

PEACH BOTTOM-THE POWER OF EXCELLENCE

D. B. Miller, Jr. Vice President

# PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTS M ATOMIC POWER STATION R. D. 1, Box 208 Delta, Pennsylvania 17314 (\*\*17) 456-7014

April 15, 1992

Docket Nos. 50-277 50-278

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

SUBJECT: Peach Bottom Atomic Power Station Monthly Operating Report

Gentlemen:

Enclosed are twelve copies of the monthly operating report for Peach Bottom Units 2 and 3 for the month of March 1992 forwarded pursuant to Technical Specification 6.9.1.d under the guidance of Regulatory Guide 10.1, Revision 4.

DBM AAF/TJN/DRM/MJB:cmc

Enclosure

cc: R.A. Burricelli, Public Service Electric & Gas T.M. Gerusky, Commonwealth of Pennsylvania J.J. Lyash, USNRC Senior Resident Inspector R.I. McLean, State of Maryland T.T. Martin, Administrator, Region I, USNRC H.C. Schwemm, Atlantic Electric C.D. Schaefer, Delmarva Power INPO Records Center

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## NRC Monthly Operations Summary Peach Bottom Atomic Power Station March 1992

### UNIT 2

Unit 2 began the month at nominal 100% power. On March 21, a load drop was taken to perform scram time testing of control rods. The testing was completed without incident and full power was restored. On March 27, a problem developed with a reactor water level instrument reference leg resulting in a water level instrument mismatch. The reactor was shut down in a controlled manner and repairs were begun. The month ended with the unit shut down and maintenance activities continuing.

#### UNIT 3

Unit 3 began the month at nominal 100% power with no major evolutions.

# UNIT 2 REFUELING INFORMATION

1.	Name of facility:
	Peach Bottom Unit 2
2.	Scheduled date for next refueling shutdown:
	Reload 9 scheduled for September 12, 1992.
3.	Scheduled date for restart following refueling:
	Restart following refueling forecast for November 30, 1992.
4.	Will refueling or resumption of operation therefore require a technical specification change or other license amendment?
	No.
	If answer is yes, what, in general, will these be?
5.	Scheduled date(s) for submitting proposed licensing action and supporting information:
	N/A
6.	Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
	N/A

# UNIT 2 REFUELING INFORMATION (Continued)

- 7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
  - (a) Core 764 Fuel Assemblies
  - (b) Fuel Pool 1896 Fuel Assemblies, 58 Fuel Rods
- 8. The present licensed spent fuel pool storage capacity and one size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

 The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present capacity:

September 2003 without full core offload capability.

September 1997 with full core offload capability.

	UNIT 3 REFUELING INFORMATION
1.	Name of facility:
	Peach Bottom Unit 3
2.	Scheduled date for next refueling shutdown:
	Reload 9 scheduled for September 4, 1993
3.	Scheduled date for restart following refueling
	Restart following refueling scheduled for October 29, 1993
4.	Will refueling or resumption of a peration thereafter require a technical specification change or other license amendment?
	No
	If answer is yes, what, in general, will these be?
	N/A
5.	Scheduled date(s) for submitting proposed licensic, action and supporting information:
	N/A
6.	Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
	N/A

# UNIT 3 REFUELING INFORMATION (Continued)

- 7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
  - (a) Core 764 Fuel Assemblies
  - (b) Fuel Pool 1945 Fuel Assemblies, 6 Fuel R. da
- 8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

The projected date of the last refueling that can be discharged to the spent fael pool assuming the
present capacity:

September 2004 without full core offload capability.

September 1998 with full core offload capability.

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50 - 277

UNIT PEACH BOTTOM UNIT 2

DATE APRIL 15, 1992

COMPANY PHILADELPHIA ELECTRIC COMPANY

M. J. BARON SUPERVISOR

REPORTS GROUP

PEACH BOTTOM ATOMIC POWLE STATION

TELEPHONE (717) 456-7014 EXT. 3321

нтиом	MARCH 1992		
DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAT	AVERAGE DAILY POWER LEVEL (MWE NET)
7	105 .	17	1066
2	1067	18	1071
3	1071	19	1071
4	1074	20	1067
5	1071	21	872
6	1043	22	1068
7	1035	23	1072
8	1064	24	1058
9	1071	25	1067
10	1067	26	1039
11	1059	27	58
12	1070	28	0
13	1071	29	0
14	1066	30	0
15	1070	31	0
16	1066		

### AVERAGE DAILY UN T POWER LEVEL

DOCKET NO. 50 - 278

UNIT PEACH BOTTOM UNIT 3

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DATE APRIL 15, 1992

COMPANY PHILADELPHIA ELECTRIC COMPANY

M. J. BARON SUFERVISOR REPORTS GROUP

PEACH BOTTOM ATOMIC POWER STATION

TELEPHONE (717) 456-7014 EXT. 3321

MONTH MARCH 1992

	**********		
DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (#WE-NET)
- 1	1055	17	1067
12	1067	18	1066
3	1062	19	1067
4	1074	20	1067
5	1074	21	1067
. 6	1070	22	1067
7	1062	23	1071
8	1070	24	1062
ò	1070	25	1070
10	1067	26	1063
11	1051	27	1066
12	1075	28	1061
13	1067	29	1063
3-	1067	30	1059
15	1071	31	1063
16	1063		

#### OPERATING DATA REPORT

DOCKET NO. 50 - 277

NOTES:

DATE APRIL 15, 1992

COMPLETED BY PHILADELPHIA ELECTRIC COMPANY

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#### OPERATING STATUS

1. UNIT NAME: PEACH BOTTOM UNIT 2

2. REPORTING PERIOD: MARCH, 1992

3. LICENSED THERMAL POWER (MWT):

5. DESIGN ELECTRICAL RATING (NET MWE):

4. NAMEPLATE RATING (GROSS MWE):

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 1098

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 1055

8. IF CHANGES OCCUR IN CAPACITY PATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE):

10. REASONS FOR RESTRICTIONS, IF ANY:

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	2,184	155,520
12. NUMBER OF HOURS REACTOR WAS CRITICAL	628.0	2,068.0	94,322.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE	628.0	2,068.0	90,905.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	7 033,376	6,732,768	269,272,497
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	679,300	2,255,300	88,543.890
18. NET ELECTRICAL ENERGY GENERATED (MWH)	660,596	2,193,206	84,810,439
			*********

PAGE 1 OF 2

	DATE APRIL 15, 1992			
	THIS MONTH	YR-TO-DATE	CUMULATIVE	
19. UNIT SERVICE FACTOR	84.4	94.7	58.5	
20. UNIT AVAILABILITY FACTOR	84.4	94.7	58.5	
21. UNIT CAPACITY FACTOR (USING MDC NET)	84.2	95.2	51.7	
22. UNIT CAPACITY FACTOR (USING DER NET)		94.3		
23. UNIT FORCED OUTAGE RATE		5.3		
24. SHUTDOWNS SCHEDULED CTER NEXT 6 MUNTHS (TYPE				
Refueling, 9/12/92, 80 Days				
25. IF SHUTDOWN AT END OF REPORT PERIOD. ESTIMAT	TED DATE OF STAR	TUP:		

Startup Estimated 4/5/92 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

INITIAL CRITICALITY 09/16/73 02/18/74 INITIAL ELECTRICITY COMMERCIAL OPERATION 07/05/74

#### OPERATING DATA REPORT

DOCKET NO. 50 - 278

DATE APRIL 15, 1992

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PEACH BOTTOM ATOMIC POWER STATION

TELEPHONE (717) 456-7014 EXT. 3321

### OPERATING STATUS

1. UNIT NAME: PEACH BOTTOM UNIT 3

2. REPORTING PERIOD: MARCH, 1992

I. LICENSED THERMAL POWER (MWT):

3293

NOTES:

... NAMEPLATE RATING (GROSS MWE):

5. DESIGN ELECTRICAL RATING (NET MWE):

1065

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 1098

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 1035

8. IF CHANGES OCCUR IP CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTIONS, IF ANY:

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	2,184	151,416
12. NUMBER OF HEIRS REACTOR WAS CRITICAL	744.0	2,157.6	\$2,519.7
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE	744.0	1,981.4	89,286.4
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL SHERGY GENERATED (MWH)	2,440,032	5,877,264	261,971,194
17. GROSS SLECTRICAL ENERGY GENERATED (MWH)	815,300	1,963,100	85,965,632
18. NET ELECTRICAL ENERGY GENERATED (MWH)	/93,075	1,906,447	82,389,464

	DATE APRIL 15, 1992				
	THIS MONTH	YR-TC-DATE	CUMULATIVE		
19. UNIT SERVICE FACTOR	100.0	90.7	59.0		
20. UNIT AVAILABILITY FACTOR	100.0	90.7	59.0		
21. UNIT CAPACITY FACTOR (USING MDC NET)	103.0	84.3	52.6		
22. UNIT CAPACITY FACTOR (USING DER NET)	100.1	82.0	51.1		
23. UNIT FORCED OUTAGE RATE	0.0	0.6	12.5		
24 SHITTOWNS SCHEDILLED OVER NEXT & MONTHS /	TYDE DATE AND DUE	ATION OF FACHIO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATIO	ON): FORECAST ACHIEVED
INITIAL CRITICALITY	08/07/74
INITIAL ELECTRICITY	09/01/74
	*******
COMMERCIAL OPERATION	12/23/74

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50 - 277

UNIT NAME PEACH BOTTOM UNIT 2

DATE APRIL 15, 1992

REPORT MONTH MARCH, 1992

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M. J. BARON SUPERVISOR REPORTS GROUP

PEACH BOTTOM ATOMIC POWER STATION

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NO.	DATE	1		100000000000000000000000000000000000000	METHOD SHUTTING REACTOR	DOWN	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
3	920321		0.0	В	4		N/A	RB	CONROD	POWER REDUCTION - PERFORM ST 10-13 RX NOT SHUT DOWN
4	920327	F	116.0	A	1		2-92-05	10	INSTRU	UNIT SHUT DOWN DUE TO REACTOR WATER LEVEL MISMATCH
			116.0							

(2)

REASON

A . EQUIPMENT FAILURE (EXPLAIN)

B - MAINTENANCE OR TEST

C - REFLELING

D - REGULATORY RESTRICTION

E - OPERATOR TRAINING + LICENSE EXAMINATION

F - ADMINISTRATIVE

G - OPERATIONAL ERROR (EXPLAIN)

H - OTHER (EXPLAIN)

(3)

(4)

METHOD EXHIBIT G - INSTRUCTIONS

1 - MANUAL FOR PREPARATION

2 - MANUAL SCRAM. FOR PREPARATION OF DATA
3 - AUTOMATIC SCRAM. ENTRY SHEETS FOR LICENSEE
4 - OTHER (EXPLAIN) FILE (NUREG-0161)

(5)

EXHIBIT I - SAME SOURCE

(1)

F - FORCED S - SCHEDULED UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50 - 278

UNIT NAME PEACH BOTTOM UNIT 3

DATE APRIL 15, 1902

REPORT MONTH HARCH, 1992

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PEACH BOTTOM ATOMIC POWER STATION

\*ELEPHONE (717) 456-7014 EXT. 3321

NO.	DATE		METHOD SHUTTING REACTOR	DOWN	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE	
				A second order					
		*****							

(1)

F - FORCED S - SCHEDULED (2)

REASON

A - EQUIPMENT FAILURE (EXPLAIN)

B - MAINTENANCE CR TEST

C - REFUELING

D - REGULATORY RESTRICTION

E - OPERATOR TRAINING + LICENSE EXAMINATION

F - ADMINISTRATIVE

G - OPERATIONAL ERROR (EXPLAIN)

H - CIHER(EXPLAIN)

(3)

4 - OTHER (EXPLAIN)

(4)

METHOD EYHIBIT G - INSTRUCTIONS

1 - MANUAL FOR PREPARATION OF DATA

2 - MANUAL SCPAM. ENTRY SHEETS FOR LICENSES

3 - AUTOMATIC SCRAM. EVENT REPORT (LER) EXHIBIT G - INSTRUCTIONS

ENTRY SHEETS FOR LICENSEE

FILE (NUREG-0161)

(5)

EXHIBIT 1 - SAME SOURCE