Dake Power Company Entains Noctor Generalism Departmen 4800 Conened Road York, SC 29745 M.S. Trickness Vice President (803)831-3265 Offic (803)831-3428 Fts



DUKE POWER

April 8, 1992

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

Subject: Catawba Nuclear Station, Unit 1

Docket No. 50-413 Special Report

Vibration and Loose Parts Monitoring System

Pursuant to Technical Specification 3.3.3.9, find attached a Special Report concerning the inoperability of the Unit 1 Vibration and Loose Parts Monitoring System Channel 7 (Steam Generator C).

Very truly yours,

M. S. Tuckman

CRL/SR4892.SGC

Attachment

xc: S. D. Ebneter Regional Administrator, Region II

R. E. Martin, ONRR

W. T. Orders Senior Resident Inspector

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SPECIAL REPORT

CATAV/BA NUCLEAR STATION, UNIT 1

Vibration and Loose Parts Monitoring System Channel 7

On March 6, 1992, Channel 7 (Steam Generator C) of the Vibration and Loose Parts Monitoring System was declared inoperable due to a 60 Hz. ise on the channel. A work request has been written to repair the channel during a future outage of sufficient length. This is being scheduled for an outage because a containment entry is necessary to make the opair. Channel 11, which is the other Steam Generator C channel, is functioning and provides coverage.

Since the channel has been inoperable for more than 30 days, it is reportable to the NRC pursuant to Technical Specification 3.3.3.9.