIE ISLAND 1, 2

Dose-Performance Indicators

PWR



Breakdown By Job Function



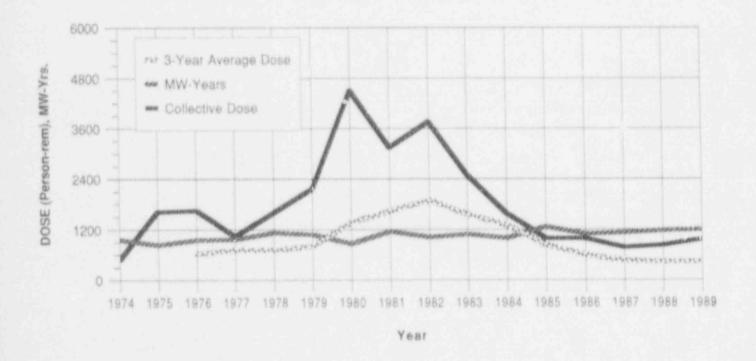
Plant

Contract

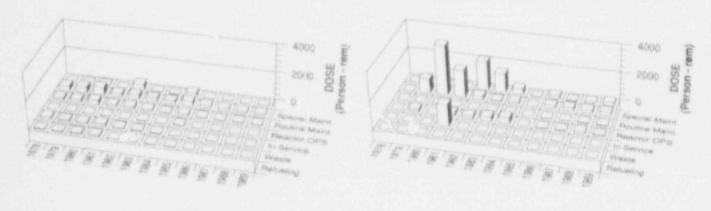
APPENDIX E (continued) QUAD CITIES 1, 2

Dose-Performance Indicators

BWR



Breakdown By Job Function

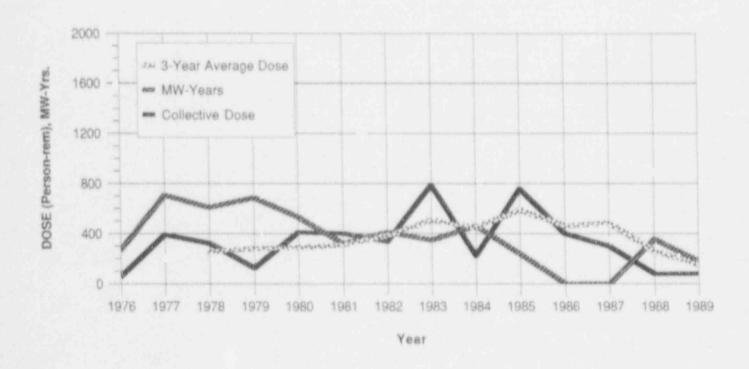


Plant

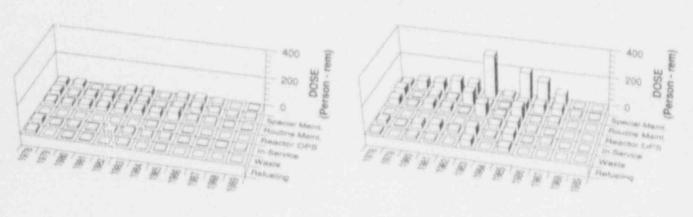
Contract

APPENDIX E (continued) RANCHO SECO

Dose-Performance Indicators



Breakdown By Job Function



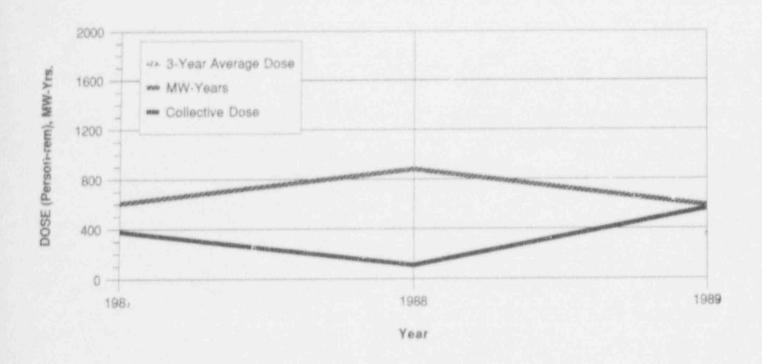
Plant

Contract

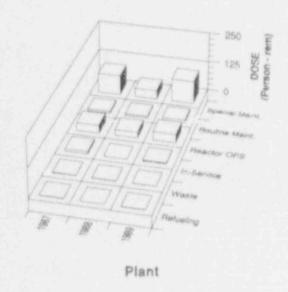
APPENDIX E (continued) RIVER BEND 1

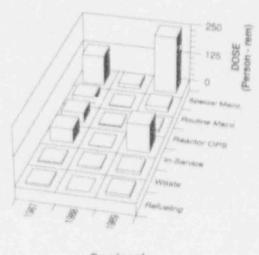
Dose-Performance Indicators

BWR



Breakdown By Job Function



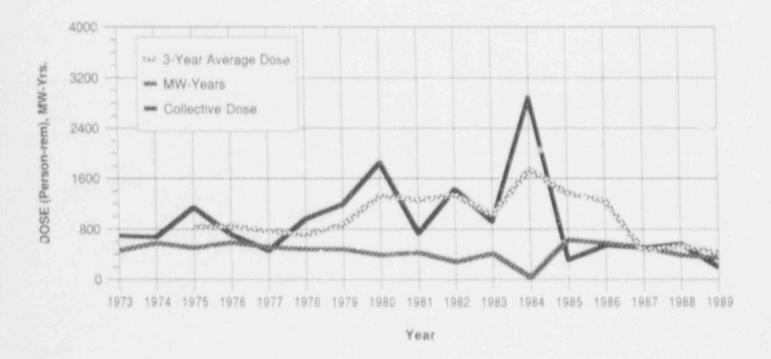


Contract

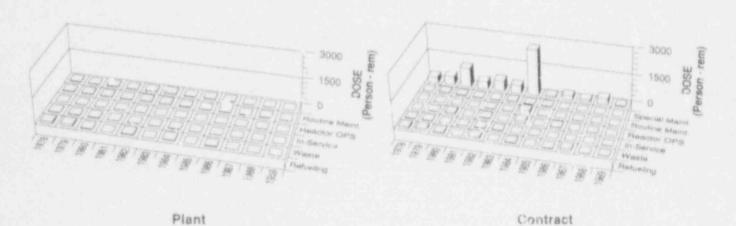
ROBINSON 2

PWR

Dose-Performance Indicators



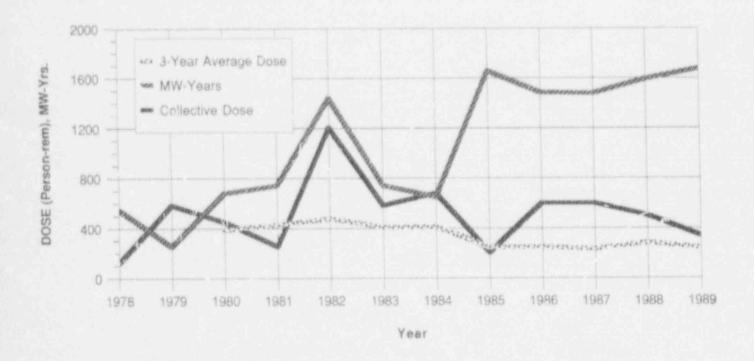
Breakdown By Job Function



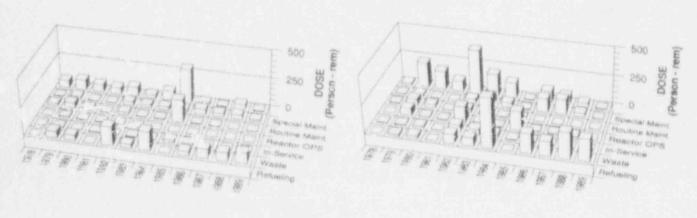
E-54

SALEM 1, 2

Dose-Performance Indicators



Breakdown By Job Function

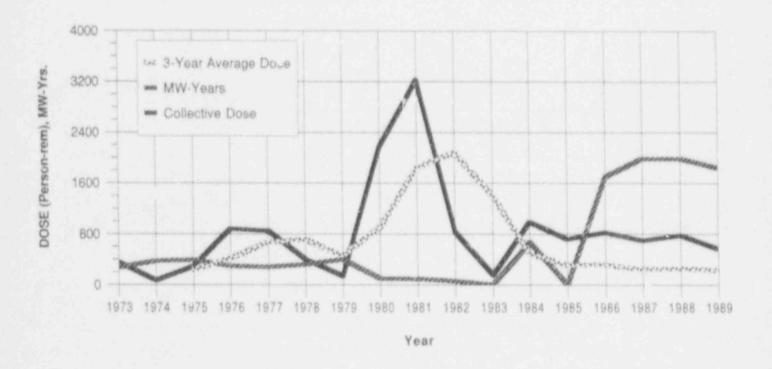


Plant

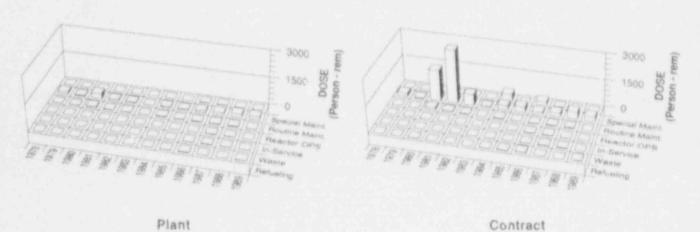
Contract

SAN ONOFRE 1, 2, 3

Dose-Performance Indicators

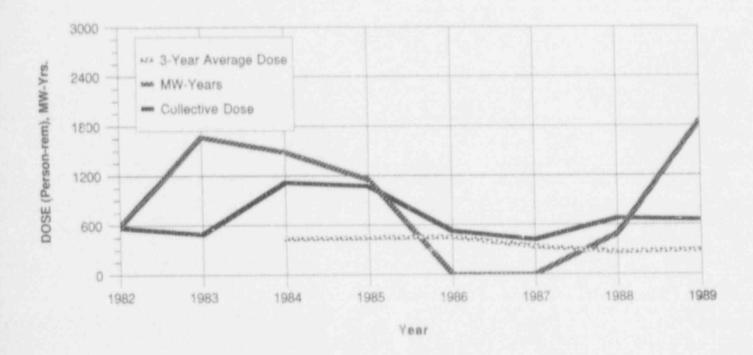


Breakdown By Job Function

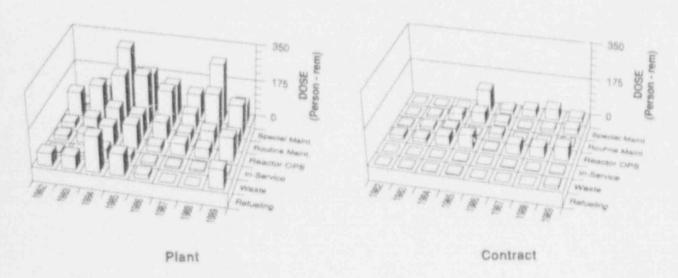


APPENDIX E (continued) SEQUOYAH 1, 2

Dose-Performance Indicators

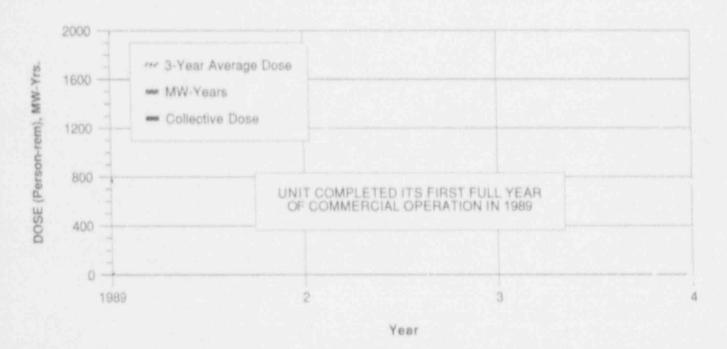


Breakdown By Job Function

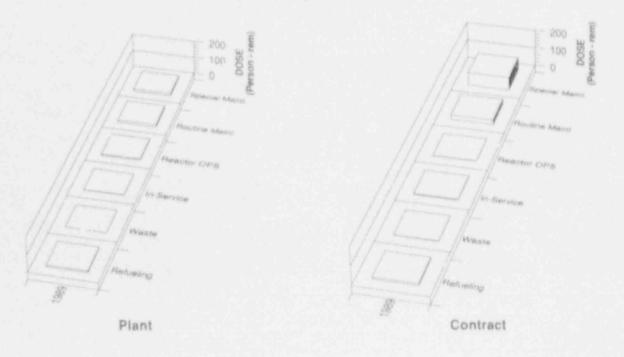


APPENDIX E (continued) SOUTH TEXAS 1

Dose-Performance Indicators



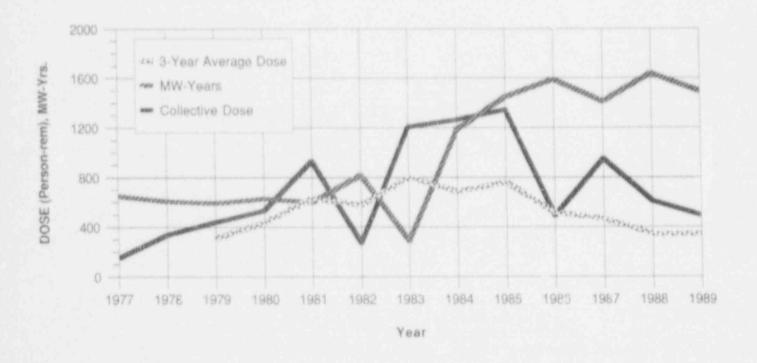
Breakdown By Job Function

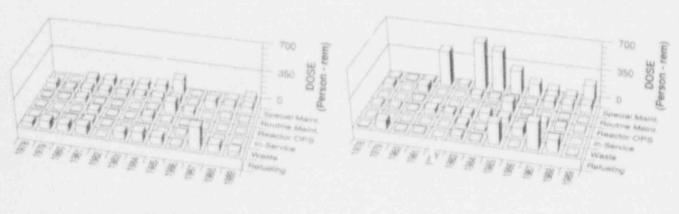


ST. LUCIE 1, 2

Dose-Performance Indicators

PWR



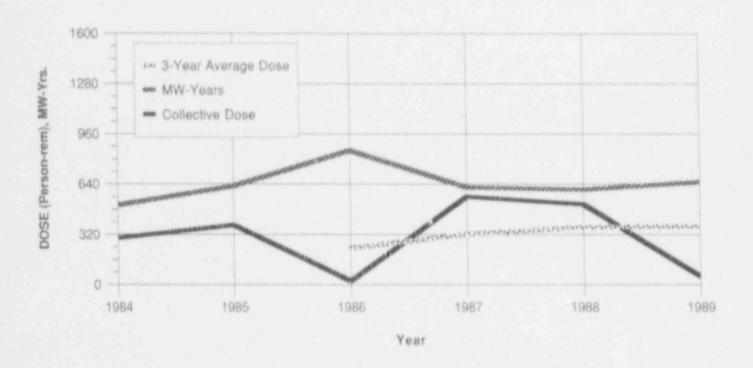


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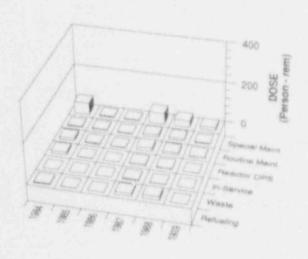
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SUMME. 1

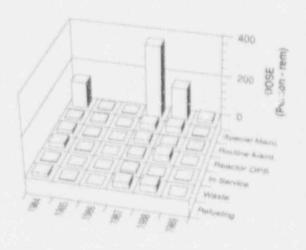
Dose-Performance Indicators



Breakdown By Job Function



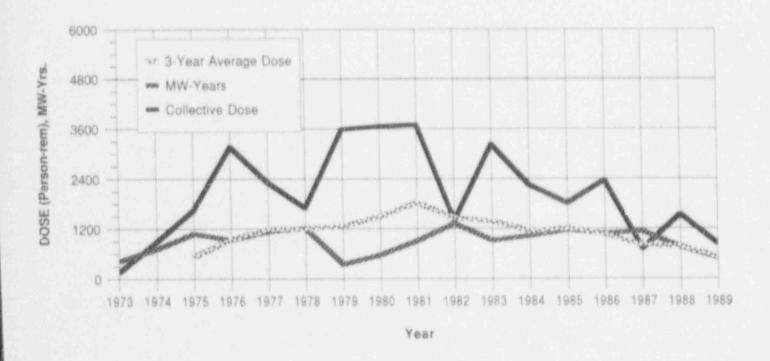
Plant



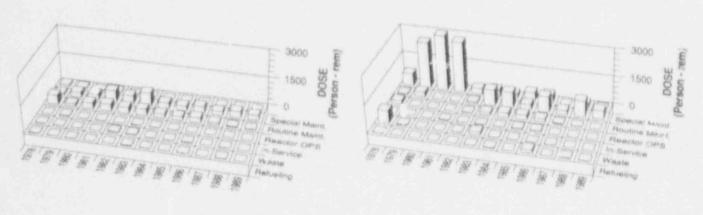
Contract

SURRY 1, 2

Dose-Performance Indicators



Breakdown By Job Function



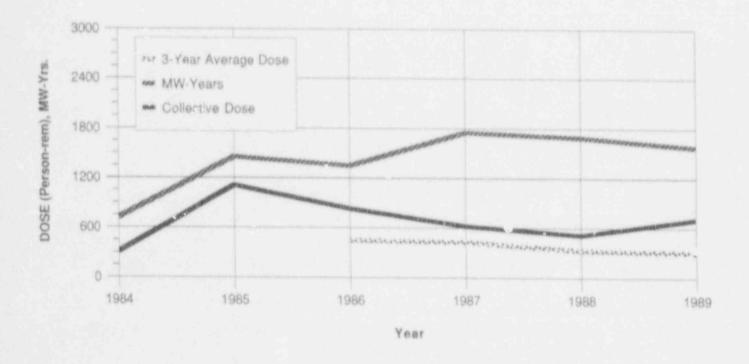
Plant

Contract

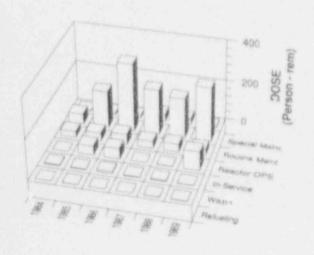
APPENDIX E (continued) SUSQUEHANNA 1, 2

Dose-Performance Indicators

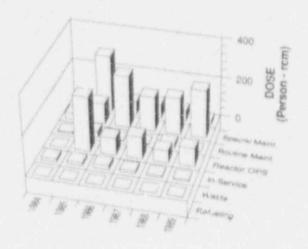
BWR



Breakdown By Job Function



Plant

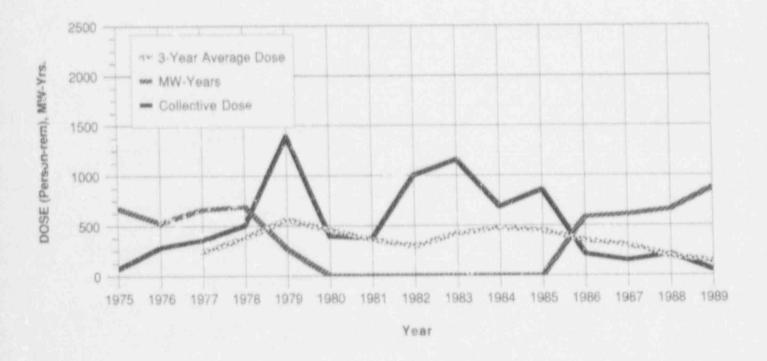


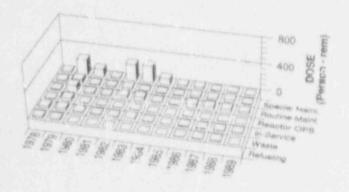
Contract

APPENDIX E (continued) THREE MILE ISLAND 1

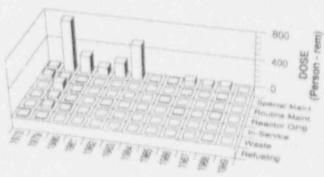
Dose-Performance Indicators

PWR





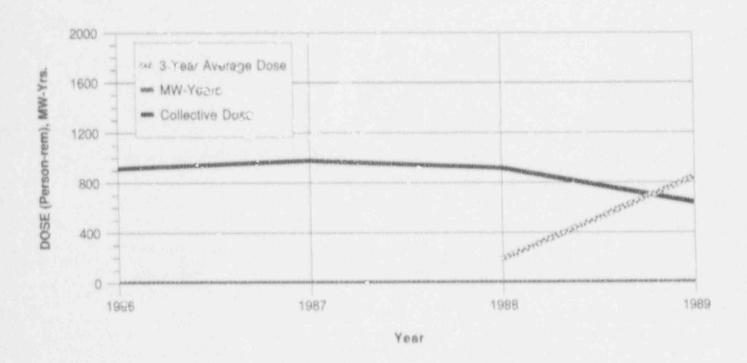
Plant



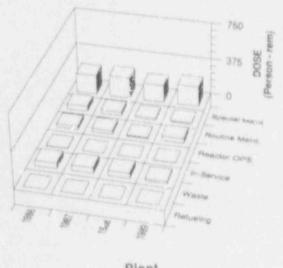
Contract

AFPENDIX E (continued) THREE MILE ISLAND 2

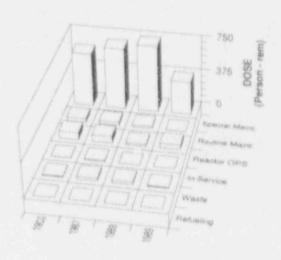
Dose-Performance Indicators



Breakdown By Job Function



Plant

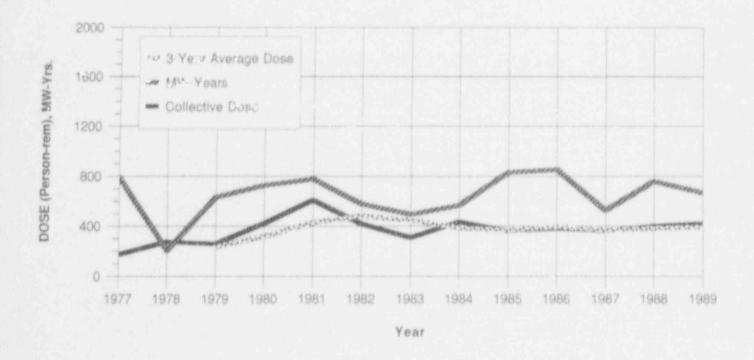


Contract

APPENDIX E (continued) TROJAN

Dose-Performance Indicators

PWR



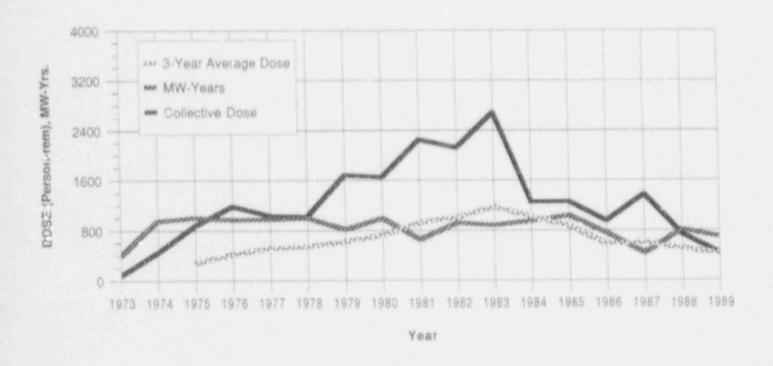


E-65

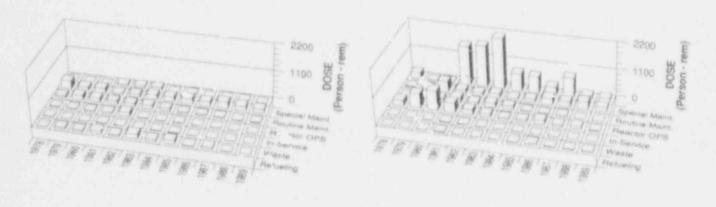
APPENDIX E (continued) TURKEY POINT 3, 4

Dose-Performance Indicators

PWR



Breakdown By Job Function



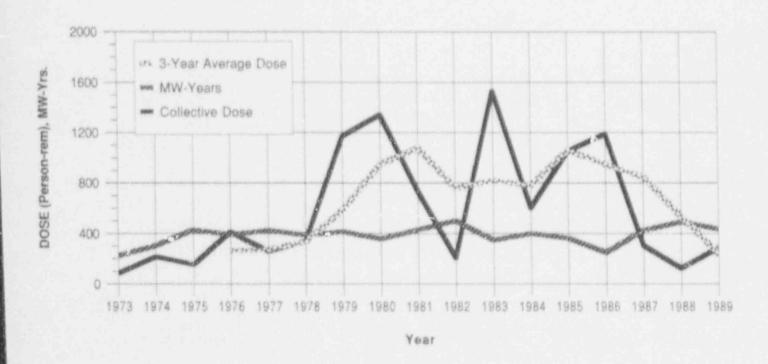
Plant

Contract

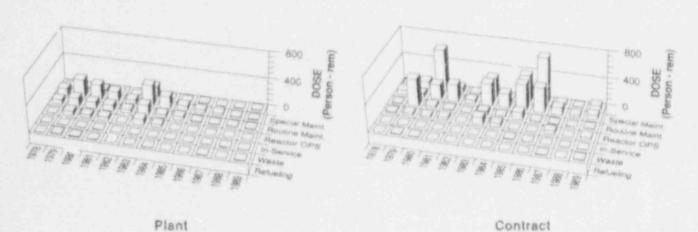
APPENDIX E (continued) VERMONT YANKEE

Dose-Performance Indicators

BWR



Breakdown By Job Function

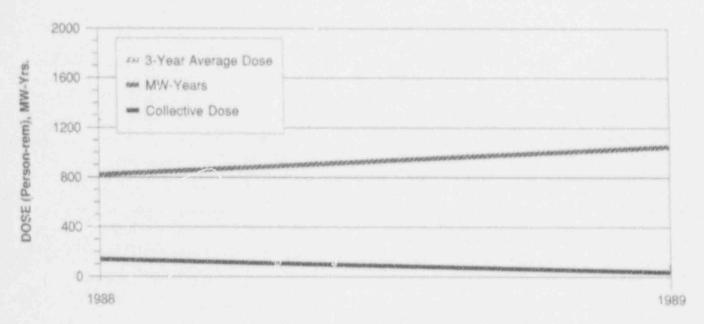


E-67

APPENDIX E (continued) VOGTLE 1

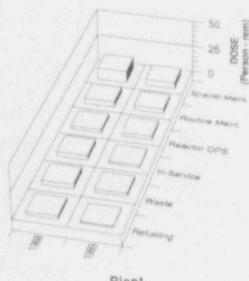
Dose-Performance Indicators

PWR

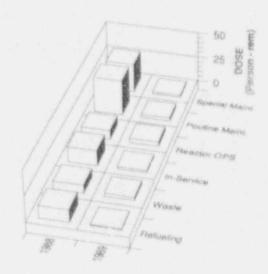


Year

Breakdown By Job Function



Plant

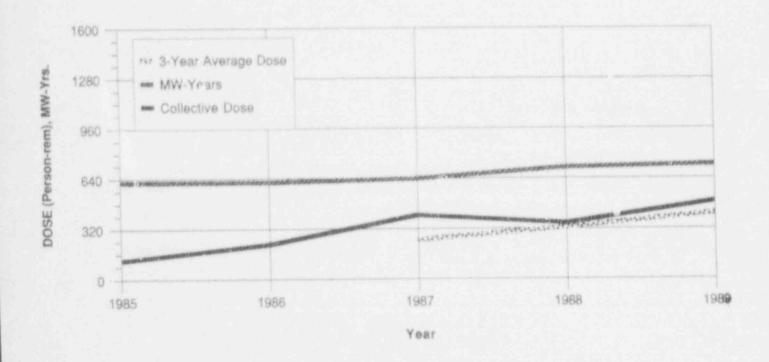


Contract

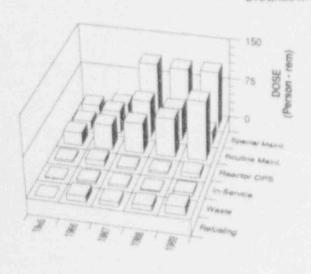
APPENDIX E (continued) WASHINGTON NUCLEAR 2

Dose-Performance Indicators

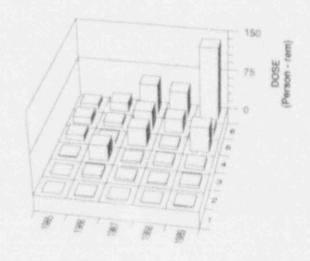
BWR



Breakdown By Job Function



Plant

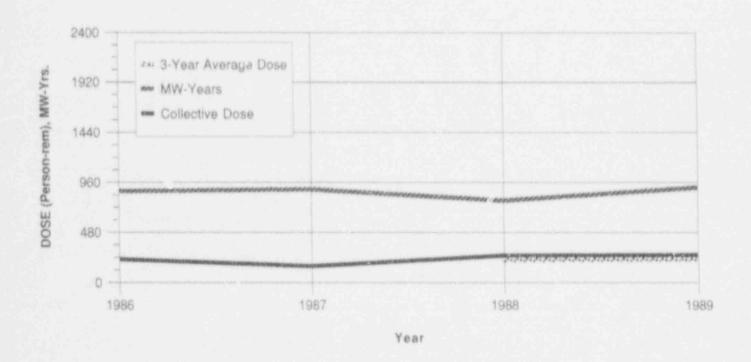


Contract

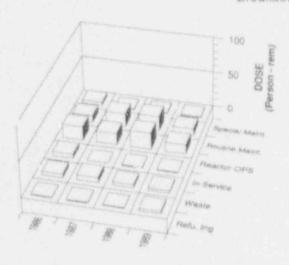
APPENDIX E (continued) WATERFORD 3

Dose-Performance Indicators

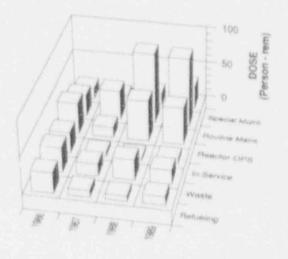
PWR



Breakdown By Joh Function



Plant

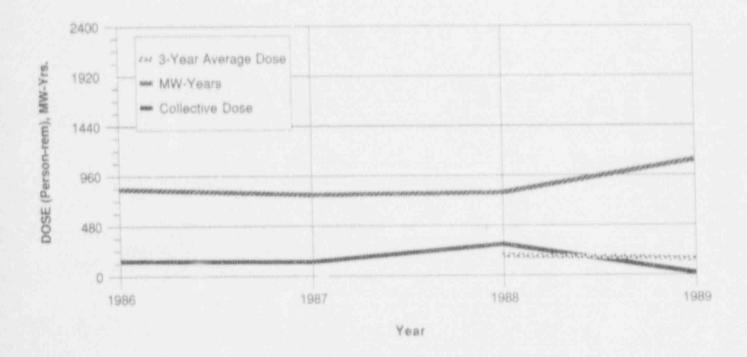


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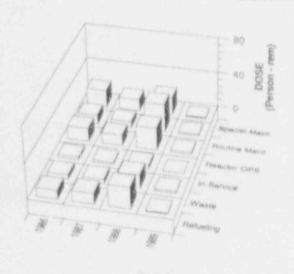
APPENDIX E (continued) WOLF CREEK 1

Dose-Performance Indicators

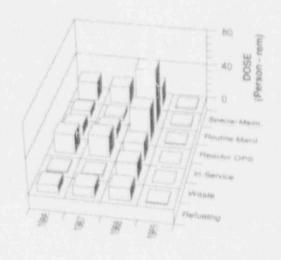
PWR



Breakdown By Job Function



Plant

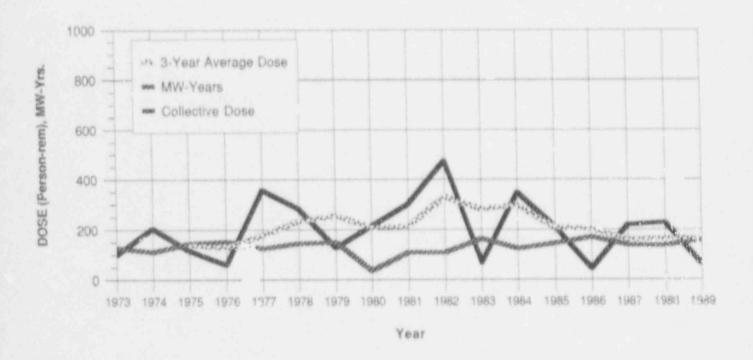


Contract

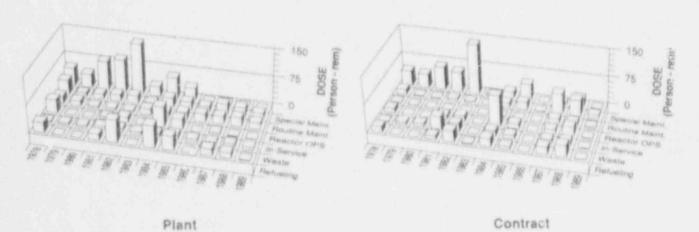
APPENDIX E (continued) YANKEE-ROWE

PWR

Dose-Performance Indicators



Breakdown By Job Function



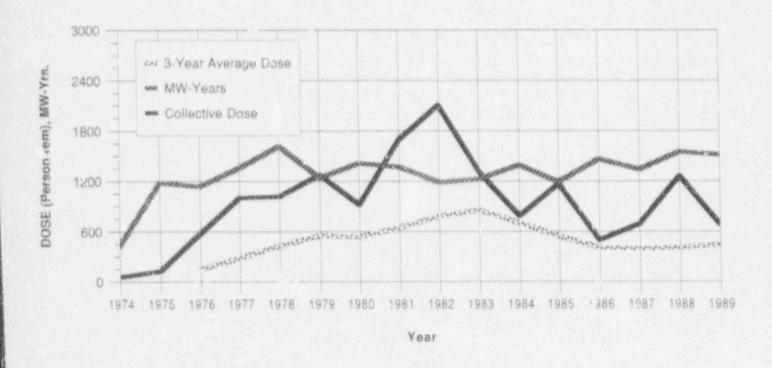
E+72

APPENDIX E (continued)

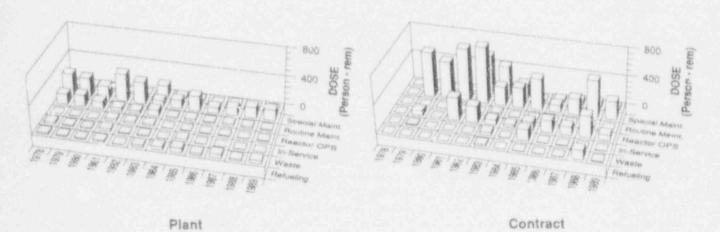
ZiON 1, 2

Dose-Performance Indicators

PWR



Breakdown By Job Function



E-73

APPENDIX F

Summary of Annual Whole Body Dose Distributions by Year and Reactor Type

1983-1989

SUMMARY OF ANNUAL WHOLE BODY DOSE DISTRIBUTIONS BY YEAR AND REACTOR TYPE 1983-1989

EAR	AND REACTOR											TOTAL NUMBER	NUMBER WITH	TOTAL COLL TO						
	TYPE	No Meas- urable	Meas.		0,25- 0,50		0.75-	1.00- 2.00	2.00- 3.00	3.00- 4.00						10-	>12	MONI-	MEAS. EXPOSURE	11v1 0052
																		85,311	44,360	15.67
	- BWRs	40,95%			5,323			3,962	515	33	4.9							117,386	63,893	20,47
989	- PWRs	53,493	29,418	11,591	9,335			4,739	674	66	- 17							202,697	108,253	36, 15
989	- LWRs	94,444	48,761	19,478	15,659	8,814	5,541	8,701	1,189	99	11							535.11.25	Energy of	
							N 967	4,859	1,129	215	5							87,984	40,305	17,98
	- EWR5	47,679			5,609			5,405	829	127	4							112,001	62,922	22,85
988	- PWRs	49,079	27,178	11 914	9,260					342	9							199,985	103,227	40,84
988	- LWRs	95,758	43,222	17,750	14,889	8,874	5,938	10,204	1,390											
						2 447	0.707	4.578	723	117	12							85,425	41,737	16,87
	- BWRs	43,688	17,711	7,027	5,739	0.997	2,000	6.187	987	124	10							112,241	62, 333	23,72
		49,648	27,070	10,795	5,027	2,136	5,004			241	22							197,666	104,330	40,59
987	- LWRs	93, 536	44,781	17/855	14,000	0.7293	0,004	20/300	2,7120	- 74										
				6.606	4 000	2 005	5 121	5,084	1 426	354	45							57,160	37,928	19,57
	- BWRs	29,232			9,302	2,300	5 550	5,594		239								107,359	62,994	23,06
		44,365	29,754	10,131	8,160	4,704	5,000			593	75							174,519	100,922	42.65
986	- LWPs	73,597	44,829	15,995	10,122	7,700	5,173	167050												
			1 a 1 a 1	c ac7	T 018	3 137	2 205	4.973	1.731	468	42							60,298	38,237	20,57
	- BWRs				6,761	A 107		5,584		248	42							97,042	54,633	22,46
	- PWRs	42,409 54,470								716	84							157,340	92,870	43,54
	- LWRs	54,4/0	39,991	19,110	117535.0	7,524	W,007	3.372-0101	ALCOHOL:											
		41.7631	La annie	2 100	4,907	9 592	2 1GR	5,679	2.714	994	218							52,845	41,105	27.0
	BWRs	21,741			6,585			6,774		581	77							94,862	56,987	28.13
	- PWRs	37,875	24,087	8,599	5,000	7 100	£ 20E			1.675								157,708	98,092	55.Z
984	LWRs	59,616	39,884	14,754	11,382			42,400	4,500											
		15 737	10 475	A 25.7	4,035	2 607	1 925	5 650	2,890	1.252	299	53	16	4				51,194	33,473	27.4
	- BWRs	17,721			6,260			6,512		698	315							85,523	52,173	29.0
	- PWRs	33,350	21.429	7,894	0,200	0.000	# 70p				544		16	4				136,717	85,646	56,4
963	- LWRs	51,071	31,900	12,211	10,530	0.979	NU 1980	12/21/2		22000										

^{*} Figures contained herein are uncorrected for Sultiple reporting of transient individuals, and include only chose reactors that have completed a full year of commercial operation in each of the years indicated.

NRC FORM 335 12-891 NRCM 1-102 3201, 3202	BIBLIOGRAPHIC DATA SHE (See instructions on the reverse)	SSION 1 REPORT NUMBER (Assigned by NRC, Add Vol., Supp., Rev., and Addendum Numbers, If any.) NUREG-0713	
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Power Read	ctors and Other Facilities, 198	3 DATE REPORT PUBLISHED MONTH YEAR	
Twenty-	Second Annual Report	April 1992	
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Office of N	Regulatory Applications uclear Regulatory Research r Regulatory Commission DC 20555	*Science Appli Corporation 800 Oak Ridge Oak Ridge, TN	Turnpike
9. SPONSORING ORGA	NIZATION - NAME AND ADDRESS III NRC, type "Same as	alasse", if contractor, provide NRC Dis-	leson. Office or Region, U.S. Nuclear Regulatory Commission.
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