



GULF STATES UTILITIES COMPANY

RIVER BEND STATION ... P.O. BOX 220 ... ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 688-6094 348-9851

April 15 1992
RBG- 36742
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the March 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W. H. Odell
Manager - Oversight
River Bend Nuclear Group

Handwritten initials
VAE/DNL/JWC/KDG/kvm

cc: U.S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-92-03
DATE April 14, 1992
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance Analyst
TELEPHONE 504-381-4732

MONTH MARCH, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	926	17.	0
2.	926	18.	0
3.	924	19.	0
4.	921	20.	0
5.	78	21.	0
6.	0	22.	0
7.	0	23.	0
8.	0	24.	0
9.	0	25.	0
10.	0	26.	0
11.	0	27.	0
12.	0	28.	0
13.	0	29.	0
14.	0	30.	0
15.	0	31.	0
16.	0		

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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: March, 1992 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2394
MAX. DEPEND CAPACITY (MWe-Net): 936
DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.	<u>98.05</u>	<u>1,044.88</u>	<u>42,096.98</u>
6. REACTOR RESERVE SHUTDOWN HOURS.	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>98.05</u>	<u>969.74</u>	<u>39,661.50</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>284,900</u>	<u>2,724,600</u>	<u>105,044,023</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>96,367</u>	<u>918,361</u>	<u>35,507,860</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>90,608</u>	<u>862,896</u>	<u>33,231,848</u>

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PAGE 2 OF 2

OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMULATIVE
12. REACTOR SERVICE FACTOR	<u>13.2</u>	<u>47.8</u>	<u>76.0</u>
13. REACTOR AVAILABILITY FACTOR	<u>13.2</u>	<u>47.8</u>	<u>76.0</u>
14. UNIT SERVICE FACTOR	<u>13.2</u>	<u>44.4</u>	<u>73.8</u>
15. UNIT AVAILABILITY FACTOR	<u>13.2</u>	<u>44.4</u>	<u>73.8</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>13.0</u>	<u>42.2</u>	<u>68.0</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>13.0</u>	<u>42.2</u>	<u>68.0</u>
18. UNIT FORCED OUTAGE RATE	<u>63.7</u>	<u>43.3</u>	<u>10.3</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME STAR OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
92-02	03/05/92	0203	03/12/92 0600	171.9	F	H	3	High winds damaged Turbine Bldg. structure, causing damage to adjacent No. 2 Main Transformer, with turbine trip/reactor scram.
92-03	03/12/92	0600	N/A	474.0	S	C	4	Refueling Outage 4 (RF4) begins. Expected Duration: 156 days

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE
 F: FORCED
 S: SCHEDULED


NOTE (2) REASON FOR OCCURANCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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G. F. Hendl
 COMPLETED BY


SIGNATURE

Sr. Compliance Analyst
 TITLE

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