

CHALLENGES TO MAIN STEAM SAFETY/RELIEF VALVES

Month: March 1992

None

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-461
UNIT Clinton 1
DATE 03/31/92
COMPILED BY F. A. Spangenberg, III
TELEPHONE (217) 935-8881 X3400

MONTH March 1992

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

OPERATING DATA REPORT

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OPERATING STATUS

1. REPORTING PERIOD: March 1992 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2894
MAX. DEPEND. CAPACITY (MDC, (MWe-Net): 930
DESIGN ELECTRICAL RATING (MWe-Net): 933
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.....	<u>0.0</u>	<u>1,112.3</u>	<u>25,560.6</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>0.0</u>	<u>1,092.4</u>	<u>24,721.5</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)...	<u>0.0</u>	<u>2,952,853</u>	<u>63,711,586</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>0.0</u>	<u>977,084</u>	<u>21,054,174</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)...	<u>0.0</u>	<u>928,132</u>	<u>19,979,530</u>
12. REACTOR SERVICE FACTOR.....	<u>0.0%</u>	<u>50.9%</u>	<u>67.0%</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>0.0%</u>	<u>50.9%</u>	<u>67.0%</u>
14. UNIT SERVICE FACTOR.....	<u>0.0%</u>	<u>50.0%</u>	<u>64.8%</u>
15. UNIT AVAILABILITY FACTOR.....	<u>0.0%</u>	<u>50.0%</u>	<u>64.8%</u>
16. UNIT CAPACITY FACTOR (Using MDC).....	<u>0.0%</u>	<u>45.7%</u>	<u>56.3%</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>0.0%</u>	<u>45.5%</u>	<u>56.1%</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0.0%</u>	<u>24.1%</u>	<u>14.5%</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, DURATION OF EACH):

The third refueling outage began March 1, 1992 and was scheduled to last approximately 70 days.

20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

The third refueling outage is currently estimated to be completed on May 18, 1992.

UNIT SHUTDOWNS AND POWER REDUCTIONS

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REPORT MONTH March 1992

NO.	DATE	TYPE		DURATION (HOURS)	REASON(1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER(2) /CORRECTIVE ACTIONS /COMMENTS	
		F: FORCED	S: SCHEDULED				
92-02	920227	S		744.0	C: Subsequent to the automatic reactor scram on 920227, the plant began the planned third refueling outage (RF-3) at 0000 hours on 920301.	4: Plant shut-down continued from previous reporting period.	The plant remained shut down for the planned refueling outage (RF-3).

- (1) Reason
A-Equipment Failure (explain), B-Maintenance or Test, C-Refueling, D-Regulatory Restriction, E-Operator Training & License Examination, F-Administrative, G-Operational Error (explain), H-Other (explain)
- (2) Method
1-Manual, 2-Manual Scram, 3-Automatic Scram, 4-Other (explain)