

Tennessee Valley Authority Post Office Box 2000, Cercator, Alabama, 35609

APR 1 4 1992

U.S. Nuclear Regulatory Commission ATTN: Document Control Nesk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority Docket Nos. 50-259 50-260 50-296

BROWNS FERRY NUCLEAR PLANT (SFN) - GENERIC LETTER (GL) 89-10, "SAFETY-RELATED MOTOR-OPERATED VALVE TESTING AND SURVEILLANCE" - TMPLEMENTATION SCHEDULE (TAC NOS. 75635, 75636, AND 75637)

- References: 1. TVA letter to NRC dated December 21, 1989, "Browns Ferry Nuclear Plant (BFN), Sequeyah Nuclear Plant (SQN), and Watts Bar Nuclear Plant (WBN) Response to Generic Letter (GL) 89-10 Safety-Related Motor Operated Valve (MOV) Testing and Surveillance"
 - 2. TVA letter dated July 10, 1991, "Browns Ferry Nuclear Plant (BFN) - Regulatory Framework for the Restart of Units 1 and 3"

This letter is provided to inform NRC of the need to extend the BFN, Unit 2, schedule for implementation of GL 89-10. Additionally, clarification is provided regarding the GL 89-10 implementation schedule for Units 1 and 3.

VA committed in Reference 1 to develop and implement a comprehensive motor-operated valve testing and surveillance program for BFN Units 1, 2, and 3 satisfying the intent of GL 89-10 by June 28, 1994. For Unit 2 this commitment was predicated, in part, on a restart schedule that would have provided two refueling outages prior to the completion date. However, based on the actual Unit 2 restart date BFN has one refueling outage scheduled prior to the completion date. As a result, TVA is extending the BFN Unit 2 implementation schedule of the GL 89-10 program to 30 days following the end of the Cycle 7 refueling outage. This outage is presently scheduled to end in December 1994.

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U.S. Nuclear Regulatory Commission

APR 1 4 1992

TVA plans to complete approximately 50 percent of the BFN Unit 2 MOV differential pressure (dp) testing during each of the Cycle 6 and 7 refueling outages. This schedule allows for the controlled implementation of a comprehensive MOV testing program with no impact to the health and safety of the public.

In Reference 2 TVA committed to implement the GL 89-10 program for BFN Units 1 and 3 prior to the restart of each unit. Based on test requirements and system configurations it will be necessary to perform dp testing for some MOVs during the power ascension test program following unit criticality. Consequently, TVA plans to complete the required testing on Units 1 and 3 within 30 days following the completion of the power ascension test program.

The enclosure to this letter provides the revised BFN Unit 2 implementation schedule and clarification of the Units 1 and 3 implementation commitments.

If you have any questions, contact R. R. Baron, Manager of Site Licensing, at (205) 729-7566.

Sincerely,

O. J. Zeringue

Enclosure cc (Enclosure):

NRC Resident Inspector Browns Ferry Nuclear Plant Route 12, Box 637 Athens, Alabama 35611

Mr. Thierry M. Ross, Project Manager U.S. Nuclear Regulatory Commission One White Flint, North 11555 Rockville Pike Rockville, Maryland 20852

Mr. B. A. Wilson, Project Chief U.S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW, Suite 2900 Atlanta, Georgia 30323

ENCLOSURE

COMMITMENT SUMMARY

- 1. TVA will develop and implement a comprehensive motor-operated valve testing and surveillance program for Browns Ferry Nuclear Plant, Unit 2, satisfying the intent of Generic Letter 89-10 within 30 days following completion of the cycle 7 refueling outage.
- 2. TVA will develop and implement a comprehensive motor-coerated valve testing and surveillance program for Browns Ferry Nuclear Plant, Unit 3, satisfying the intent of Generic Letter 89-10 within 30 days following completion of the power ascension test program.
- 3. TVA will develop and implement a comprehensive motor-operated valve testing and surveillance program for Browns Ferry Nuclear Plant, Unit 1, satisfying the intent of Generic Letter 89-10 within 30 days following completion of the power ascension test program.