VIRGINIA ELECTRIC AND POWER COMPANY

SURRY POWER STATION

MONTHLY OPERATING REPORT

REPORT NO. 84-07

APPROVED BY:

STATION MANAGER

8408220171 840731 PDR ADOCK 05000280 PDR IE24

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OPERATING DATA REPORT

DOCKET NO. 50-280 COMPLETED BY V. H. Jones TELEPHONE 804-357-3184

OPERATING STATUS

1.	UNIT NAME	SURRY UNIT 1
2.	REPORTING PERIOD	7/01/84 TO 7/31/84
3.	LICENSED THERMAL POWER (MWT)	2441
4.	NAMEPLATE RATING (GROSS MWE)	847.5 NOTES
5.	DESIGN ELECTRICAL RATING (NET MWE)	788
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	811
7.	MAXIMUM DEPENDABLE CAPACITY NET MWE)	775
8.	IF CHANGES OCCUR IN CAPACITY RATINGS	N/A
	(ITEMS 3 THROUGH 7) SINCE LAST	
	REPORT, GIVE REASONS	

3. POWER LEVEL TO WHICH RESTRICTED, IF ANY N/A (NET MWE) 10. REASONS FOR RESTRICTIONS. IF ANY N/A

THIS MONTH YR-TO-DATE CUMULATIVE

	HOURS IN REPORTING PERIOD NUMBER OF HOURS REACTOR WAS CRITICAL	744.0 556.1	5111.0 3796.8	101759.0 62889.7
13.	THE PERSON NAMED AND PARTY OF THE PE	0.0	9.3	3774.5
14.	HOURS GENERATOR ON-LINE		3733.8	61601.0
15.		0.0	0.0	3736.2
	GROSS THERMAL ENERGY GENERATED (MWH)	1032229.1	8416246.9	143342551.2
	GROSS ELECTRICAL ENERGY GENERATED (MWH)	321605.0	2706160.0	46026003.0
18.	NET ELECTRICAL ENERGY GENERATED (MWH)	300179.0	2562327.0	43640063.0
19.	UNIT SERVICE FACTOR	74.3 0/0	73.1 0/0	Committee of the commit
20.	UNIT AVAILABILITY FACTOR	74.3 0/0	73.1 0/0	
21.	UNIT CAPACITY FACTOR (USING MDC NET)	52.1 ./.	64.7 %	55.3 %
22.	UNIT CAPACITY FACTOR (USING DER NET)	51.2 0/0	63.6 0/0	54.4 0
23.		0.0	7.2 0/0	20.8 %
24.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS	Refueling	9-28-84	75 Days
	(TYPE, DATE, AND DURATION OF EACH)			

25. IF SHUT DOWN AT END OF REPORT PERIOD. ESTIMATE DATE OF STARTUP

26. UNITS IN TEST STATUS

PRIOR TO COMMERCIAL OPERATION)

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION FORECAST ACHIEVED

OPERATING DATA REPORT

DOCKET NO. 50-281 DATE 02 AUG 84 COMPLETED BY V. H. Jones TELEPHONE 804-357-3184

OPERATING STATUS

1.	UNIT NAME	SURRY UNIT 2	
-	REPORTING PORIOD	7/01/8470 7/31/84	
3.	LICENSED THERMAL POWER (MWT)	2441	-1
4.	NAMEPLATE RATING (GROSS MWE)	847.5 NOTES	1
	DESIGN FLECTRICAL RATING (NET MWE)	788	
	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	811	
	MAXIMUM DEPENDABLE CAPACITY (NET MWE)	775	
8.	IF CHANGES OCCUR IN CAPACITY RATINGS	N/A	
	ITEMS 3 THROUGH 7) SINCE LAST		
	REPORT, GIVE REASONS		

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY N/A (NET MWE)

10. REASONS FOR RESTRICTIONS, IF ANY N/A

THIS MONTH YR-TO-DATE CUMULATIVE

	HOURS THE DEPONETING DESTAN	744.0	5111.0	98639.0
	HOURS IN REPORTING PERIOD	77 (17.75) (7.79)		
	NUMBER OF HOURS REACTOR WAS CRITICAL	730.9	4358:3	
13.	REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	328.1
	HOURS GENERATOR ON-LINE	725.7	4304.6	61880.6
4.5	UNIT RESERVE SHUTDOWN HOURS			.0.0
				144865493.0
	GROSS THERMAL ENERGY GENERATED (MWH)	1734983.1		
17.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	549485.0	3239005.0	47033864.0
18	NET ELECTRICAL ENERGY GENERATED (MWH)	520129.0	3068743.0	44575803.0
	UNIT SERVICE FACTOR	97.5 0/0	84.2 0/0	62.7 0/0
		97 5 0/0	81 2 0/0	62.7 0/0
	William I I I I I I I I I I I I I I I I I I I	31.3 0/0	04.2	50 0 -1-
21.	UNIT CAPACITY FACTOR USING MDC NET)			58.3 0/0
	UNIT CAPACITY FACTOR (USING DER NET)	88.7 0/0	76.2 0/0	57.4 0/0
			15.8 0/0	
23.	UNIT FORCED OUTAGE RATE	FALL MAINTEN		
24.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS		WINCE-TT/ TO/	**
	TYPE, DATE, AND DURATION OF EACH)	10 DAYS		

25. IF SHUT DOWN AT END OF REPORT PERIOD. ESTIMATE DATE OF STARTUP

26. UNITS IN TEST STATUS PRIOR TO COMMERCIAL OPERATION)

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION FORECAST ACHIEVED

UNIT SHUTDOWNS AND POWER REDUCTIONS

July, 84 REPORT MONTH _

50-280 DOCKET NO. Surry 1 UNIT NAME August 3, 1984 ·DATE V. H. Jones COMPLETED BY 804-357-3184 TELEPHONE

No.	Date	Type1	Duration (Hours)	Rezsun	Method of Shutting Down Resetor	Licensee Event Report #	System Code ⁴	Component	Cause & Corrective Action to Prevent Recurrence
84-8	07-21-84	s	191.0	В	1				Unit was shut down for scheduled snubber outage.

F: Forced

S: Scheduled

Reason:

A-Equipment Fallure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

11-Other (Explain)

Method:

I-Manual

2-Manual Scram.

3-Automatic Scrain.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-01611

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Exhibit 1 - Same Source

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UNIT SHUTDOWNS AND POWER REDUCTIONS

50-281 DOCKET NO. Surry II UNIT NAME August 3. 1984 · DATE V.H. Jones COMPLETED BY 804-357-3184 TELEPHONE

REPORT MONTH July, 1984.

No.	Date	Type	Duration (Hours)	Reason-	Method of Shurting Down Reactor ³	Licensee Event Report #	System Code 4	Component	Cause & Corrective Action to Prevent Recurrence
84-19	07-18-84	F	18.3	^	1				Unit was shutdown to balance the #2 L.P. turbine due to excessive vibration. Three one pound balancing weights were added to the #2 L.P. turbine and the unit was returned to power. Turbine will be inspected during refueling outage for reason that caused initial vibrations.

F: Forced S: Scheduled Reason:

A-Equipment Fallure (Explain)

B.Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

II-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-01611

5

Exhibit 1 - Same Source

Page

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LOAD REDUCTIONS DUE TO ENVIRONMENTAL RESTRICTIONS

UNIT NO.1

MONTH: July, 1984

DATE	TIME	HOURS	LOAD, MW	REDUCTIONS, MW	<u>HWH</u>	REASON
	NO	NE DURING	HIS REPORTI	vg PERIOD.		
			11			
	1					
				1 1		
		Land 1				
	1	1				
		1				
	17					
	1					

LOAD REDUCTIONS DUE TO ENVIRONMENTAL RESTRICTIONS

UNIT NO. 2

MONTH: July, 1984

DATE	TIME	HOURS	LOAD, MW	REDUCTIONS, MW	WMH	REASON
	NO	E DURING	THIS REPORTIN	G PERIOD.		
			1 3 1 1 1 1 1		Park Life	The Laborator and a

DOCKET NO 50-280

UNIT SURRY I

DATE 8-1-84

COMPLETED BY Vivian H. Jones

AVERAGE DAILY UNIT POWER LEVEL

MONTH:	JULY	84		
	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
	1	568.9	17	562.1
	2	572.5	18	556.5
	3	570.5	19	559.8
	4	571.8	20	552.6
	5	571.0	21	7.3
	6	570.6	22	0.0
	7	572.8	23	0.0
	8	571.0	24	0.0
	9	570.8	25	0.0
	10	573.4	26	0.0
	11	572.5	27	0.0
	12	568.6	28	0.0
	13	569.7	29	296.2
	14	567.0	30	421.5
	15	560.6	31	435.0

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

16

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWE-NET FOR EACH DAY IN THE REPORTING MONTH. THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT BY USING MAXIMUM DEPENDABLE CAPACITY FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER EXCEEDS THE 100 °/° LINE OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.

564.7

DOCKET NO 50-281 UNIT SURRY II 8-1-84 DATE COMPLETED BY Vivian H. Jones

AVERAGE DAILY UNIT POWER LEVEL

MONTH:	JULY	84		
	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
	1	732.5	17	665.1
	2	729.7	18	41.5
	3	728.0	19	646.5
	4	731.3	20	728.5
	5	726.8	21	722.3
	6	724.0	22	716.6
	7	728.7	23	726.1
	8	715.0	24	725.5
	9	710.2	25	723.9
	10	727.6	26	727.1
	11	728.2	27	721.7
	12	727.8	28	726.3
	13	727.6	29	733.5
	14	723.4	30	731.0
	15	720.0	31	724.0
	16	724.5		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWE-NET FOR EACH DAY IN THE REPORTING MONTH. THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORT-ING MONTH. NOTE THAT BY USING MAXIMUM DEPENDABLE CAPACITY FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASTORS WHEN THE DAILY AVERAGE POWER EXCEEDS THE 100 ./ LINE OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.

SUMMARY OF OPERATING EXPERIENCE

MONTH/YEAR July, 1984

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

UNIT ONE		
07-01-84	0000	This reporting period begins with the unit at 80% power (610 MW's) due to rod B-6 being stuck.
07-20-84	2145	Commenced plant shutdown at 150 MW/HR for scheduled snubber outage.
07-21-84	0133	Unit off the line.
	0230	Reactor shutdown.
	1812	RCS < 350°/450 psig.
07-22-84	0143	RCS < 200°F.
07-28-84	0040	RCS > 200°F.
	0607	RCS > 200°F.
	2226	Reactor critical.
07-29-84	0037	Unit on the line, increasing power at 3%/hr.
	0731	Holding at 50% power (320 MW's) for flux maps.
	1220	Commenced power increase.
	1937	Holding at 60% power (390 MW's) for flux maps.
	2120	Unit at 69% power (460 MW's) after main steam reheaters placed in service, holding power for "A" main feed pump bearing repair.
07-31-84	2400	This reporting period ends with the unit at 65% power (470 MW's), holding due to MFD pump 1-FW-P-1A out of service.

SUMMARY OF OPERATING EXPERIENCE

MONTH/YEAR July, 1984

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

UNIT TWO		
07-01-84	0000	This reporting period beings with the unit at 100% power (775 MW's).
07-08-84	0396	Commenced power reduction for load following at 150 MW's/HR.
	0453	Holding power at 84% (660 MW's).
	0710	Commenced power increase at 150 MW/HR.
	0800	nit at 100% power (775 MW's).
07-09-84	0041	Commenced power reduction for load following at 150 MW's/HR.
	0143	Holding power at 84% (660 MW's/HR).
	0440	Commenced power increase at 150 MW's/HR.
	0990	Unit at 100% (775 MW's).
07-16-84	0847	Turbine bearing vibrations alarming, indicating a vibration problem with #2 L.P. Turbine.
07-17-84	1930	Commenced plant shutdown at 150 MW/HR to allow balancing #2 L.P. Turbine.
07-18-84	0149	Unit off the line.
	0221	Reactor shutdown.
	1525	Reactor critical.
	2005	Unit on the line.
	2054	Unit at 35% power (230 MW's), holding for chemistry.
	2234	Commenced power increase.
	2340	Holding at 60% power (420 MW's) for return of "B" main feed pump.
07-19-84	0500	Commenced power increase.
	0759	Unit at 100% power (770 MW's).
07-31-84	2400	This reporting period ends with the unit at 100% power (770 MW's).

AMENDMENTS TO FACILITY LICENSE OR TECHNICAL SPECIFICATIONS

July, 1984

FACILITY CHANGES REQUIRING NRC APPROVAL

July, 1984

NONE DURING THIS REPORTING PERIOD.

FACILITY CHANGES THAT DID NOT REQUIRE NRC APPROVAL

TESTS AND EXPERIMENTS REQUIRING NRC APPROVAL

July, 1984

NONE DURING THIS REPORTING PERIOD.

TESTS AND EXPERIMENTS THAT DID NOT REQUIRE NRC APPROVAL

OTHER CHANGES, TESTS AND EXPERIMENTS

July, 1984

VIRGINIA ELECTRIC AND POWER COMPANY SURRY POWER STATION CHEMISTRY REPORT

July 1984

PRIMARY COOLANT ANALYSIS	U	VIT NO. 1		UNIT NO. 2			
ANDIOLO	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	
Gross Radioact., uCi/ml	1.89E+0	5.60E-2	9.20E-1	4.67E-1	4.62E-2	8.85E-2	
Suspended Solids, ppm	0.0	0.0	0.0	0.0	0.0	0.0	
Gross Tritium, uCi/ml	7.65E-2	1.65E-2	THE RESERVE THE PERSON NAMED IN	2.65E-1	2.45E-2	8.35E-2	
Iodine ¹³¹ , uCi/ml	(A) 2.45E-1	(A) 1.42E-2	(A) 4.53E-2	7.83E-4	3.19E-5	1.84E-4	
I ¹³¹ /I ¹³³	0.47	0.19	0.35	0.77	0.08	0.19	
Hydrogen, cc/kg	39.1	3.6	24.1	47.0	26.9	33.2	
Lithium, ppm (B)	2.12	0.60	0.96	1.28	0.98	1.10	
Boron-10, ppm*	224	34	84	130	87	97	
Oxygen, (D.O.),ppm	≤0.005	≤0. 005	≤0.005	≤0.005	≤0.005	≤0.005	
Chloride, ppm	≤0.02	≤0.02	≤0.02	≤0.02	≤0.02	≤0.02	
DH € 25°C	7.10	6.37	6.84	6.89	6.55	6.76	

* Boron-10 = Total Boron x 0.196

Phosphate -

NON-RADIOACTIVE CHEMICAL (C) RELEASES, POUNDS T.S. 4.13.A.6

Boron 112

	50% NaOH					Chlorine									
REMARKS:	-														
	_				-			-	. 7-29; Cation						

7-29 Unit 2. (C) The levels of these chemicals should create no adverse environmental impact.

DESCRIPTION OF ALL INSTANCES WHERE THERMAL DISCHARGE LIMITS WERE EXCEEDED

July, 1984

FUEL HANDLING

UNIT # 1

NEW OR SPENT FUEL ANSI NO. NO. OF DATE SHIPPING CASK ACTIVITY LEVEL ASSEMBLIES PER SHIPMENT INITIAL ENRICHMENT SHIPPED/RECEIVED NONE DURING THIS REPORTING PERIOD.

FUEL HANDLING

UNIT # 2

NEW OR SPENT FUEL ANSI NO. NO. OF DATE INITIAL ENRICHMENT SHIPPING CASK ACTIVITY LEVE ASSEMBLIES PER SHIPMENT HIPPED/RECEIVED NONE DURING THIS REPORTING PERIOD.

PROCEDURE REVISIONS THAT CHANGED THE OPERATING MODE DESCRIBED IN THE FSAR

July, 1984

DESCRIPTION OF PERIODIC TESTS WHICH WERE NOT COMPLETED WITHIN THE TIME LIMITS SPECIFIED IN TECHNICAL SPECIFICATIONS

July, 1984

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

MECHANICAL MAINTENANCE

MAINTENANCE OF SAFETY RELATED SISTEMS DURING OUTAGE OR REDUCED POWER PERIODS UNIT: 1

-	DEPT: MECH	1					
	RETSERVOT	SYS	COMP	MARKNO	SUMMARY	WKPERF	MR
					LEAK ON PIPE NIPPLE	REMOVED CLEANED AND INSTALLED	406160535
	***	CS	SWITCH	1-CS-V-124	LEAK ON PIPE NIPPLE REPLACE BOTTLE N2 PRESSURE LOW	REMOVED CLEANED AND INSTALLED NIPPLE	406160535
	2 1 2 2 2 2 2	CS	VALVE	1-CS-123	DEAK ON FIFE WIFELD	REPLACED NO ROTTLE	406291955
1	Mr. 5 F. 10 Mr. 5 10 11	MS	BOTTLE	NA	FIX OIL LEAKS ON ELBOW	TICHTENED FITTINGS	407010855
-	07/03/84	CH	PUMP	1 - CH - P - 1 B	FIX OIL LEAKS ON BLEON	ADJUSTED PACKING	407031806
	07/03/84	CH	VALVE	1-CH-MOV-1867C	TIGHTEN PACKING GLAND	ADJUSTED PACKING	407031805
	07/03/84	CH	VAI.UE	1-CH-MOV-1867D	Tionion thousand super-		
	/ /			N/A	REPLACED SWAGLOK	REPLACED SWAGELOK NUT ON VENT LINE	405100806
	Mr. F. R. W. W. E. W.	te	DIESEL	1-SI-MOV-1867A	HEL DACOD STAGOON		407032200
ą.	* * * * * * * * * * * * * * * * * * * *	SI	VALVE	1-FP-P-2	REPACK VALVE SEAL LEAKING	ADJUSTED PACKING	406301050
	07/05/84	FP	PUMP	1-11-1-2	SONE BENNING		
				100	RUSTY VALVE STEM/PACK GLAND	ADJUSTED PACKING	407050511
		CH	VALVE	1-CH-728	ACTO BUTTO HE ON VALUE /CAP LEAKS	ADJUSTED PACKING	407031526
	07/07/84	SI	VALVE	1-51-161		DISASSEMBLED AND CLEAN	407040934
		SI	GAGE	1-SI-PI-100	LEAK/ACIT BUILD-UP PACKING LEAK/ACID BUILD-UP	ADJUSTED PACKING	407031510
		CH	VALVE		LEVEL INDICATOR SEAL LEAKING	TICHTENED SEAL	406301700
14.	The second second second	FP	INDICAT		PRART INDICATOR SPAT PRINTING	ADJUSTED PACKING	407020835
	07/11/84	IA	VALVE	1-IA-TV-100	ENCAING DONA ON THOSE	ADJUSTED GLAND	406211140
	07/11/84	CC	VALVE	1-CC-102A	REPACK OR REPAIR VALVE	FABRICATED BASKET STRAINER	406090745
	07/11/84	CH	STRAINER	1-CH-TK-5		INSPECTED AND DISGARDED	405170034
	07/12/84	HSS	SNUBBER	NA	DISSAMBLE SNUBBER AND INSPECT	INSPECTED AND DISGARDED	405170033
	07/12/84	HSS	SNUBBER	NA	DISSAMBLE AND INSPECT SNUBBER	INSPECTED AND DISGARDED	405170032
ļ., ķ.,	07/12/84	HSS	SNUBBER	NA	DISASSEMBLE AND INSPECT SNUBBER	INSPECTED AND DISCARDED	405170031
	07/12/84	HSS	SNUBBER	NA	DISASSEMBLE AND INSPECT SNUBBER	INSPECTED AND DISCARDED	405170030
	07/12/84	HSS	SHUBBER	N A	DISSAMBLE AND INSPECT SNUBBER		406181201
	07/13/84	MS	SOV	1-MS-102A+B	REPLACE BOTTLE	REMOVED EMPTY BOTTLE DJ PACKING 2 FULL FLATS	407051105
1	07/13/84	SI	VALVE	1-51-4	BAD PACKING LEAK/ADJUST	TORE DOWN SNUBBER FOR INSPECTION	405170023
	07/16/84		SNUBBER	NA	DISASSEMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER FOR INSPECTION	405170022
1	07/16/84		SNUBBER	NA	DISSAMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER FOR INSPECTION	405170021
	07/16/84	HSS	SNUBBER	NA	DISASSEMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER POR INSPECTION	405170037
	07/16/84	HSS	SNUBBER	NA	DISSAMBLE AND INSPECT SHUBBER	TORE DOWN SNUBBER FOR INSPECTION	405170036
	07/16/84	HSS	SNUBBER	NA	DISSAMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER FOR INSPECTION	405170004
	07/16/84		SNUBBER	NA	DISSEMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER FOR INSPECTION	
	07/16/84	HSS	SNUBBER	NA	DISASSEMBLE AND INSPECT SNUBBER	DISASSEMBLED/INSPECTED SNUBBER	405170020
3 %		HSS	SNUBBER	NA	DISASSEMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER FOR INSPECTION	405170018
	07/16/84	HSS	SNUBBER	NA .	DISASSEMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER FOR INSPECTION	405170017
	07/16/84	HSS	SNUBBER	NA NA	DISASSEMBLE AND INSPECT SNUBBER	TORE DOWN SNUBBER FOR INSPECTION	405170016
		2000			MOVED BOLTED LING	MOVED BOLTED LINE	407130926
	07/17/84	GW	LINE	1-GW	HOLE IN DIDE	CUT OUT AND REPLACED DEFECTIVE	407130919
	07/20/84	GP	PIPE	3/4 GW-61+15?	HOLE IN PIPE PACKING LEAK ON PUMP	REPLACED SEAL	406102227
	07/21/84	Sh	PUMP	1-SW-P-10A		REPLACED GASKET	406041458
	07/22/84	CS	FLANGE	1-CS1B	SUCTION FLANGE LEAK	1	
					DISSAMBLE AND INSPECT SNUBBER	TORN DOWN FOR INSPECTION	405170015
	07/23/84		SNUBBER	NA	INSUFFICIENT DISCHARGE FLOW	CLEANED INTAKE SCREEN ON PUMP	407191317
	07/23/84	SW	PUMP	1-SW-P-18	INSUFFICIENT DISCHARGE FLOW	Charles Inting Contract of Contract	

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

				UNIT: 1		
DEPT: MEC	Н					
RETSERVDT	SYS	COMP	MARKNO	SUMMARY	WKPERF	М
07/24/84	HSS	CHHRRER	1-SHP-HSS-30	FILL RESERVOIR TO 95 PERCENT FULL	FILLED RESERVOIR	40721103
			1-SHP-HSS-29	TIGHTEN PITTINGS	TIGHTEN UP FITTINGS	40721103
07/24/84			1-SHP-HSS-60B	TYCHTEN MOUNTING ROLTS	TIGHTEN MOUNTING BOLT	40721103
07/24/84			1-SHP-HSS-59B	TICHTEN MOUNTING BOLTS	TIGHTEN MOUNTING BOLT	40721103
07/24/84	HSS		1-SHP-HSS-56A	TIGHTEN REAR BRACKET SCREW FILL RESERVOIR	TIGHTEN REAR BRACKET SCREW	40721103
07/24/84			1-SHP-HSS-14B	PILL BECERVATE	FILLED RESERVOIR	40720132
07/24/84	HSS			DISASSEMBLE AND INSPECT SNUBBER	TEAR DOWN AND INSPECT SNUBBER	40517002
07/24/84	HSS	SNUBBER		DISASSEMBLE AND INSPECT SNUBBER	TEAR DOWN FOR INSPECTIONS	40517001
07/24/84	HSS	SNUBBER		DISASSEMBLE AND INSPECT SNUBBER	TEAR DOWN FOR INSPECTIONS	40517001
07/24/84	HSS	SNUBBER		DISSAMBLE AND INSPECT SNUBBER		40517002
07/24/84	HSS	SNUBBER		DISASSEMBLE AND INSPECT SNUBBER	TEAR DOWN FOR INSPECTION	40517002
07/24/84		SNUBBER		DISASSEMBLE AND INSPECT SNUBBER	TEAR DOWN FOR INSPECTIONS	40517002
07/24/84	HSS	SNUBBER		DISASSEMBLE AND INSPECT SNUBBER	TRAR DOWN POR INSPECTION	40517002
07/24/84	HSS			DISSAMBLE AND INSPECT SNUBBER	TEAR DOWN AND INSPECT SNUBBER	40517003
07/24/84		SNUBBER		DISSAMBLE AND INSPECT SHUBBER	TEAR DOWN FOR INSPECTION	40517002
07/24/84	HSS	SNUBBER		DISASSEMBLE AND INSPECT SHUBBER	TEAR DOWN FOR INSPECTIONS	40517000
07/24/84	HSS	SNUBBER		DISASSEMBLE AND INSPECT SHUBBER	TEAR DOWN FOR INSPECTIONS	40517000
07/24/84	HSS	SNUBBER		DISASSEMBLE AND INSPECT SNUBBER	TEAR DOWN FOR INSPECTION	40517000
07/24/84	HSS	SNUBBER	NA	DISASSEMBLE AND INSPECT SNUBBER		40707080
07/24/84	SI	VALVE	1-SI-MOV-1867A	VALVE NEEDS TO BE REPACKED	REPACKED VALVE	40605083
07/24/84	RC	VALVE	1-RC102	PACKING LEAK	REPLACED GASKET	40616063
07/25/84	CS	FLANGE	1-CS-P-1A	REPAIR DRIP LEAK ON PLANCE	NEPLACED GASKET	40725040
07/25/84	SI	INLET	1-SI-MOV-1867B	WATER LEAKING PROM LANTERN RING	RETORQUED PLANGED BOLTS	40725071
07/26/84	CS	PUMP	1 -CS-P-1A	DISCHARGE PLANGE LEAKS	HETOHQUED FLANGED BULIS	40725071
07/26/84	CS	PUMP	1-CS-P-1A	SUCTION PLANCE LEAKS	CHECKED SUCTION FLANGE	40604150
07/26/84	MS	VALVE	1-MS107	REBUS RECAURES	REPACKED VALVE	40608192
07/26/84	BD	ELEMENT	1-BD-FE-102B	SLIGHT DRIP LEAK UNDER LAGGING	REPLACED GASKETS TIGHTEN GLAND TIGHTENED GLAND GLANDS NEED ADJUSTED REPACKED VALVE	2.2.2.2.2.2.2.2.2
07/26/84	SI	VALVE	1-51337	VALVE HAS PACKING LEAK REPACK VALVE	TIGHTEN GLAND	4061804
07/26/84	RC	VALVE	1-RC45	REPACK VALVE	TIGHTENED GLAND	40721041
07/26/84	RC	VALVE	1-RC-MOV-1595	ADJUST PACKING	GLANDS NEED ADJUSTED	4072104
07/26/84	RC	VALVE	1-RC88	VALVE HAS SMALL PACKING LEAK		4072104
07/26/84	CH	VALVE	1-CH-RV-1203		INSTALLED NEW VALVE	4072104
07/26/84	RC	COOP	1-RC69	PACKING ADJUSTMENT REQUIRED	ADJUSTED PACKING	4072104
07/26/84	PW	VALVE	1 - PW-HCV-155A	REPACK VALVE	REPACKED VALVE	4071920
07/27/84	FW	PUMP	1-FW-P-38	COUP BOLTS/NUTS CROSS THREADED	REPAIRED COUPLING GUARD AMD	4071614
07/27/84	CC	VALVE	1-001	CHECK VALVE LEAKS THROUGH	DISASSEMBLED CLEANED BLUED	4071309
07/28/84	BD	VALVE	1-BD21	PACKING LEIK	REPACKED VALVE	4072304
07/29/84	RH	VALVE	1-RH-MOV-1700	ADJUST PACKING	TIGHTENED GLAND	4072507
07/30/84	HSS	SNUBBER		PTV DUCUTLO	FIX BUSHING ON SNUBBER	4072509
07/30/84	31	SNUBBER		NEEDS LOCINUT ON MOUNTING	PLACED JAM NUT ON BOLT	4072511
07/30/84	CH	FLANGE	1-CH-MISC-NA	FLANGE LEIK/TIGHTEN ONLY	TIGHTENED FLANGE	4072709
07/30/84	RH	SNUBBER		FILL RESERVOIR	FILL RESERVOIR	4072514
07/30/84	SI	SNUBBER		TIGHTEN TUBE FITTINGS	TIGHTENED FITTINGS	4072411
07/30/84	SI	SNUBBER		TIGHTEN TUBE FITTING	TIGHTENED FITTINGS	4072411
	RC	VALVE	1-8C55	REPACK VALVE	REPACKED VALVE	4072411
07/30/84	nt	AWTIAD	1 110 33	ALLE BEGERRALD	PTICED SHIRRER	40724040

FILLED SNUBBER

07/30/84 HSS SNUBBER 1-SHP-HSS-6B FILL RESERVOIR

w 0

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS UNIT: 1

	DEPT: MECH	1					
	RETSERVOT	SYS	COMP	MARKNO	SUMMARY	WKPERP	MR
					PILL COMMON RESERVOIR	PILLED RESERVOIR	407241242
	07/30/84	RC		1-RC-HSS-158		FILLED RESERVOIR	407241241
	07/30/84	RC	SNUBBER	1-RC-HSS-154	FILL COMMON RESERVOIR	PILLED RESURVEY	
						TIGHTENED FITTINGS	407231630
	07/30/84	HSS		1-RC-HSS-122	PITTINGS TO SNUBBER LEAK	TIGHTENED FITTINGS	407231627
	07/30/84	RC		1-RC-HSS-123	I I I I I I I I I I I I I I I I I I I	TIGHTENED FITTINGS	407241159
	07/30/84	SI		1-SI-HSS-23	TIGHTEN PITTINGS	TIGHIBABU FIFTINGS	407241246
	07/30/84	RH		1-RH-HSS-105	LEAK ON END CAPS OF RESERVOIR	TIGHTENED PITTING	407231626
	07/30/84	RC		1-RC-HSS-125	FITTINGS AND SNUBBER LEAK	ADDED UACUED TO BOD EVE	407231553
	07/30/84	HSS		1-WAP-HSS-142	NEED ADDITIONAL WASHER ON MOUNTING	FILLED RESERVOIR	407231552
	07/30/84	HSS		1-WFP-HSS-9	LIBS HOODINGARIANT DUCK CHOCK	TIGHTEN PITTING	407231628
	07/30/84	RC	SNUBBER	1-RC-HSS-124	FITTINGS TO SNUBBER LEAK	TIGHTSN FITTING	407231551
	07/30/84	HSS	SNUBBER	1-WAP-HSS-143A	FILL RESERVOIR	FILLED RESERVOIR	407230330
	07/30/84	HSS	SNUBBER	1-PS-MSS-2A	REPLACE WIRE WITH COTTER PIN	REPLACED COTTER PIN	407230307
	07/30/84	RC	SNUBBER	1-RC-HSS-146	FILL COMMON RESERV/TIGHTEN FITTINGS	FILLED RESERVOIR	
	07/30/84	RC	SNUBBER	1-RC-HSS-138	FILL COMMON RESERV/TIGHTEN FILLINGS-	TIGHTENED FITTINGS/FILLED RESERVOIR	407240224
	07/30/84	RC	SNUBBER	1-RC-HSS-117	LADO DUDDON NEDERICATION	FILLED RESERVOIR	407231347
	07/30/94	RC	SNUBBER	1-RC-HSS-142	PILL COMMON RESERVOIR	PILLED RESERVOIR	407231347
	07/30/84	HSS	SNUBBER	1-SHP-HSS-32	SNUBBER PIN BUSHING LOOSE	ADJUSTED BUSHING	407222111
1	07/30/84	FW	VALVE	1-FW130	VALVE LEAKS THRU WHEN SHUT VALVE HAS SMALL PACKING LEAK SMALL PACKING LEAK	REPLACED PIPE CAP	
	07/30/84	CH	VALVE	1-CH314	VALVE HAS SMALL PACKING LEAK	ADJUSTED PACKING AND CLEANED	407210444
	07/30/84	RC	VALVE	1-RC-HCV-1556A	SMALL PACKING BEAK	ADJUSTED PACKING AND CLEANED	407210819
	07/30/84	RC	VALVE	1-RC-MOV-1593	ADTHER DACKING	AUJUSTED FACAING	407210417
į	07/30/84		MG SET	1-EPL- MISC-2	UNCOUPLE/REMOVE PLYWHEEL/ALIGN	COUPLED AND ALIGNED MOTOR	407201054
	07/30/84	CC		1-CC-HSS-332A	REDIACE SHIRRER	REMOVED OLD SNUBBER	407171432
ŀ	07/30/84	RC	SNUBBER		READ THE RESERV. LVL/REPORT TO ENGR	RESERVOIR LEVEL AT 100 PERCENT	407191022
1	07/30/84	RC	SNUBBER		READ THE COMMON FLUID/RESERVOIR LVL	RESERVOIR LEVEL AT 100 PERCENT	407191021
Į.	07/30/84	RC		1-RC-HSS-170	READ THE PUILD RESERVOIR LEVEL	RESERVOIR LEVEL AT 100 FENCENT	407191020
	07/30/84	RC		1-RC-HSS-150	PILL CONNOR DECEDUOTE	FILLED RESERVOIR	407241240
	07/30/84	HSS		1-WGC-HSS-02	FILL RESERVOIR FILL RESERVOIR FILL RESERVOIR	FILLED RESERVOIR	400721240
Ž.	07/30/84	HSS	SNUBBER		FILL RESERVOIR	FILLED RESERVOIR	407241248
į.	07/30/84	HSS	SNUBBER	1-WAP-HSS-1418	FILL RESERVOIR	FILLED RESERVOIR	407231550
ř.	07/30/84	HSS		1-SHP-HSS-7	TICHTEN FITTINGS AND FILL RESERV	TIGHTENED FITTINGS /FILLED RESERVOIR	407231605
		SI	SNUBBER		TIGHTEN FITTING ON TUBE-	TIGHTENED FITTINGS	407241207
	07/30/84	7.7	20 TO 10 TO		FILL HYDRAULIC PLUID RESERVOIR	FILLED RESERVOIR	407241209
	07/30/84	SI	SNUBBER		PILL RESERVOIR	FILLED RESERVOIR	407240404
	07/30/84	HSS	SNUBBER	1-WFP-HSS-1	FILL RESERVOIR	UNABLE TO ADD ANY FLUID	407240402
	07/30/84	HSS		1-WFP-HSS-15	FILL SNUPBER RESERVOIR	FILLED RESERVOIR	407240228
	07/30/84	HSS		1-SHP-HSS-3B	FILL SNUEBER RESERVOIR	FILLED RESERVOIR	407240227
	07/30/84	HSS		1-SHP-HSS-5B	FILL SNUBBER	FILLED SNURBER	407240226
	07/30/84	HSS		1-SHP-HSS-9	FILL REMOTE RESERVOIR	FILLED RESERVOIR	407240225
	07/30/84	HSS	SNUBBER	1-241-422-3	LIDE HENDIE HESENAOTH		

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

MECHANICAL MAINTENANCE

MAINTENANCE OF SAFETY RELATED SISTEMS DURING OUTAGE OR REDUCED POWER PERIODS UNIT: 2

		UNIT: 2		
DEPT: MECH				
RETSERVOT SYS COMP	MARKNO	SUMMARY	WKPERP	MR
07/17/84 CS VALVE 07/19/84 SW PIPE	2-CS-66 2 SW 176-218	VALVE LEAKS BY/REPAIR OR REPLACE NO BRACE/MISSING PIPE SUPPORT	PLACED PIPE CAP ON DRAIN REPLACED BRACE	407120833 407122300 206011405 306211120
			AND ADDRESS OF THE PARTY OF THE	

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

ELECTRICAL MAINTENANCE

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS . UNIT: 1

DEPT: ELE	c				and the second s	
RETSERVOT	SYS	COMP	MARKNO	SUMMARY	WKPERP	MR
07/02/84	CW	VALVE	1-CW-MOV-100D	VALVES TORQUES OUT INVESTIGATE	VALVE CLOSED SAT IN BOTH	406262317
07/11/84	RP	INDICAT	1-RP-W9	CHECK COIL FOR SHUTDOWN ROD N-09	TOOK RESISTANCE READINGS ON	406221335
07/12/84 07/14/84 07/20/84	VS SI SI	CHILLER VALVE VALVE	1-VS-E-4A 1-SI-MOV-1869B 1-SI-MOV-1842	REPAIR CABLES FOR COMPRESSOR REPLCE 3 MISSING BOLTS/GASKET REPAIR/REPLACE FLEX	ADD HEAT SHRINK TO ENDS OF REPLACED MISSING BOLT TIGHTENED PLEX CONNECTOR	407191045 407130745 407130746
07/21/84 07/24/84 07/25/84 07/25/84 07/26/84	SW FW BD CH RP	VALVE VALVE TANK BREAKER	1-SW-P-10A 1-FW-MOV-151D 1-BD-TV-100C 1-CH-TK-5 1-RP-BKR-A/B	DISCON/RECON MOTOR FOR MECH REPLACE 1 INCH 45 DEGREE CONNECTOR WRONG INDICATION BISCAND RECON REPLACE TIMING CIRCUITRY	DISCONNECTED/RECONNECTED MOTOR REPAIRED FLEX TO LIMIT SWITCH ADJUST BIMITS CYCLE/SAT DISCONNECT AND RECONNECT/COMPLETE REPLACED LEADS ON RTA AND	407210907 406200605 407210950 407221000 407201231
07/26/84 07/26/84 07/26/84 07/26/84 07/26/84 07/26/84 07/26/84 07/26/84	RS RC RM FW FW FW FW FW FW RC FW	PUMP VIBRATIO MONITOR BREAKER BREAKER BREAKER BREAKER VALVE BREAKER	1-RS-P-1A 1-RC-VIB/A 1-RM-RI-128 1-FW-MOV-151A 1-FW-MOV-151D 1-FW-MOV-151B 1-FW-MOV-151E 1-FW-MOV-151E 1-RC-MOV-1535 1-FW-BKR-151D	A ROTATIO R LIGHT IS ON/PMP OFF MONITOR SPIKED THEN RETURNED NORM NO GREEN LIGHT INCREASE OVERLOADS TO SIZE 1024 REPLACE OVERLOADS WITH SIZE 1024 REPLACE OVERLOADS WITH SIZE 1024 REPLACE OVERLOADS WITH SIZE 1024 REPLACE OVERLOADS WITH SIZE 1024 VALVE WILL NOT OPEN PERFORM TEP-5	RESOLDERED BROKEN WIRE REPLACED PROXIMITOR MODULEAND PROBLEM HAS CLEARED ITSELF AND REPLACED OVERLOADS WITH CORRECT SIZE REPLACED OVERLOADS WITH CORRECT REPLACED OVERLOADS WITH CORRECT SIZE REPLACED OVERLOADS WITH CORRECT SIZE REPLACED OVERLOADS WITH CORRECT SIZE INSTALLED NEW TORQUE AND TESTED SAT PERPORMED TEP-5 BREAKER	407251004 407251002 407251006

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

ELECTRICAL MAINTENANCE

July, 1984

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

INSTRUMENT MAINTENANCE

MAINTENANCE OF SAPETY RELATED SISTEMS DURING OUTAGE OF REDUCED POWER PERIODS UNIT: 1

-	RETSERVOT	SYS	COMP	MARKNO	SUMMARY	WKPERF	MR
-	07/02/84	P.C	ROD	1-RC-1RPI B-6	ROD STUCK AT 30 STEPS	BE MECH STUCK AND CANNOT DISLODGED	406141141
i		RC		1-MS-PCV-102B	REMOVE/INSTALL INSTRUMENTATION	REMOVED AND REINSTALLED	406080700
î	07/02/84	MS	VALVE	1-MS-PCV-102A	DEMOVE/INSTALL INSTRUMENTATION	REMOVED AND INSTALLED	406080702
1	07/02/84	MS	RECORDER	The second secon	DOES NOT PRINT ON STRIP REC	REPLACED PRINT HEAD AND	406250538
	07/02/84	MM			MONITOR PAILED	RESET PAILURE CODE	406230653
÷	07/02/84	GW		1-RP1-N-9	INDICATION DRIFTED TO 30 STEPS	PROBLEM IN CONNECTOR IN	406230633
ŧ	07/02/84	RP	THE RELEASE OF THE PARTY OF THE		DEAD WER JERO CEPTING	READJUSTED ZERO	406281540
è	07/02/84	CH	VMS	** DE 150	PLOW FAULT LOCKED IN 4 TO 5 PERCENT DEVIATION CHECK MONITOR READOUTS	REPAIRED LOOSE FITTING ON	407020850
i	07/05/84	RM	1.6 m	1-RM-RI-160	TO S DEPOSE TO DEVIATION	REPLACED RESTRICTOR ASSY AND	406260428
ì	07/05/84	CH		1-CH-LI-161	CUECK HONTEON DEADOUTS	REPLACED CHART PROM	401031411
1	07/05/84	VG			TROUBLE ALARM LOCKED IN	FOUND NO PROBLEM	407020652
1	07/06/84	RM		1-RI-RMS-127	WARNING ALARM NOT SET PROPERLY	RESET ALERT SETPOINT	407050537
ŧ.	07/06/84	RM					406121100
ï	07/06/84	GW		1-GW-H2A-104	FERFORM CAB 175	EQUALIZED AND VENTED TRANSMITTER	406291403
1	07/10/84	RC		1-RC-FT-1-435	VENT TRANSMITTER	CHECKED CAL ON GAGE OPS SAT	406301121
1	07/13/84	FP	PUMP	1-FP-P-2	CALIBRATE TEMPERATURE GAGE	CHECKED CAL ON GAGE OF SAT	407070520
+	07/13/84	RC	PRESSURI	1-RC-PT-455	CHANNEL READING RIGH/CALIBRATE	REPLACED SCR AND CAPACITOR IN THE	407041425
	07/13/84	NI	RANGE	1-NI-SR-32	RECEIVING SPIKES ON INDIC		407111138
3.	07/13/84	RM	INK PADS	1-RM-RR-100	REPLACE INK PADS	REPLACED INK PADS	407111112
*	07/13/84	RM	RECORDER	1-RM-RR-150	DOESN'T PRINT PROPER NUMBERS	CDBAHDO CONTROLO	
1	07/19/84	RP	BANK	1-RP-IRPI-N-9	IRPI ERRATIC	CHECKED OPERATION/CHECKED SAT CHECKED INDICATOR/SAT CHECKED INDICATOR/SAT	407080400
1	07/19/84	SI	INDICATO	1-SI-PT-931	RECALIBRATE	CHECKED INDICATOR/SAT	407120052
1	07/19/84	SI	INDICATO	1-SI-PT-929	RECALIBRATE	CHECKED INDICATOR/SAT	407120051
1	07/19/84	CC	GAUGE	1-CC-PI-139A	DISCHARGE PRESS GAUGE PEGGED HI	REPLACED GAGE	407020755
1	07/19/84	RC	MONITOR	1-RC-MON-B	MONITOR CONTINUOUSLY BLOWS PUSES	REPLACED SHORTED FAN AND BLOWN	407160710
1	07/20/84	CS	CHANNEL	1-CS-LI-100D	CALIBRATE CHIV RWST CHANNEL	ADJUSTED INDICATOR PER PT2.19A	407180715
ī	07/23/84	RM	MONITOR	1-RM-M-159	ALARM SETPOINT LESS THAN INFO TAG	CHECKED AND ADJUSTED SETPOINTS	407200647
-	07/23/84	RC	INDICATO	1-RC-VMS-101B	VALVE FLASHES WITH VALVE CLOSED	ADJUSTED SENSITIVITY CALIBRATED GAUGE REPLACED DETECTOR REPLACED READOUT MODULE FOUND NO AIR LEAKS RESCALED WI'S	407190255
*	07/24/84	CH	GUAGE	1 - CH	GAGE READS HIGH	-CALIBRATED GAUGE	405312130
4	07/24/84	10	DETECTOR	1-IC3	REPLACE DETECTOR	REPLACED DETECTOR	406291416
4	07/25/84	RM	MONITOR	1-RM-MISC-1110	RED MONITOR REC NOT LINIER	REPLACED READOUT MODULE	407061400
	07/25/84	SI	VALVE	1-SI-HCV-1898	SMALL AIR LEAK AT SWEDGELOCK	FOUND NO AIR LEAKS	406092109
4	07/25/84	NI	PANEL	1-NI-MISC-	UPPER ION CHAMBER DEV. ALARMS	HOUGHBUY TA S	407101741
	07/26/84	RP		1-RP-TC-432D	COMPARATOR WILL NOT TRIP	REPLACED COMPARATOR	407181429
1	07/26/84	RI		1-RI-MISC-151	MONITOR IN CHTL-RM SPIKING-HIGH RAD	REPLACED DETECTOR	407131618
1	07/26/84	CH	CIRCUIT	1 - CH - I - C	AUTO BATP'S WON'T REMAIN IN PAST	MONITORED OVER A 24HR PERIOD	407200556
	07/26/84	RC	VALVE		AIR LEAK REG INLET	TIGHTENED INLET AND OUTLET	406092020
4	07/26/84	RC	MODULE		MODULE OUTPUT ERRATIC	REPLACED AND CALIBRATED DUAL	407250249
1	01/20/04	1110					

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

INSTRUMENT MAINTENANCE

MAINTEN. NCE OF SAFETY RELATED SYSTEMS DURING OUTAGE OR REDUCED POWER PERIODS

WKPERF Tave Reads High Than Tref SUMMARY RECORDER 2-RC-408 MARKNO RETSERVOT SYS COMP 07/19/84 BC DEPT: INST

ADJUSTED SPAN AND ZERO CHECKED SAT. 407151744

F-35.5

HEALTH PHYSICS

July, 1984

There was no single release of radioacitivity or radiation exposure specifically associated with an outage that accounted for more than ten percent of the allowable annual values in 10CFR20.

PROCEDURE DEVIATIONS REVIEWED BY STATION NUCLEAR SAFETY AND OPERATING COMMITTEE AFTER TIME LIMITS SPECIFIED IN TECHNICAL SPECIFICATIONS

July, 1984

Number	Unit	Title	Date Deviated	Date Rev. By SNSOC
MMP-C-G-160	1, 2	Corrective Maintenance Procedure for Limitorque Valve Operator Size SMB-00	6-17-84	7-24-84
CAL-LW-55	1	Calibration Procedure for F-LW-104A Liquid Waste Effluent	6-24-84	7-10-84
EWRP 84-153-1	2	Catalyst Bed Assembly Replacement Procedure for COMSIP, Inc. Model K-III Containment H ₂ Analyzers (H ₂ A/GW 104-01 or 204-1)	6-12-84	7-10-84
MOP 7.18	2	Return to Service of 2-CS-P-lA	6-12-84	7-5-84

VIRGINIA ELECTRIC AND POWER COMPANY RICHMOND, VIRGINIA 23261

W. L. STEWART VICE PRESIDENT NUCLEAR OPERATIONS

August 15, 1984

Mr. Maurice R. Beebe Office of Resource Management U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dear Mr. Beebe:

Serial No. 498 NO/JDH:acm Docket Nos. 50-280 50-281 License Nos. DPR-32 DPR-37

Enclosed is the Monthly Operating Report for Surry Power Station Unit Nos. 1 and 2 for the month of July, 1984.

Very truly yours,

W. L. Stewart

Enclosure (3 copies)

cc: Mr. R. C. DeYoung, Director (12 copies)
Office of Inspection and Enforcement

Mr. James P. O'Reilly (1 copy) Regional Administrator Region II

Mr. D. J. Burke NRC Resident Inspector Surry Power Station

IEZY