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10CFR50.36
John L. Skolds
Vice President
Nuclear Operations

April 10, 1992

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION
DOCKET NO. 50/395
OPERATING LICENSE NO. NPF-12
MARCH MONTHLY OPERATING REPORT

Enclosed is the March 1992 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

John L. Skolds

JWH:RJB:JLS:lcd
Attachments

c: O. W. Dixon Jr.
R. R. Mahan
R. J. White
S. D. Ebneter
G. F. Wunder
General Managers
G. J. Taylor
NRC Resident Inspector
J. B. Knotts Jr.
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F. Yost
INPO Records Center
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ATTACHMENT I
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 4/ 1/92
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

MARCH 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	892	17.	860
2.	893	18.	892
3.	893	19.	893
4.	892	20.	892
5.	891	21.	893
6.	890	22.	892
7.	893	23.	892
8.	892	24.	892
9.	893	25.	891
10.	890	26.	891
11.	891	27.	892
12.	892	28.	891
13.	649	29.	893
14.	363	30.	893
15.	607	31.	891
16.	751		

ATTACHMENT II
OPERATING DATA REPORT

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 4/ 1/92
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period: March 1992
   Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (MWt): 2775
   Max. Depend. Capacity (MWe-Net): 885
   Design Electrical Rating (MWe-Net): 900
3. Power Level to Which Restricted (If Any)(MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Number of Hours Reactor Critical	744.0	2184.0	56808.6
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	744.0	2184.0	55671.7
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	1977379	5945682	144514449
10. Gross Electrical Energy(MWH)	661450	1994070	47879469
11. Net Electrical Energy Generated (MWH)	634006	1912418	45459700
12. Reactor Service Factor	100.0	100.0	78.6
13. Reactor Availability Factor	100.0	100.0	78.6
14. Unit Service Factor	100.0	100.0	77.0
15. Unit Availability Factor	100.0	100.0	77.0
16. Unit Capacity Factor (Using MDC)	96.3	98.9	71.0
17. Unit Capacity Factor (Design MWe)	94.7	97.3	69.9
18. Unit Forced Outage Rate	0.0	0.0	6.5

19. Shutdowns Scheduled Over Next 6 Months(Type, Date & Duration of Each): N/A

20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A

21. Units in Test Status (Prior to Commercial Operation): N/A

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395
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TELEPHONE (803) 345-4297

MARCH 1992

NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
1	920313	S	0.0	A	5	REPAIR TURBINE INTERCEPT VALVE CIRCUITRY

1.0 REASON
A: Equipment Failure
B: Maintenance or Test
C: Refueling
D: Regulatory Restriction
E: Operator Training and License Examination
F: Administrative
G: Operational Error
H: Other (Explain)

2.0 METHOD
1: Manual
2: Manual Scram
3: Automatic Scram
4: Continuation (Use initial Date)
5: Power Reduction (Duration 0.0)
9. Other (Explain)

ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50/395
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TELEPHONE (803) 345-4297

MARCH 1992

V. C. Summer Nuclear Station operated at approximately 100% power for the first 12 days of March.

On March 13, power was reduced below 50 percent for repair work on the turbine intercept valve control circuitry. During this power reduction scheduled repairs were also performed on the main feedwater pump. Following all repair activities the plant returned to full power on the 17th.

The plant operated at full power for the remainder of March.