



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

D. Miller

NUCLEAR REGULATORY COMMISSION

SEP 6 1978



NOTE TO ALL MIDLAND REVIEWERS

SUBJECT: MEETING OF MIDLAND TECHNICAL REVIEWERS ON PROJECT REVIEW STATUS AND COORDINATION MATTERS

Please attend a brief meeting in Room P-114, September 7, 1978, 2:00 PM - 3:30 PM to review overall project status of the Midland safety review. Each of you will be asked to summarize (briefly, please) your review status with special emphasis on problem areas affecting your review schedule and any areas where coordination among branches or the applicant needs attention.

Schedule: SER MARCH<sup>1</sup> 79

On remaining outstanding items  
and 2nd meeting Oct

Attend Oct 20

Mail our date for Oct 20

 DRL

Darl Hood, Project Manager  
Light Water Reactors Branch 4  
Division of Project Management

Heads

2010-

Main Schedules  
Mr. Miller - Project Manager  
with > wanted intervenors

Q-23  
8-4-78

MIDLAND SITE VISIT MAY 1 & 2

What to see: Dike System -

- Erosion protection w/ Ted  
(re-rooted stream erosion possibl.)

% complete? Main Structures - any fnd. construction evident?

will enter U (2)  
Pumphouse & Pipes - Why no settlement  
monitoring of Cat I Pumphouses? Differentiated  
settlement of Pumphouse & Piping  $\Rightarrow$  what stress can  
pipes take - max diff. allowable  $\Rightarrow$  connection  
details (when connected & how)

- \* \* -Cat I Pipe cross sections & plans; embedment  
characteristics?

✓ What to discuss: Deep settlement monitoring? Sugg. date  
for (initial) future of monitoring program

- When will comparison of measured  
settlement to predicted be submitted?

- Pipelines & Pumphouse (above)

- Schedule for providing sections  
showing development of phreatic surface

✓ across UHS - Any place to monitor elevation  
(slope failure, siltation)

✓ -

UHS : Any analysis of slope  
failure or created by

- Settlement amounts info - next amendment
- Check ER for monitoring info
  - will put in FSAR statement on monitoring of UHS for situation

Q-2

Meeting Monday March 5, 1979 9:30 am

NRC Region III Glen Ellen, Illinois

Pre-Meeting <sup>J.S.</sup> w/ Keppler, Gallagher etc.

— Summary of Previous meeting w/ Consumers Power at which I&E presented their concerns resulting from the investigation

— ~~I&E~~ Today's meeting not intended to be a decision-making meeting; merely Consumers response to the investigation

— Hellu - case of extensive monitoring & fix vs starting over

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Introductory Remarks - Keppler

Howell - VP Consumers Power

- Submitted of Preliminary Consumer's Power Response Report 3-5-79

- point by point discussion of Consumer's response

- Summary

Q-1: How would you (Consumer's) write conclusions to I&E findings?

A: Conclusions should be more specific - not broad as I&E's.  
will respond further in few days.

Q-2: What is it that makes the DG vldg. sink?

A: Poorly compacted fill. ⇒ why: effort underway  
(several months)

Q-3: What is condition of fill under other Cat I Bldgs?



## I. Results of Instrumentation

### A. Pipe Profile Settlement Gage (get copy)

— indicates large deflections & elevation changes in monitored pipelines

i.e.

## Plans for Service Water Pumphouse

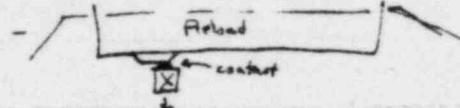
### — Violation of Specs!

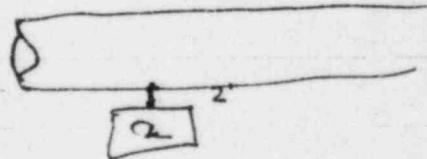
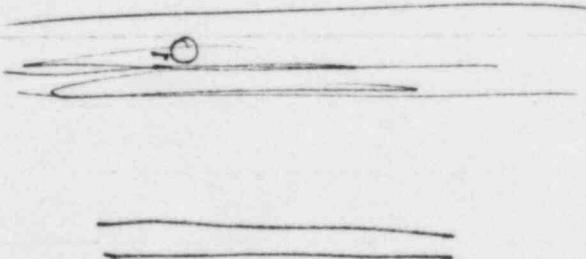
Plant area fill Zone 2 reviewed via section 12.5

12.5  $\Rightarrow$  "The gradation and distribution of materials throughout each zone of the embankment shall be such that the embankment will be free from lenses, pockets, streaks, and layers of material differing substantially in texture or gradation from surrounding material of the same zone."

Site Visit Midland Tuesday March 6th

Informal Meeting w/ Site Personnel

- D.Gen. Bldg. - summary of lines (For Hafis)
  - duct bank - release - settlement-time curves
  - Cut condensate lines at turbine bldg. interface  
(when cut - 1 moved down, some moved horiz)
  - concrete encasement of condensate lines
    - can it crack?
  - 10' of Pileload is complete as of 3-3-79
- 
- marginal vs terrible
- question of gap under wings of aux bldg.  $\Rightarrow$  Austin say very possible
- only instrumentation in place <sup>now</sup> is at d6 Bldg
- instrumentation in other areas (tank farm) was destroyed - will begin to be replaced on Thursday 3-8-79



O

TUES MAY 22 1974

MEETING WES - of Leroy Matrair

Stan Johnson

Subject Potential assistance or review of Midland Settlement & Plant Fill

- Presentation of scope of work under NRC agreement w/ GCE

NRC Agree # 03-77-C017  
03-77-C002

- Contract vs Purchase Order (4000)

Purchase Order

for initial view + recommendations

= possible work

Statement - (5 lines)

FSAR close

New info needed

Report (letter)

Stan Johnson effort

- Presentation of outline of problem areas & proposed  
remedial work



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JUN 1 1979

Docket Nos.: 50-329  
50-330

MEMORANDUM FOR: Steven A. Varga, Chief, Light Water Reactors Branch No. 4,  
Division of Project Management

FROM: Darl Hood, Project Manager, Light Water Reactors Branch  
No. 4, Division of Project Management  
SUBJECT: FORTHCOMING TRIP TO OBSERVE TEST PITS IN MIDLAND PLANT FILL

Date & Time: Thursday, June 7, 1979  
8:30 a.m.

Location: Plant Site  
Midland, Michigan

Purpose: To observe test pits in fill at Midland Plant, Units 1 & 2

Participants: NRC

J. Knight  
L. Heller  
F. Schauer  
P. Gillen  
G. Gallagher (I&E)

Consumers Power Company

D. Miller

A handwritten signature of Darl Hood in black ink.

Darl Hood, Project Manager  
Light Water Reactors Branch No. 4  
Division of Project Management

cc: See next page

3pp.

7907130457

JUN 1 1979

MEETING NOTICE DISTRIBUTION

Docket File	J. Knight
NRC PDR	S. Hanauer
Local PDR	R. Tedesco
TIC	S. Pawlicki
Branch LWR#4 File	F. Schauer
NRR Reading	K. Kniel
H. Denton	T. Novak
E. Case	Z. Rosztoczy
D. Crutchfield	R. Bosnak
D. Bunch	R. Satterfield
R. Boyd	W. Butler
R. Mattson	F. Rosa
R. DeYoung	V. Moore
D. Muller	M. Ernst
D. Ross	R. Denise
D. Vassallo	R. Ballard
D. Skovholt	B. Youngblood
W. Gammill	W. Regan
F. Williams	G. Chipman
J. Stoltz	R. Houston
R. Baer	J. Collins
O. Parr	W. Kreger
S. Varga	G. Lear
P. Collins	M. Spangler
T. Speis	V. Benaroya
W. Haass	L. Hulman
C. Heltemes	H. Ornstein
ACRS (16)	J. LeDoux, IE
L. Crocker	Principal Staff Participants :
H. Berkow	J. Knight
Project Manager	L. Heller
Attorney, ELD	F. Schauer
IE (3)	<u>P. Gillen</u>
SD (7)	G. Gallagher, I&E
Licensing Assistant	R. Cook, I&E Region III
Receptionist	
L. Rubenstein	
L. Soffer	