

PEACH BOTTOM ATOMIC POWER STATION

UNIT 3

INSERVICE INSPECTION

SUMMARY REPORT

FOR THE

09/14/91 TO 01/09/92

PERIODIC INSPECTION

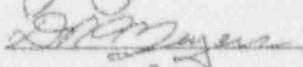
PECo Engineer - ISI

 3/25/92
Date

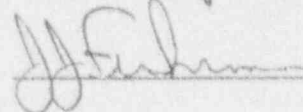
PECo Branch Head - Technical

 3/25/92
Date

PECo Superintendent - Technical

 3/27/92
Date

Authorized Nuclear Inservice Inspector

 3/27/92
Date

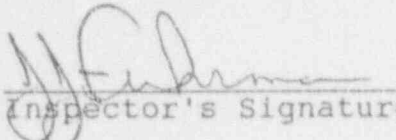
FORM NIS-1
INSERVICE INSPECTION REPORT
PAGE 2

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Pennsylvania and employed by Hartford steam Boiler Inspection & Insurance Company of Hartford, Connecticut have inspected the components described in this Owner's Data Report during the period 09/14/91 to 01/09/92 and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Data Report in accordance with the requirements of the ASME Code, Section XI except for the weld overlay repair performed on the Reactor Water Clean-up System.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date: MARCH-27, 1992


Inspector's Signature

Commissions Pa 2163 NB 7592
National Board, State,
Province & No.

TABLE OF CONTENTS

Introduction

Attachment 1 - Summary of In-Service Inspection Results During
Unit 3, 8th Refuel Cycle

Attachment 2 - Summary of Reportable Conditions Observed During
In-Service Inspection

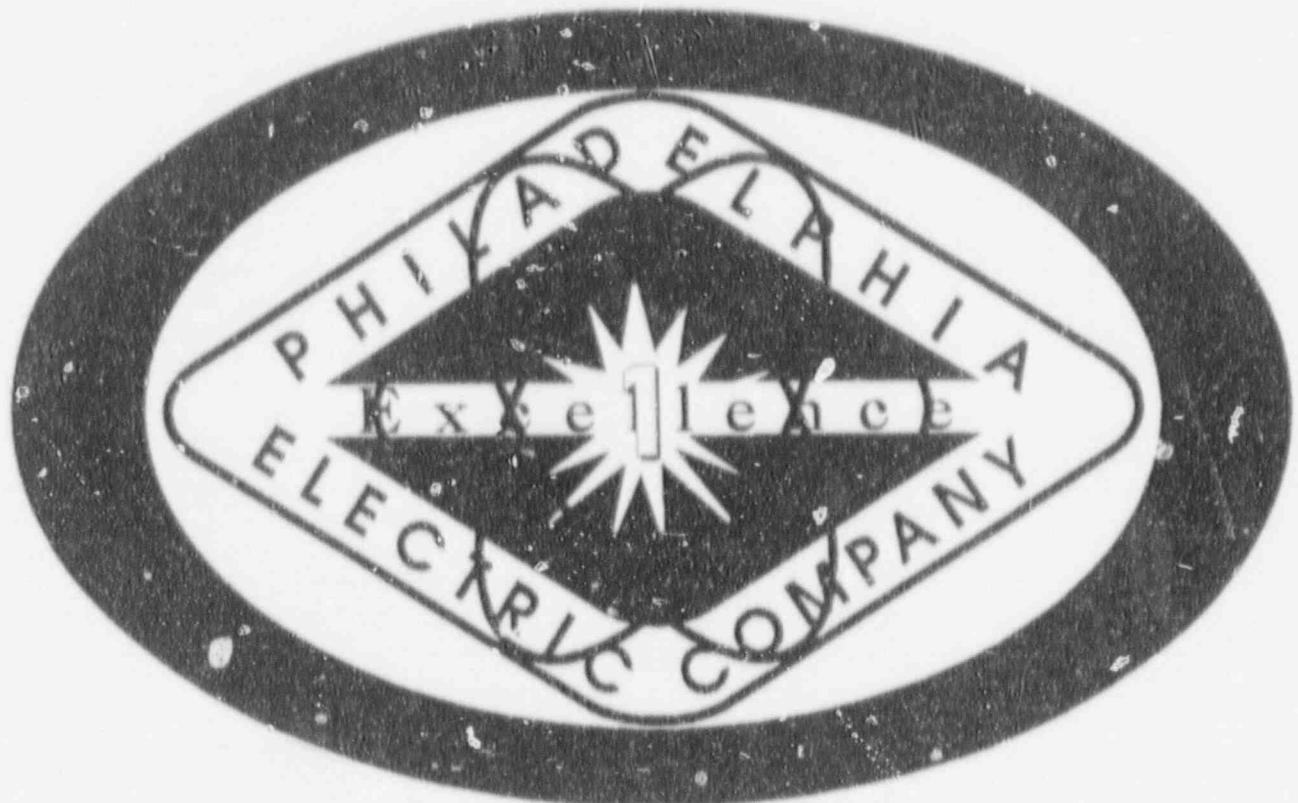
INTRODUCTION

During the period from September 14, 1991 through January 9, 1992 In-Service Inspections were performed at Peach Bottom Atomic Power Station, Unit 3. Unit 3 was shutdown for a normal refuel cycle, this inspection was credited towards the second period of the second ten year interval.

Examinations completed during this period were performed by Philadelphia Electric Company and General Electric Company in accordance with the requirements of ASME Section XI, 1980 Edition with an agenda through Winter 1981.

In addition to ASME Section XI, other examinations were performed to meet the augmented inspection requirements of I.E. Bulletin 80-13, "Cracking in Core Spray Spargers", NUREG-0619, "BWR Feedwater Nozzle and Control Rod Drive Return Line Nozzle Cracking (November 1980)," and Generic Letter 88-01, "NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping, dated January 25, 1988."

INSERVICE INSPECTION SUMMARY



PHILADELPHIA ELECTRIC COMPANY
PEACH BOTTOM NUCLEAR POWER STATION UNIT 3

INSERVICE INSPECTION SUMMARY
ALL STATUS COMPONENTS
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)

March 24, 1992
REVISION 3

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S	O	E			
					T	R	C	F	P	
					A	E	O	O	O	
					T	C	R	M	R	**CALIBRATION BLOCK**

CIRCUMFERENTIAL WELDS (FIG. NO ISI-3-RV-01)

000600	RPV-C6 SHL CRS NO. 5 TO FLANGE FF, RX CAV FF, RX CAV	B-A B1.30	UT D	UT-PE-006,REV.4 C UT-PE-003,REV 2	X	-	-	-	GE PERFORMED EXAM. EXAMINED FROM STUD #13 TO STUD #44. REFERENCE AUSTENITIC EQUIVALENCY REPORT. THIS REPORT IS INCLUDED WITH THE GE UT WELD DATA FOR THIS WELD. **12-CS-5**
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(FIG. NO ISI-3-RV-01)

003260	N4A-BORE FEEDWATER NOZZLE BORE	N/A N/A	UT ZONE-3	GE-UT-303,REV.0 C	X	-	-	-	GE PERFORMED EXAM.
003350	N4B-BORE FEEDWATER NOZZLE BORE	N/A N/A	UT ZONE-3	GE-UT-303,REV.0 C	X	-	-	-	GE PERFORMED EXAM.
003450	N4C-BORE FEEDWATER NOZZLE BORE	N/A N/A	UT ZONE-3	GE-UT-303,REV.0 C	X	-	-	-	GE PERFORMED EXAM.
003550	N4D-BORE FEEDWATER NOZZLE BORE	N/A N/A	UT ZONE-3	GE-UT-303,REV.0 C	X	-	-	-	GE PERFORMED EXAM.
003650	N4E-BORE FEEDWATER NOZZLE BORE	N/A N/A	UT ZONE-3	GE-UT-303,REV.0 C	X	-	-	-	GE PERFORMED EXAM.
003750	N4F-BORE FEEDWATER NOZZLE BORE	N/A N/A	UT ZONE-3	GE-UT-303,REV.0 C	X	-	-	-	GE PERFORMED EXAM.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
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 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
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PAGE: 2

REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			KLMARKS **CALIBRATION BLOCK**
					S T A T E O D O C R M R	O R C E P	E E E	
<u>NOZZLE INSIDE RAD. SECTION (FIG NO 161-3-RV-01)</u>								
005900	N4A-1RS FEEDWATER NOZZLE DW, EL 189-9, 30 AZ	B-D B3.100	UT ZONE-1 UT ZONE-2	GE-UT-303,REV.0 C GE-UT-303,REV.0	X - - - X - - -			GE PERFORMED EXAM. **IR-CSCL-38-PEB**
005950	N4A-1RS FEEDWATER NOZZLE DW, EL 189-9, 30 AZ	N/A N/A	UT ZONE-1 UT ZONE-2	GE-UT-303,REV.0 C GE-UT-303,REV.0	X X			GE PERFORMED EXAM.
006000	N4B-1RS FEEDWATER NOZZLE DW, EL 189-9, 90 AZ	B-D B3.100	UT ZONE-1 UT ZONE-2	GE-UT-303,REV.0 C GE-UT-303,REV.0	X - - - X - - -			GE PERFORMED EXAM. **IR-CSCL-38-PEB**
006050	N4B-1RS FEEDWATER NOZZLE DW, EL 189-9, 90 AZ	N/A N/A	UT ZONE-1 UT ZONE-2	GE-UT-303,REV.0 C GE-UT-303,REV.0	X X			GE PERFORMED EXAM.
006100	N4C-1RS FEEDWATER NOZZLE DW, EL 189-9, 150 AZ	B-D B3.100	UT ZONE-1 UT ZONE-2	GE-UT-303,REV.0 C GE-UT-303,REV.0	X - - - X - - -			GE PERFORMED EXAM. **IR-CSCL-38-PEB**
006150	N4C-1RS FEEDWATER NOZZLE DW, EL 189-9, 150 AZ	N/A N/A	UT ZONE-1 UT ZONE-2	GE-UT-303,REV.0 C GE-UT-303,REV.0	X X			
006200	N4D-1RS FEEDWATER NOZZLE DW, EL 189-9, 210 AZ	B-D B3.100	UT ZONE-1 UT ZONE-2	GE-UT-303,REV.0 C GE-UT-303,REV.0	X - - - X - - -			GE PERFORMED EXAM. **IR-CSCL-38-PEB**

REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	E	
					T	C	R	
					A	E	O	O
					T	C	R	M

INT ATTCH & CORE SUPT STRU (FIG NO 1S1-203-RV-06)

008300	DHDB-2 DRYER HOLD-DOWN BRKT FF, EL 234, RPV HEAD	B-N-2 B13.21	VT-3	NDE-1, REV. 2	C	X	-	-	
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CIRCUMFERENTIAL WELDS (FIG NO 1S1-3-RV-01)

008700	CH-C-2 HEAD TO FLANGE FF, EL 234, RPV HEAD FF, EL 234, RPV HEAD	B-A B1.40	MT UT 0 UT 455 UT 605	MT-PE-001,REV.1 UT-PE-005,REV.4 UT-PE-005,REV.4 UT-PE-005,REV.4	C	X	-	-	GE PERFORMED EXAM. EXAMINED FROM 227" TO 532". **4.5-CS-47-PEB**
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MERIDIONAL WELDS (FIG NO 1S1-3-RV-01)

009000	CH-MC AT 120 DEG. FF, RPV HEAD, 120 AZ	B-A B1.22	UT 0 UT 455 UT 605	UT-PE-005,REV.4 UT-PE-005,REV.4 UT-PE-005,REV.4	C	X	-	-	GE PERFORMED EXAM. **4.5-CS-47-PEB**
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NOZZLE-TO-FLANGE WELDS (FIG NO 1S1-3-RV-01)

010400	N-B-1FB N7 FLANGE BOLTING FF, RPV HEAD	B-G-2 B7.50	VT-1	NDE-7, REV. 1	C	X	-	-	
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BOLTING (FIG NO 1S1-203-RV-02)

010700	STUDS 1-92 (INPLACE) CH STUDS IN PLACE FF, RX CAVITY FF, RX CAVITY	B-G-1 B6.20	UT 0 UT 0	UT-PE-007,REV.4 UT-PE-007,REV.4	C	X	-	-	GE PERFORMED EXAM. ZONES L/B THRU L/2. L/2 THRU L. 1SG/MODE CONVERSION. GE RICSIL 055. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. EXAMINED STUDS 32 TO 56 INCLUSIVE. **6-1-B-CS-23-PEB**
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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS		
						S	O	E			
						T	R	C	E	P	
						A	E	O	O	O	**CALIBRATION BLOCK**
						T	C	R	M	R	

BOLTING (FIG NO IS1-203-RV-02)

010715	STUDS 1-92 (REMOVED) CH STUDS WHEN REMOVE FF, 5"UD RACK FF, STUD RACK	B-G-1	MT	UT 0	MT-PE-001,REV.1 UT-PE-007,REV.4 UT-PE-007,REV.4	C	X	-	-	-	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. EXAMINED STUDS 67 TO 72 INCLUSIVE. *****LIM-160-83C-14*****
010800	STUDS 1-92 (NUTS) CH NUTS FF, EL 234	B-G-1	UT 0	UT 0	UT-PE-009,REV.1	C	X	-	-	-	GE PERFORMED EXAM. EXAMINED NUTS 31 TO 61 INCLUSIVE. **8.5-6-8-C5-22-FEB**
010900	STUDS 1-92 (LG WSHR) CH WASHERS, LARGE FF, EL 234	B-G-1	VT-1	VT-1	NDE-7, REV. 1	C	X	-	-	-	EXAMINED WASHERS 31 TO 61 INCLUSIVE.
011000	STUDS 1-92 (SM WSHR) CH WASHER, SMALL FF, EL 234	B-G-1	VT-1	VT-1	NDE-7, REV. 1	C	X	-	-	-	EXAMINED WASHERS 31 TO 61 INCLUSIVE.
011100	STUDS 1-92 (BUSHNGS) CH BUSHINGS FF, RX CAVITY	B-G-1	VT-1	VT-1	NDE-7, REV. 1	C	X	-	-	-	EXAMINED BUSHINGS 69 AND 70.

(FIG NO IS1-203-RV-22)

011201	CRD HOUSING NDE-B, D9.S.3	B-N-2	VT-3	VT-3	NDE-8	C	X	-	-	-	A VISUAL WAS PERFORMED ON THE CRD HOUSINGS/HOUSING TO STUB TUBE WELD/STUB TUBE TO RPV ADJACENT TO DISASSEMBLED CELLS 26-31 & 30-27. ACCESSIBLE PORTIONS OF STUB TUBES
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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	R	C	E	P
					A	E	O	O	
					T	C	R	M	R

CONTROL ROD DRIVE HOUSINGS (FIG NO 1S1-203-RV-03)

011202	CRD HOUSING BOLTING	B-G-2	VT-1	NDE-7, REV. 1	C	X	-	-	216 CRD BOLTS ACCEPTED. 40 CRD BOLTS
	FLANGE BOLTING	B7.80	VT-1	NDE-7, REV. 1		-	-	X	REJECTED 74 CRD BOLTS BASELINE FOR
	DW, SUB-PILE RM		VT-1	NDE-7, REV. 1		X	-	-	REPLACEMENT.

JET PUMP NO 6 (FIG NO 1S1-203-RV-14,15)

011227	JP#06 HOLD DOWN BEAM	N/A	VT-3	NDE-B, REV. 4	C	X	-	-	
	NDE-B, C9.5-C9.10	N/A							

CORE SPRAY (FIG NO 1S1-203-RV-23)

011293	TBOX F CVR WLD 120 N5A	N/A N/A	VT-1	NDE-B, REV. 4	C	X	-	-	PERFORMED VT-1 EXAM AUGMENTED REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011294	TBOX F CVR WLD 240 N5B	N/A N/A	VT-1	NDE-B, REV. 4	C	X	-	-	PERFORMED VT-1 EXAM AUGMENTED REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM. CRACK IN HAZ WAS NOTED, WHICH WAS PREVIOUSLY REPORTED AND REPAIRED WITH CROSS BARS.
011295	TBOX THERM SLV 120 N5A	N/A N/A	VT-1	NDE-B, REV. 4	C	X	-	-	PERFORMED VT-1 EXAM AUGMENTED REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011296	TBOX THERM SLV 240 N5B	N/A N/A	VT-1	NDE-B, REV. 4	C	X	-	-	PERFORMED VT-1 EXAM AUGMENTED REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.

CORE SPRAY SPARGERS (FIG NO 1S1-203-RV-07,0E)

011300	CS SPARGER 120AZ N5A RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-B, REV. 4	C	X	-	-	PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
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DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE 7

REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		EXAM METHOD	PROCEDURE	N R R			REMARKS
		SEC. XI	CATGY			S	O	R	
		ITEM NO				T	C	R	**CALIBRATION BLOCK**
<u>CORE SPRAY SPARGERS (FIG NO 1S1-203-RV-07,08)</u>									
011300	CS SPARGER 120AZ N5A RPV INTERIOR	N/A N/A	VT-1	NDE-B, REV. 4	C X - - -				PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011400	CS SPARGER 240AZ N5B RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-B, REV. 4	C X - - -				PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM. FOREIGN OBJECT NOTED IN 16C SPARGER NOZZLE, REF. NCR #P91792
011400	CS SPARGER 240AZ N5B RPV INTERIOR	N/A N/A	VT-1	NDE-B, REV. 4	C X - - -				PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM. FOREIGN OBJECT NOTED IN 16C SPARGER NOZZLE, REF. NCR #P91792
<u>CORE SPRAY SPARGER HEADERS (FIG NO 1S1-203-RV-07)</u>									
011500	CS HEADER 120AZ N5A 7.5-172.5 DEG RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-B, REV. 4	C X - - -				PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011500	CS HEADER 120AZ N5A 7.5-172.5 DEG RPV INTERIOR	N/A N/A	VT-1	NDE-B, REV. 4	C X - - -				PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011600	CS HEADER 240AZ N5B 187.5-352.5 DEG RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-B, REV. 4	C X - - -				PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011600	CS HEADER 240AZ N5B 187.5-352.5 DEG RPV INTERIOR	N/A N/A	VT-1	NDE-B, REV. 4	C X - - -				PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
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 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 8

REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION	ASME SEC. XI	EXAM CATGY	METHOD	PROCEDURE	N R R			REMARKS		
						S O E G E	T R C E P	A E O O O			
						T	C	R	M	R	**CALIBRATION BLOCK**

CO. SPR. SPG. DWNCOM. SUP. PPG. (FIG NO ISI-203-RV-07)

011700	CS DOWNCOMERS 120AZ B&D 7.5&172.5 DEG RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011700	CS DOWNCOMERS 120AZ B&D 7.5&172.5 DEG RPV INTERIOR	N/A N/A	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011750	CS DOWNCOMERS 240AZ A&C 352.5&187.5 DEG RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011750	CS DOWNCOMERS 240AZ A&C 352.5&187.5 DEG RPV INTERIOR	N/A N/A	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.

CORE SPR. SPRG. HDR. BKT. & WD. (FIG NO ISI-203-RV-23)

011800	CS HDR BKT WLD 15AZ B/D SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011800	CS HDR BKT WLD 165AZ B/D SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011800	CS HDR BKT WLD 117AZ B/D SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011800	CS HDR BKT WLD 123AZ B/D SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C X - - -					PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.

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 CLASS 1 ALL STATUS COMPONENTS

PAGE: 9

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					S	O	E			
					T	R	C	E	P	
					A	E	O	O		**CALIBRATION BLOCK**
					T	C	R	M	R	

CORE SPR, SPRG, HDR, BK, & WD. (FIG NO 1S1-203-RV-23)

011900	CS HDR BKT WLD 195AZ A/C SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C	X	-	-	-	PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011900	CS HDR BKT WLD 345AZ A/C SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C	X	-	-	-	PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011900	CS HDR BKT WLD 237AZ A/C SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C	X	-	-	-	PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.
011900	CS HDR BKT WLD 243AZ A/C SUPPLY HEADER RPV INTERIOR	B-N-2 B13.21	VT-1	NDE-B, REV. 4	C	X	-	-	-	PERFORMED VT-1 EXAM I.E. BULLETIN 80-13 REQUIREMENT, WHICH SATISFIES VT-3 REQUIRED EXAM.

GUIDE ROD 0 DEGREE AZIMUTH (FIG NO 1S1-203-RV-12)

011902	GUIDE ROD 0AZ NDE-B, E9.4 RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-B, REV. 4	C	X	-	-	-	
011904	GD RD UBKT WLD 0AZ NDE-B, B9.4 RPV INTERIOR	B-N-2 B13.21	VT-3	NDE-B, REV. 4	C	X	-	-	-	
011906	GD RD LBKT WLD 0AZ NDE-B, B9.4 RPV INTERIOR	B-N-2 B13.21	VT-3	NDE-B, REV. 4	C	X	-	-	-	

GUIDE ROD 180 DEGREE AZ (FIG NO 1S1-203-RV-12)

011908	GUIDE ROD 180AZ NDE-B, B9.4 RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-B, REV. 4	C	X	-	-	-	GOUGES NOTED DURING EXAM.
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PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
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SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R					REMARKS
					S	O	E	G	E	
		ITEM NO			T	C	R	M	R	
					A	E	O	O	O	**CALIBRATION BLOCK**

GUIDE ROD 180 DEGREE AZ (FIG NO ISI-203-RV-12)

011910 GD RD LBKT WLD 180AZ B-N-2 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.4 B13.21
 RPV INTERIOR

011912 GD RD LBKT WLD 180AZ B-N-2 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.4 B13.21
 RPV INTERIOR

TOP GUIDE (FIG NO ISI-203-RV-18)

011938 TOP CORE GUIDE B-N-1 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.6 B13.10
 RPV INTERIOR

SHROUD (FIG NO ISI-203-RV-19)

011958 TOP OF SHROUD AREA B-N-1 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.8 B13.10
 RPV INTERIOR

DRYER (FIG NO ISI-203-RV-10)

011961 DRYER SUP BKT 4AZ B-N-1 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.9 B13.10

(FIG NO ISI-203-RV-10)

011963 DRYER SUP BKT 94AZ B-N-1 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.9 B13.10

011965 DRYER SUP BKT 184AZ B-N-1 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.9 B13.10

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSL: ICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OX/TAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 11

REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	R	
					E	E	E	
					T	R	C	E
					A	E	O	O
					T	C	R	M

(FIG NO 161-203-RV-10)

011967 DRYER SUP BKT 274AZ B-N-1 VT-3 NDE-B, REV. 4 C X - - -
 NDE-B, B9.9 B13.10

(FIG NO 161-203-RV-13)

012000 INCORE HOUSINGS B-N-1 VT-3 NDE-B C X - - - A VISUAL WAS PERFORMED ON THE INCORE
 NDE-B, D9.5.4 B13.10 HOUSING/HOUSING TO GUIDE TUBE/GUIDE TUBE
 STABILIZERS ACCESSIBLE PORTIONS GAINED
 BY REMOVAL OF FUEL CELLS 26-31 AND
 30-27. ALSO EXAMINED ACCESSIBLE
 PORTIONS OF BOTTOM HEAD AT THESE
 LOCATIONS.

MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	R	
		ITEM NO			T	C	R	

<u>LOOP A (FIG NO LBN-01-MJ-301-1-A)</u>								
012090	1-A-1 NOZZ TO TRANS PIECE DW, EL 203-1, 72 AZ	B-J B9.11	MT UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **24-CS-100-1.531-2A-PEB**
012300	1-A-3LU LONG SEAM UPSM DW, EL 203-1, 72 AZ	B-J B9.12	MT UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
012400	1-A-3 PIPE TO ELBOW DW, EL 203-1, 72 AZ	B-J B9.11	MT UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. PLANAR INDICATION. **26-CS-X-1.06-28-PEB**
012600	1-A-3LD1 LONG SEAM DNSM EL 1R DW, EL 203-1, 72 AZ	B-J B9.12	MT UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
012700	1-A-3LDO LONG SEAM DNSM EL OR DW, EL 203-1, 72 AZ	B-J B9.12	MT UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
014000	1-A-7LU1 LONG SEAM UPSM EL 1R DW, EL 156-B, 70 AZ	B-J B9.12	MT UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
014100	1-A-7LUO LONG SEAM UPSM EL OR DW, EL 156-B, 70 AZ	B-J B9.12	MT UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**

MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	AGME SEC. XI CATGY	EXAM METHOD	PROCEDURE	W R R			REMARKS
					S T A T	D R C R	E E E M	

<u>LOOP A (FIG NO DBN-01-M1-301-1-A)</u>								
014200	1-A-7 ELBOW TO PIPE DW, EL 156-B, 70 AZ	B-J B9.11	MT UT 45S	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - -	- - X	- - -	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **26-CS-X-1.06-28-PEB**
014300	1-A-7LD LONG SEAM DNSM DW, EL 156-B, 70 AZ	B-J B9.12	MT UT	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - -	X - -	- - -	GE PERFORMED EXAM. 6" OF WELD EXAMINED DUE TO PIPE SUPPORT. **26-CS-X-1.06-28-PEB**
014400	HA2(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 82 AZ	B-K-1 B10.10	MT .	MT-PE-001,REV.1 C	X - -	- - -	- - -	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
014700	1-A-7/ASA 6-IN. BRANCH CONN DW, EL 156-B, 84 AZ	B-J B9.31	MT UT 45S	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - -	X - -	- - -	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
015200	1-A-7/ASB 6-IN. BRANCH CONN DW, EL 156-B, 87 AZ	B-J B9.31	MT UT 45S	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - -	X - -	- - -	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
015800	SSA3(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 93 AZ	B-K-1 B10.10	MT .	MT-PE-001,REV.1 C	X - -	- - -	- - -	GE PERFORMED EXAM. LIMITED EXAM DUE TO CONFIGURATION. REFERENCE RELIEF REQUEST NO. RR-06. **26-CS-X-1.06-28-PEB**
016200	1-A-7/ASD 6-IN. BRANCH CONN DW, EL 156-7, AZ 105	B-J B9.31	MT UT 45S	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - -	- X -	- - -	GE PERFORMED EXAM. PLANAR INDICATION. **26-CS-X-1.06-28-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 14

MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**
<u>LOOP A (FIG NO DBN-01-MI-301-1-A)</u>										
016300	SSA1(1A) INTEGRAL ATTACHMENT DW, EL 156-8, 96 AZ	B-K-1	MT	MT-PE-001,REV.1	C	X	-	-	-	GE PERFORMED EXAM. LIMITED EXAM DUE TO CONFIGURATION. REFERENCE RELIEF REQUEST NO. RR-06. **26-CS-X-1.06-28-PEB**
016900	HA3(1A) INTEGRAL ATTACHMENT DW, EL 156-8, 130 AZ	B-K-1	MT	MT-PE-001,REV.1	C	X	-	-	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
017500	1-A-7/ASG 6-IN. BRANCH CONN DW, EL 156-7, 135 AZ	B-J	MT	MT-PE-001,REV.1	C	X	-	-	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
		B9.31	UT 455	UT-PE-002,REV.7		X	-	-	-	
017900	HA4(1A) INTEGRAL ATTACHMENT DW, EL 156-7, 170 AZ	B-K-1	MT	MT-PE-001,REV.1	C	X	-	-	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
019100	1-A-10A-LU LONG SEAM UPSM DW, EL 154, 177 AZ	B-J	MT	MT-PE-001,REV.1	C	X	-	-	-	GE PERFORMED EXAM. **26-CS-X-1.06-28-PEB**
		B9.12	UT 455	UT-PE-002,REV.7		X	-	-	-	
019200	1-A-10A PIPE TO PIPE DW,150 , 177 AZ	B-J	MT	MT-PE-001,REV.1	C	X	-	-	-	GE PERFORMED EXAM. ROOT GEOMETRY. **26-CS-X-1.06-28-PEB**
		B9.11	UT 455	UT-PE-002,REV.7		-	-	X	-	
019300	1-A-10A-LD LONG SEAM DNSM DW,149 , 177 AZ	B-J	MT	MT-PE-001,REV.1	C	X	-	-	-	GE PERFORMED EXAM. PLANAR INDICATION. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **26-CS-X-1.06-28-PEB**
		B9.12	UT 455	UT-PE-002,REV.7		-	X	X	-	

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 15

MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI	CATGY	EXAM METHOD	PROCEDURE	M R R			REMARKS	
						S	O	E		
						T	R	C	E	P
						A	E	O	O	O
						T	C	R	M	R

LOOP A (FIG NO DBN-01-M1-301-1-A)

020000 GA1(1A) B-K-1 MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM. LIMITED EXAM DUE TO
 INTEGRAL ATTACHMENT R10.10 . WHIP RESTRAINT. REF. RELIEF REQUEST NO.
 DW, EL 138-4, 177 AZ . RR-06.
 26-CS-X-1.06-28-PEB

020895 1-A-13B(1A) B-K-1 MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 PENT TO PENT PIPE B10.10 .
 OBMSIV EL 13B-4 .

SAFETY & RELIEF RISERS(AS) (FIG NO DBN-01-M1-301-1-A)

021500 1-ASA-1 B-J MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 BRANCH CONN TO PIPE B9.11 UT 458 UT-PE-002,REV.7 X - - -
 DW, EL 158-4, 84 AZ . **6-CS-160-.71B-6A-PEB**

023000 1-ASB-2FB B-G-2 VT-1 NDE-7, REV. 1 C X - - -
 FLANGE BOLTING B7.50

023100 RV-3-1-70A(PRB) B-G-2 VT-1 NDE 7,REV 1 C X - - - PERFORMED VT IN PLACE.
 SAF RLF VLV FLG BOLT B7.70
 DW, EL 157, 105 AZ

023200 1-ASC-2FB B-G-2 VT-1 NDE-7, REV. 1 C X - - -
 FLANGE BOLTING B7.50
 DW, EL 158-4, 105 AZ

SAFETY & RELIEF RISERS(AS) (FIG NO DBN-01-M1-301-1 B)

040950 RV-3-1-71C B-M-2 VT-3 NDS-7, REV. 1 C X - - -
 RELIEF VALVE B12.50
 DW, EL 157, 35 AZ

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 16

MAIN STEAM

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SFC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
			S O E G E	T R C E P	A E O O O		
			T	C	R	M	**CALIBRATION BLOCK**

SAFETY & RELIEF RISERS(AS) (FIG NO DBN-01-MI-301-1-B)

041000	RV-3-1-71C(PRB) RLF VLV FLG BOLTING DW, EL 157, 35 AZ	B-0-2 B7.70	VT-1	NDE-7, REV. 1	C X - - -	LIGHT SURFACE RUST AND WEAR PRESENT.
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SAFETY & RELIEF RISERS(AS) (FIG NO DBN-01-MI-301-1-D)

066850	RV-3-1-70B SAFETY RELIEF VALVE DW, EL 158-4, 255 AZ	B-M-2 B12.50	VI-3	NDE-7, REV. 1	C X - - -	
066900	RV-3-1-70B(PRB) SAF RLF VLV FLG BOLT DW, EL 158-4, 255 AZ	B-0-2 B7.70	VT-1	NDE-7, REV. 1	C X - - -	LIGHT SURFACE RUST AND WEAR PRESENT.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 17

REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS	
						S	O	E		
						T	R	C	E	P
						A	E	O	O	
						T	C	R	M	R

CALIBRATION BLOCK

SUCTION LOOP A (FIG NO RCS-02-M1-301-1-A)

090050	2-A5-19	B-F	PT	LP-PE-001,REV.3	C	X	-	-	GE PERFORMED EXAM. CLAD INTERFACE
	SAFE END TO W02 W1A	B5.10	UT 45S	GE-UT-209,REV.0		-	-	X	GEOMETRY, ROOT GEOMETRY. INSIDE
	DW, EL 161-9, 0 A2		UT 45RL	GE-UT-209,REV.0		-	-	X	SURFACE GEOMETRY, COUNTERBORE, COMPONENT
	Dw, EL 161-9, 0 A2		UT 60RL	GE-UT-209,REV.0		-	-	X	GEOMETRY, ACOUSTIC INTERFACE.

28-SS-X-1,315-58-FEB

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 18

MAIN RECIRCULATION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	R	
		ITEM NO			T	C	R	
								CALIBRATION BLOCK

SUCTION LOOP A (FIG NO RCS-02-M1-301-1-A)

090150	2-AS-20 5" END TO PIPE BEND DW, EL 161-9, 0 AZ	B-J B9.11	PT UT 455 UT	LP-PE-001,REV.3 GE-UT-208,REV.0	C	X	-	-	GE PERFORMED EXAM. ROOT GEOMETRY. BEAM REDIRECTION. **28-SS-X-1.315-58-PEB**
020350	2-AS-22 TEE TO PIPE DW, EL 145-5, 0 AZ	B-J B9.11	UT 455 PT	UT-PE-002,REV.7 NJE-2, REV 1	C	X	-	-	GE PERFORMED UT EXAM. **28-SS-X-1.315-58-PEB**
091550	H1A(1A)R INTEGRAL ATTACHMENT DW, EL 144-3, 0 AZ	B-K-1 B10.10	PT	NDE-2, REV. 1	C	X	-	-	
093200	2-AS-25/ASD 2" BRANCH CONNECTION DW, EL 121-2, 325 AZ	B-J B9.32	PT	LP-PE-001,REV.3	C	X	-	-	GE PERFORMED EXAM.
093250	2-AS-26 PIPE TO ELBOW DW, EL 122-4, 322 AZ	B-J B9.11	PT UT 455	LP-PE-001,REV.3 UT-PE-002,REV.7	C	X	-	-	GE PERFORMED EXAM. **28-SS-X-1.315-58-PEB**

DISCHARGE LOOP A (FIG NO RCS-02-M1-301-1-A)

095950	2-AD-31 ELBOW TO PIPE DW, EL 134-10, 270 AZ	B-J B9.11	PT UT 455	LP-PE-001,REV.3 UT-PE-002,REV.7	C	X	-	-	GE PERFORMED EXAM. ROOT GEOMETRY. **28-SS-X-1.315-58-PEB**
096550	H9A(1A)R INTEGRAL ATTACHMENT DW, EL 137-9, 270 AZ	B-K-1 B10.10	PT	NDE-2, REV. 1	C	X	-	-	

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 19

MAIN RECIRCULATION

SUMMARY NUMBR	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	W R R			REMARKS		
					S T A T	O R E C E P	E G E E			
		ITEM NO			T	C	R	M	R	**CALIBRATION BLOCK**

2" DRAIN LINE (FIG NO RCS-02-MI-301-1-A)

108525 2-ASD-10 B-J PT LP-PE-001,REV.3 C X - - - GE PERFORMED EXAM.
 PIPE TO ELBOW B9.40
 DW, EL 120-8, 325 AZ

108582 2-ASD-16 B-J PT LP-PE-001,REV.3 C X - - - GE PERFORMED EXAM.
 PIPE TO VALVE B9.40
 DW, EL 120-6, 330 AZ

(FIG NO RCS-12-MI-301-1-A)

108607 AS-25/CO(PRB) B-G-2 VT-1 NDE 7,REV 1 C - - - X SEE NCR P91-849 AND RE/EIF.
 CLEANOUT BOLTING B7.50 VT-1 NDE 7,REV 1 X - - -

DISCHARGE LOOP A (FIG NO RCS-02-MI-301-1-A)

108625 AD-28/CO(PRB) B-G-2 VT-1 NDE 7,REV 1 U X EXPANDED SCOPE. IDENTIFIED TWO STUDS
 CLEANOUT BOLTING B7.50 VT-1 NDE 7,REV 1 X WITH LOOSE NUTS. SEE NCR WP91-849 AND
 DW EL 126-B, 310 AZ RE/EIF.

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
			S O E G E	T R C E P	A E O O O	

SUCTION LOOP B (FIG NO RCS-02-MI-301-1-B)

108650	2-B5-1B	B-F	PT	LP-PE-001,REV.3	C	X - -	GE PERFORMED EXAM. 0.1" LINEAR
	SAFE END TO NO2 N1B	B5.10	UT 45S	GE-UT-209,REV.0		- - X -	INDICATION, ACCEPTABLE TO ASME SECT. XI.
	DW, EL 161-9, 180 AZ		UT 45RL	GE-UT-209,REV.0		- - X -	CLAD INTERFACE GEOMETRY, ROOT GEOMETRY,
	DW, EL 161-9, 180 AZ		UT 60RL	GE-UT-209,REV.0		- - X -	INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **28-SS-X-1.315-58-PEB**

RISER D LOOP B (FIG NO RCS-02-MI-301-1-B)

124850	2-BHD-8	B-F	UT 45S	GE-UT-209,REV.0	C	X - X -	GE PERFORMED UT EXAM. ACOUSTIC
	SAFE END TO NO2 N2D	B5.10	UT 45RL	GE-UT-209,REV.0		- - X -	INTERFACE. BEAM REDIRECTION, CLAD
	DW, EL 163-4, 120 AZ		UT 60RL	GE-UT-209,REV.0		- - X -	INTERFACE GEOMETRY, INSIDE SURFACE
	DW, EL 163-4, 120 AZ						GE TRY, COUNTERBORE, COMPONENT GE TRY, ROOT GEOMETRY. PT EXAM WAS NOT PERFORMED. **12-SS-160-1.373-19A-PEB**

RISER E LOOP B (FIG NO RCS-02-MI-301-1-B)

126150	2-BHE-8	B-F	UT 45S	GE-UT-209,REV.0	C	- - X -	GE PERFORMED EXAM. ACOUSTIC INTERFACE.
	SAFE END TO NO2 N2E	B5.10	UT 45RL	GE-UT-209,REV.0		- - X -	CLAD INTERFACE GEOMETRY, ROOT GEOMETRY,
	DW, EL 163-4, 150 AZ		UT 60RL	GE-UT-209,REV.0		- - X -	INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. PT EXAM WAS NOT PERFORMED. **12-SS-160-1.373-19A-PEB**
	DW, EL 163-4, 150 AZ						

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 21

MAIN RECIRCULATION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S O E	T R C	E P	
		ITEM NO			T	C	R	M
								CALIBRATION BLOCK
<u>(FIG NO RCS-02-MI-301-1-B)</u>								
128225	85-23/CO(PRB) CLEANOUT BOLTING	B-G-2 B7.50	VT-1	NDE 7,REV 1	U	X		EXPANDED SCOPE. SEE NCR #91-849.
128245	BD-26/CO(PRB) CLEANOUT BOLTING	B-G-2 B7.50	VT-1 VT-1	NDE 7,REV 1NDE NDE 7,REV 1	U		X	EXPANDED SCOPE. IDENTIFIED ONE STUD MISSING AND THREE STUDS WITH LOOSE NUTS. SEE NCR P91-849 AND RE/EIF.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME	N R R			REMARKS			
NUMBER	IDENTIFICATION	SEC. XI	S	O	E		E		
		CATGY	A	E	O	O			
		ITEM NO	METHOD	PROCEDURE	T	C	R	H	R
									CALIBRATION BLOCK

IN CRD (FIG NO ISI-3-RV-05)

128305	3-1-20	B-F	PT	LP-PE-001,REV.3	C	X	-	-	-	GE PERFORMED EXAM. BEAM REDIRECTION.
	NOZZLE N9 TO CAP	B5.10	UT 45B	UT-PE-001,REV.7		X	-	X	-	ROOT GEOMETRY.
	DW, EL 186, 146 A2		UT 45BL	UT-PE-001,REV.7		-	-	X	-	
	DW, EL 186, 146 A2		UT 60RL	UT-PE-001,REV.7		-	-	X	-	

5.1-IN-X-.A20-61-FEB

DATE: 03/26/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 23

REACTOR DRAIN

SURVEY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLUJA
<u>2 INCH BOTTOM HEAD DRAIN (FIG NO DDN-04-M1-301-2)</u>								
128410 4-RD-10 SLOW TO PIPE BEND DW EL 143-10, 0 AZ	B-J B9.40	PT	LP-PE-001,REV.3	C	X	-	-	GE PERFORMED EXAM.
<u>2 INCH BOTTOM HEAD DRAIN (FIG NO DDN-04-M1-301-1)</u>								
128585 4-RD-51 PIPE TO VALVE DW, EL 126-0, 25 AZ	B-J B9.40	PT	LP-PE-001,REV.3	C	X	-	-	GE PERFORMED EXAM.
128610 4DCA-051 RIGID RESTRAINT DW EL 130-2, 5 AZ	F-A,B,C FD.00	VT-3	NDE-7, REV. 1	C	X	-	-	

FEEDWATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. 3, CF CY 7 EM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S T A T	O R C R	E E M R	
<u>MAINLINE LOOP A (FIG NO DDN-06-MI-301-2-A)</u>								
129099	CHK-3-6-96A(PRB) VALVE BOLTING OBMSIV EL 157-0	B-G-2	VT-1	NDE-7, REV. 1	C	X	- - -	
130310	6-A-9A(1A) PENT PIPE TO PENT OBMSIV EL 156-10	B-K-1	MT	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM.
130700	6DDNL-H44(1A) INTEGRAL ATTACHMENT DW EL 157, 200 AZ	B-K-1	MT	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM.
130800	6DDNL-H44 SPRING HANGER DW EL 157, 200 AZ	F-A,B,C	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	- X - -	- X - -	LIGHT RUST ON INSIDE OF BOTH SPRING CANS. ARC STRIKE ON OUTSIDE OF CAN BY 1D PLATE (ITEM#3)
131000	6-A-14 ELBOW TO PIPE DW EL 157, 200 AZ	B-J	MT	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **24-CS-100-1.531-2A-PEB**
131200	6-A-16 ELBOW TO VALVE DW EL 157, 200 AZ DW EL 157, 200 AZ	B-J	MT	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM. ROOT GEOMETRY. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. CODE CASE N-460 FOR ACCEPTABLE EXAM. VOLUME. **24-CS-100-1.531-2A-PEB**
<u>MANIFOLD LOOP A (FIG NO DDN-06-MI-301-2-A)</u>								
131900	6DDNL-H37 SPRING HANGER DW, EL 157-2, 95 AZ	F-A,B,C	VT-3 VT-4	NDE 7,REV 1	C	- X - -	- X - -	VT-3 ONLY, UNABLE TO OBTAIN DESIGN SETTINGS, SEE EWR A0161427.

FEEDWATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
					S O E	T R C E P	A E O O O	

RISER-LEG A LOOP A (FIG NO DDN-06-MI-301-2-A)

132625 6DDNL-H30(1A) INTEGRAL ATTACHMENT DW EL 161-0, 30 AZ B-K-1 MT B10.10 NDE-3, REV. 1 C X - - -

132650 6DDNL-H30 SPRING HANGER DW EL 161-0, 30 AZ F-A,B,C VT-3 F0.00 VT-4 NDE-7, REV. 1 C X - - - NDE-7, REV. 1 X - - -

RISER-LEG B LOOP A (FIG NO DDN-06-MI-301-2-A)

133750 6DDNL-H31 SPRING HANGER DW EL 161-0 90 AZ F-A,B,C VT-3 F0.00 VT-4 NDE-7, REV. 1 C X - - - NDE-7, REV. 1 X - - -

134400 6-AB-6 TRANS PIECE TO NOZZ DW, EL 189-9, 90 AZ B-J MT B9.11 UT 45S UT 45S MT-PE-001,REV.1 GE-UT-208,REV.0 UT-PE-002,REV.7 C X - - - - - X - - - GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **12-CS-160-1.308-18A-PEB**

MAINLINE LOOP B (FIG NO DDN-06-MI-301-2-B)

136050 CHK-3-6-96B(PRB) VALVE BOLTING OBMSIV EL 157 B-G-2 VT-1 B7.70 NDE-7, REV. 1 C X - - - VALVE BOLTING INSPECTED IN PLACE, UNDER TENSION

RISER-LEG D LOOP B (FIG NO DDN-06-MI-301-2-B)

139200 6-BD-3 PIPE TO ELBOW DW EL 161-0, 215 AZ B-J MT B9.11 UT 45S MT-PE-001,REV.1 UT-PE-002,REV.7 C X - - - - - X - - - GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. ROOT GEOMETRY. **12-CS-100-.843-3-PEB**

139450 6DDNL-H27(1A) INTEGRAL ATTACHMENT DW EL 175-0, 210 AZ B-K-1 MT B10.10 NDE-3, REV. 1 C X - - - **12-CS-100-.843-3-PEB**

FEEDWATER

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	EXAM METHOD	PROCEDURE	N R R			REMARKS
				S O E G E	T R C E P	A E O O D	
-----							**CALIBRATION BLOCK**
<u>RISER-LEG D LOOP B (FIG NO DDN-06-MI-301-2-B)</u>							
139900 6-BD-9 TRANS PIECE TO NOZZ DW, EL 189-9, 210 AZ	B-J B9.11	MT UT 45S UT 45S	MT-PE-001,REV.1 GE-UT-208,REV.0 UT-PE-002,REV.7	C	X	- - - - - X - X - - -	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **12-CS-160-1.308-18A-PEB**
<u>RISER-LEG F LOOP B (FIG NO DDN-06-MI-301-2-B)</u>							
141600 6DDNL-H29(1A) INTEGRAL ATTACHMENT DW EL 170-0 330 AZ	B-K-1 B10.10	MT .	NDE-3, REV. 1	C	X	- - -	**12-CS-100-.843-3-PEB**
141900 6DDNL-H25(1A) INTEGRAL ATTACHMENT DW EL 177-0, 330 AZ	B-K-1 B10.10	MT .	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM. **24-CS-100-.843-3-PEB**
142300 6-BF-6 ELBOW TO PIPE DW, EL 189-9, 330 AZ	B-J B9.11	MT UT 45S	MT-PE-001,REV.1 GE-UT-208,REV.0	C	X	- - - - - X -	GE PERFORMED EXAM. ROOT GEOMETRY. **12-CS-100-.843-3-PEB**
142500 6-BF-8 TRANS PIECE TO NOZZ DW, EL 189-9, 330 AZ	B-J B9.11	MT UT 45S UT 45S	MT-PE-001,REV.1 GE-UT-208,REV.0 UT-PE-002,REV.7	C	X	- - - - - X - X - - -	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **12-CS-160-1.308-18A-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 27

RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	E	
		ITEM NO			T	A	E	**CALIBRATION BLOCK**
<u>IN LOOP A (FIG NO DCA-10-MI-303-9-A)</u>								
150250	10-1A-21 ELBOW TO PIPE DW, EL 147-2, 270 AZ	B-F B5.130	PT UT 45S	LP-PE-001,REV.3 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. BEAM REDIRECTION. ROOT GEOMETRY. **24-SS-80-1.218-54-PEB**
151150	10-1A-24 PIPE TO CROSS DW, EL 147-2, 270 AZ	B-F B5.130	PT UT 45S UT 45RL	LP-PE-001,REV.3 UT-PE-002,REV.7 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. BEAM REDIRECTION. ROOT GEOMETRY. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **24-SS-80-1.218-54-PEB**
<u>OUT (FIG NO DCA-10-MI-306-13)</u>								
155850	10-0-20 TEE TO PIPE BEND DW, EL 149-3, 0 AZ	B-J B9.11	PT UT 45S	LP-PE-001,REV.3 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **20-SS-80-1.031-52-PEB**
156050	10-0-20/12-0 BRANCH CONNECTION DW, EL 149-3, 0 AZ	B-J B9.31	PT UT 45S	LP-PE-001,REV.3 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **20-SS-80-1.031-52-PEB**
157110	10DCN-H150 SPRING HANGER DW, EL 149-3, 0 AZ	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	
158050	10-0-22 PIPE BND TO PIPE BND DW, EL 149-3, 30 AZ	B-J B9.11	PT UT 45S	LP-PE-001,REV.3 UT-PE-002,REV.7	C	X	-	GE PERFORMED EXAM. **20-SS-80-1.031-52-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 28

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	D	R	
					T	E	R	
					A	E	O	O
					T	C	R	M

IN (FIG NO DE-12-M1-302-2)								
161950	12-1-1 VALVE TO PIPE OBMSIV EL 158-6 OBMSIV EL 158-6	B-J B9.11	PT UT 0 UT 45S PT UT 45S	LP-PE-001,REV.3 C UT-PE-002,REV.7 UT-PE-002,REV.7 LP-PE-001,REV.3 UT-PE-002,REV.7	X	-	-	GE PERFORMED EXAM. FOOT GEOMETRY. PRE-MSIP. POST-MSIP. - - X - X - - - X - - -
161955	12-1-1 VALVE TO PIPE OBMSIV EL 158-6	N/A N/A	UT 0 UT 45S UT 45S	UT-PE-002,REV.7 UT-PE-002,REV.7 UT-PE-002,REV.7	X	-	-	GE PERFORMED EXAM. PRE-MSIP. POST-MSIP. X - - - **4-SS-80-.337-65-PEB**
162010	12-1-1A PIPE TO ELBOW OBMSIV EL 158-6 OBMSIV EL 158-6	N/A N/A	PT UT 0 UT 45S PT UT	LP-PE-001,REV.3 C UT-PE-002,REV.7 UT-PE-002,REV.7 LP-PE-001,REV.3 UT-PE-002,REV.7	X	-	-	GE PERFORMED EXAM. PRE-MSIP. POST-MSIP. X - - - X - - - X - - - **4-SS-80-.337-65-PEB**
162110	12-1-1B ELBOW TO PIPE OBMSIV EL 158-6 OBMSIV EL 158-6	N/A N/A	PT UT 0 UT 45S UT 45S	LP-PE-001,REV.3 C UT-PE-002,REV.7 UT-PE-002,REV.7 UT-PE-002,REV.7	X	-	-	GE PERFORMED EXAM. PRE-MSIP. POST MSIP. X - - - X - - - **4-SS-80-.337-65-PEB**
162120	12-1-1D PIPE TO PIPE OBMSIV EL 158-6 OBMSIV EL 158-6	B-J B9.11	PT UT 0 UT 45S UT 45S	LP-PE-001,REV.3 P UT-PE-002,REV.7 UT-PE-002,REV.7 UT-PE-002,REV.7	X	-	-	GE PERFORMED EXAM. PRE-MSIP. POST MSIP. SEE NCR #P91725. X - - - X - - - **4-SS-80-.337-65-PEB**
162125	12-1-1D PIPE TO PIPE OBMSIV EL 158-6	N/A N/A	UT 0 UT 45S UT 45S	UT-PE-002,REV.7 P UT-PE-002,REV.7 UT-PE-002,REV.7	X	-	-	GE PERFORMED EXAM. PRE-MSIP. POST MSIP. X - - - X - - - **4-SS-80-.337-65-PEB**

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	E	
		ITEM NO			T	C	R	
<u>IN (FIG NO DE-12-MI-302-2)</u>								
162160	12-1-1C PIPE TO VALVE OBMSIV EL 158-6 OBMSIV EL 158-6	N/A N/A	PT D 45S 60RL MOST PT(OVRLY) O(OVRLY) TRCR(OVRL) 6O(OVRLY)	LP-PE-001,REV.3 C UT-PE-002,REV.7 UT-PE-002,REV.7 UT-PE-002,REV.7 UT-PE-002,REV.7 LP-PE-001,REV.3 GE-UT-103,REV.0 GE-UT-103,REV.0 GE-UT-103,REV.0	X - - - X - - - - - - X - - - X - - - X X - - - X - - - X - - - - - - -			GE PERFORMED EXAM. PRE-MSIP. INDICATION CHARACTERISTIC OF IGSCC 2.75" LONG AND 45 % THRU-WALL DEEP. NOTE: MSIP NOT PERFORMED. CRACK WAS REPAIRED BY WELD OVERLAY. SEE HCR #P91723. **4-SS-XX-.337-65-PEB**
162400	12-1-2R VALVE TO PIPE OBMSIV, EL 158-6 OBMSIV, EL 158-6	B-F B5.130	PT UT D UT 45S PT UT 45S	LP-PE-001,REV.3 C UT-PE-002,REV.7 UT-PE-002,REV.7 LP-PE-001,REV.3 UT-PE-002,REV.7	X - - - X - - - X - - - X - - - X - - -			GE PERFORMED EXAM. PRE-MSIP. POST-MSIP. **4-SS-XX-.674-66-PEB**
162410	12-1-2R VALVE TO PIPE OBMSIV EL 158-6	N/A N/A	UT D UT 45S UT 45S	UT-PE-002,REV.7 C UT-PE-002,REV.7 UT-PE-002,REV.7	X - - - X - - - X - - -			GE PERFORMED EXAM. PRE-MSIP. POST MSIP. **4-SS-XX-.337-65-PEB**
<u>OUT (FIG NO DCA-12-MI-301-1)</u>								
162750	12-0-20A BRANCH CONN TO PIPE DW, EL 151-3, 0 AZ	B-J B9.11	PT UT 45S	LP-PE-001,REV.3 C UT-PE-002,REV.7	X - - - X - - -			GE PERFORMED EXAM. BEAM REDIRECTION. 0.125" LINEAR INDICATION, ACCEPTABLE TO SECTION XI. **6-SS-80-.432-50-PEB**
165100	12-0-33 ELBOW TO PIPE DW, EL 171-5, 45 AZ	B-J B9.11	PT UT 45S	LP-PE-001,REV.3 C UT-PE-002,REV.7	X - - - - - X -			GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **6-SS-80-.432-5A-PEB**
<u>(FIG NO DE-12-MI-303-5)</u>								
165482	12-8-5 HX TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3 C	X - - -			PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

PAGE: 30

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S	O	E			
					T	R	C	E	P	
					A	E	O	O	D	
					T	C	R	M	R	

(FIG. NO. VE-12-M1-303-5)										
165483	12-8-6 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165484	12-8-7 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165486	12-8-8 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165487	12-8-9 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165488	12-8-10 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-7C	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165489	12-8-11 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165490	12-8-12 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	
165491	12-8-13 PIPE TO ELBOW	N/A N/A	VY-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	D E G E	T R C E P		
					A	E	O	O	
					T	C	R	M	R

<u>(FIG NO DE-12-M1-303-5)</u>									
165492	12-8-14 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165493	12-8-15 PIPE TO FLANGE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165494	12-8-16 FLANGE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165495	12-8-17 PIPE TO FLANGE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165496	12-8-18 FLANGE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165497	12-8-19 PIPE TO TEE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165499	12-8-20 TEE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165500	12-8-21 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

PAGE: 33

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S T A T	O R E C R C M	E G E P O O M R	

<u>(FIG NO DE-12-MI-303-5)</u>								
165510	12-8-30 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165511	12-8-31 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165512	12-8-32 PIPE TO HX	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165513	12-8-33 TEE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165514	12-8-34 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165516	12-10-1 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165517	12-10-2 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165518	12-10-3 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

REACTOR WATER CLEAN-UP

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	EXAM METHOD	PROCEDURE	N R R			REMARKS
				S D E G E	T R C E P	A E O O O	

<u>(FIG NO DE-12-MI-303-5)</u>							
165519 12-10-4 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165520 12-10-5 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165521 12-10-6 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165522 12-10-7 PIPE TO VALVE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165523 12-10-8 VALVE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165524 12-10-9 PIPE TO VALVE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165525 12-10-10 VALVE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165526 12-10-11 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

PAGE: 35

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	R	C	E	P
					A	E	O	O	
					T	C	R	M	R

<u>(FIG NO DE-12-MI-303-5)</u>									
165527	12-10-12 PIPE TO HX	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
<u>(FIG NO DE-12-MI-303-6)</u>									
165528	12-13-1 HX TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165529	12-13-2 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165530	12-13-3 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165532	12-13-4 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND PWCU CONTAMINATED INSPECTION ST.
165533	12-13-5 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165534	12-13-6 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165536	12-13-7 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

PAGE: 36

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O D O			
					T	C	R	M	R	**CALIBRATION BLOCK**
<u>(FIG NO DE-12-M1-303-6)</u>										
165537	12-13-8 PIPE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165538	12-13-9 PIPE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165540	12-14-5 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165541	12-14-6 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165542	12-14-7 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165543	12-14-8 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165544	12-14-9 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165546	12-14-10 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

PAGE: 37

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. X1 CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S	O	E			
					T	R	C	E	P	
					A	E	O	O		
					T	C	R	M	R	

(FIG NO DE-12-M1-303-6)										
165547	12-14-11 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165548	12-14-12 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165549	12-14-13 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165552	12-14-14 PIPE TO VALVE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165554	12-14-13A PIPE TO FLANGE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165556	12-14-13B FLANGE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165558	12-14-13C PIPE TO FLANGE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165560	12-14-13D FLANGE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

PAGE: 38

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS		
						S	O	E			
						T	R	C	E	P	
						A	E	O	O	O	
						T	C	R	M	R	

<u>(FIG NO DE-12-M1-303-6)</u>											
165561	12-13-3A PIPE TO FLANGE	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165562	12-13-3B FLANGE TO PIPE	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165563	12-13-3C PIPE TO FLANGE	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165564	12-13-3D FLANGE TO PIPE	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165565	12-13-14 PIPE TO ELBOW	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165566	12-13-10 PIPE TO ELBOW	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165567	12-13-11 ELBOW TO PIPE	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165568	12-13-12 PIPE TO ELBOW	N/A N/A	VT-2		ST-M-012-700-3	C	X	-	-	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS ALL STATUS COMPONENTS

PAGE: 39

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
					S O E G E	T R C E P	A E O O D	

<u>(FIG NO DE-12-MI-303-6)</u>								
165569	12-13-13 ELBOW TO F/PE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
<u>(FIG NO DE-12-MI-303-5)</u>								
165570	12-8-2JA PIPE TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165571	12-8-35 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
<u>(FIG NO DE-12-MI-303-6)</u>								
165574	12-14-1 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165575	12-14-2 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165576	12-14-3 ELBOW TO PIPE	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.
165577	12-14-4 PIPE TO ELBOW	N/A N/A	VT-2	ST-M-012-700-3	C	X	- - -	PERFORMED IN CONJUNCTION WITH RPV HYDRO AND RWCU CONTAMINATED INSPECTION ST.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 40

REACTOR CORE ISOLATION COOLING

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	R	
		ITEM NO			T	A	E	
					T	C	R	M

IN (FIG NO DDN-13-MI-301-1)								
165590	13-1-2 VALVE TO ELBOW OBMSIV, EL 151-7	B-J B9.11	MT UT 45S	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - -	- - X -		GE PERFORMED EXAM. ROOT GEOMETRY. **4-CS-160-.718-6A-PEB**
165601	13-1-501 ELBOW TO VALVE OBMSIV, EL 152-7	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 P UT-PE-002,REV.7	X - -	- - X -		GE PERFORMED EXAM. ROOT GEOMETRY. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **4-CS-160-.718-6A-PEB**
165701	13-1-502 VALVE TO PIPE OBMSIV, EL 152-7	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 P UT-PE-002,REV.7	X - -	X - -		GE PERFORMED EXAM. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **4-CS-160-.531-27-PEB**
165710	13-1-801 PIPE TO PIPE OBMSIV, EL 152-7	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 P UT-PE-002,REV.7	X - -	- - X -		GE PERFORMED EXAM. ROOT GEOMETRY. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **4-CS-160-.531-27-PEB**
165751	AO-3-13-22 CHECK VALVE OBMSIV, EL 152-7 OBMSIV, EL 152-7	B-M-2 B12.50	VT-3	NDE-7, REV. 1	P X - -	- - -		INSPECTION COMPLETE AND ACCEPTABLE ON ALL VALVE COMPONENTS EXCEPT FOR DISC(FLAPPER)10/22/91 PERFORMED VALVE DISC INSPECTION (SAT) BASELINE MOD1498 11/15/91
165760	AO-3-13-22 (PRB) VALVE BOLTING OBMSIV, EL 152-7	B-G-2 B7.70	VT-1	NDE-7, REV. 1	P X - -	- - -		BASELINE MOD 1498

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 41

CORE SPRAY

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS	
						S	O	R		
						E	E	E		
						T	R	C	P	
						A	E	O	O	
						T	C	R	M	

<u>LOOP B (FIG NO DCN-14-MI-303-4-B)</u>										
166425	14-A-3A(1A) PENT PIPE TO PENT NIVR, EL 143-6	B-K-1	B10.10	PT	LP-PE-001,REV.3	C	X	-	-	GE PERFORMED EXAM.
166452	N-16A ANCHOR NIVR, EL 143-6	F-A,B,C	F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	
166602	14-A-801 ELBOW TO VALVE DW EL 145-10, 90 AZ	B-J	B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7	P	X	-	-	GE PERFORMED EXAM. BEAM REDIRECTION, ROOT GEOMETRY. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
166701	14-A-802 PIPE TO ELBOW DW EL 145-10, 90 AZ	B-J	B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7	P	X	-	-	GE PERFORMED EXAM. BEAM REDIRECTION, ROOT GEOMETRY. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
166801	14-A-803 ELBOW TO PIPE DW EL 145-10, 100 AZ	B-J	B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7	P	X	-	-	GE PERFORMED EXAM. BEAM REDIRECTION, ROOT GEOMETRY. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
166901	14-A-501 PIPE TO VALVE DW EL 145-10, 100 AZ	B-J	B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7	P	X	-	-	GE PERFORMED EXAM. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
167001	AO-3-14-13B CHECK VALVE DW EL 145-10, 100 AZ	B-M-2	B12.50	VT-3	NDE-7, REV. 1	P	X	-	-	BASELINE MOD 1498

CORE SPRAY

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O D		
					T	C	R	M	R

<u>LOOP B (FIG NO DCN-14-MI-303-4-B)</u>									
167050	AO-3-14-13B (PRB) VALVE BOLTING DW EL 145-10, 100 AZ	B-G-2 B7.70	VT-1	NDE-7, REV. 1	P	X	-	-	BASELINE MOD 1498
167101	14-A-502 VALVE TO ELBOW DW, EL 143-6	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 UT-PE-002,REV.7	P	X	-	-	GE PERFORMED EXAM. ROOT GEOMETRY. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
167201	14-A-503 ELBOW TO PIPE DW, EL 144	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 UT-PE-002,REV.7	P	X	-	-	GE PERFORMED EXAM. ROOT GEOMETRY, BEAM REDIRCTION. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
167501	14-A-504 PIPE TO PIPE DW EL 145-4 AZ DW EL 145-4 AZ	B-F B5.130	UT 0 UT 45S PT	UT-PE-002,REV.7 UT-PE-002,REV.7	P	X	-	-	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-CS-100-.843-3-PEB**
167530	14DCN-H74(1A)R INTEGRAL ATTACHMENT DW EL 145-10, 100 AZ	B-K-1 B10.10	PT	NDE-2, REV. 1	P	X	-	-	MOD 1498
167560	14DCN-H74 SPRING HANGER DW, EL 145-11	F-A,B,C F0.00	VT-3 VT-4	NDE 7,REV 1 NDE 7,REV 1	U	X	-	-	VT PERFORMED FOLLOWING REINSTALLATION FROM MOD 1498.
169410	14-A-28 PIPE TO PIPE DW, EL 149-0, 100 AZ	B-F B5.130	PT UT 45S	LP-PE-001,REV.3 UT-PE-002,REV.7	C	X	-	-	GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. ROOT GEOMETRY. **12-CS-100-.843-3-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 43

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	R	C	E	P
					A	E	O	O	O
					T	C	R	M	R

LOOP A (FIG. NO. DCN-14-M1-303-4-B)

169694	14-A-46	B-F	PT	LP-PE-001,REV.3	C	X	-	-	-	GE PERFORMED EXAM. INSIDE SURFACE
	SAFE-END TO NO2 N5A	B5.10	UT 45s	GE-UT-209,REV.0		-	-	X	-	GEOMETRY, COUNTERBORE, COMPONENT
	DW, EL 188-7, 120 AZ		UT 45RL	GE-UT-209,REV.0		-	-	X	-	GEOMETRY. ROOT GEOMETRY. ACOUSTIC
	DW, EL 188-7, 120 AZ		UT 60RL	GE-UT-209,REV.0		-	-	X	-	INTERFACE. CLAD INTERFACE GEOMETRY.

12-CS-160-1,308-18A-PEB

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 44

CORE SPRAY

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITFM NO METHOD	PROCEDURE	N R R			REMARKS
					S	D	R	
					E	E	E	
					T	R	C	**CALIBRATION BLOCK**
					A	E	O	
					T	C	R	
<u>LOOP A (FIG NO DCN-14-M1-303-4-A)</u>								
170001	14-B-501 ELBOW TO VALVE DW, EL 143-6	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 UT-PE-002,REV.7	P	X	- - -	GE PERFORMED EXAM. ROOT GEOMETRY. SEE MOD 149B PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
170050	AO-3-14-13A CHECK VALVE DW, EL 143-6	B-M-2 B12.50	VT-3	NDE-7, REV. 1	P	X	- - -	BASELINE MOD 149B
170070	AO-3-14-13A (PRB) VALVE BOLTING DW, EL 143-6	B-G-2 B7.70	VT-1	NDE-7, REV. 1	P	X	- - -	
170101	14-B-502 VALVE T PIPE DW, EL 143-6	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 UT-PE-002,REV.7	P	X	- - -	GE PERFORMED EXAM. ROOT GEOMETRY. SEE MOD 149B PACKAGE FOR PT EXAM REPORT. **12-SS-80-.687-12-PEB**
170201	14-B-503 PIPE TO ELBOW DW, EL 143-6 DW, EL 143-6	B-J B9.11	UT 0 UT 45S PT UT 45S	UT-PE-002,REV.7 UT-PE-001,REV.7 LP-PE-001,REV.3 UT-PE-002,REV.7	P	X	- - -	GE PERFORMED EXAM. ROOT GEOMETRY. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. PRE-MSIP. POST-MSIP. **12-SS-80-.687-12-PEB**
170300	14-B-8 ELBOW TO PIPE DW, EL 143-6, 250 A2	B-J B9.11	PT UT 45S UT	LP-PE-001,REV 3 UT-PE-002,REV 7	U	X	- - -	MSIP PERFORMED, PRE AND POST MSIP UT WAS PERFORMED. **12-SS-80-.687-12-PEB**
170400	14-B-9 PIPE TO ELBOW DW, EL 143-6	B-J B9.11	PT UT 45S UT	LP-PE-001,REV 3 UT-PE-002,REV 7	U	X	- - -	MSIP PERFORMED, PRE AND POST MSIP UT WAS PERFORMED. **12-SS-80-.687-12-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 45

CORE SPRAY

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS											
					S	O	E												
					T	R	C	E	P	A	E	O	O	T	C	R	M	R	

<u>LOOP A (FIG NO DCN-14-M1-303-4-A)</u>																			
170500 14-B-10 ELBOW TO PIPE DW, EL 144, 260 AZ DW, EL 144, 260 AZ	B-J B9.11	PT UT 45S	PT UT 45S	LP-PE-001,REV.3 C UT-PE-002,REV.7	X - - - - - X -					GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. PRE-MSIP. POST-MSIP.								**CALIBRATION BLOCK**	
			UT 45S	UT-PE-002,REV.7	- - X -														**12-SS-80-.687-12-PEB**
170600 14-B-11 PIPE TO PIPE DW	B-F B5.130	PT UT 45S	UT 45RL	LP-PE-001,REV 3 U UT-PE-002,REV 7 SUPP. 2	X - - - - - X - X - - -					MSIP PERFORMED, PRE AND POST MSIP UT WAS PERFORMED.									**12-CS-100-.843-3-PEB**
170700 14DCN-H73(1A) INTEGRAL ATTACHMENT DW EL 145-7, 260 AZ	B-K-1 B10.10	MT .	.	MT-PE-001,REV.1 C	X - - -					GE PERFORMED EXAM.									
172805 14-B-28 PIPE TO PIPE DW, EL 149-6, 260 AZ	B-F B5.130	PT UT 45S	UT 45S	LP-PE-001,REV.1 C UT-PE-002,REV.7 UT-PE-002,REV.7	X - - - X - - - X - - -					GE PERFORMED EXAM.									**12-CS-100-.843-3-PEB**
172810 14-B-28LD LONG SEAM DNSM DW, EL 149-6, 260 AZ	B-J B9.12	UT 45S and UT	UT	UT-PE-002,REV 7 C	- - X -														**12-SS-80-.687-12-PEB**
172941 14DCN-H78(1A) INTEGRAL ATTACHMENT DW, EL 171-1, 240 AZ	B-K-1 B10.10	MT .	.	NDE-2, REV. 1 C	X - - -														
172962 14-B-43LU LONG SEAM UPSM DW, EL 181-2, 240 AZ	B-J B9.12	PT UT 45S	UT 45S	LP-PE-001,REV.2 C UT-PE-002,REV.7	X - - - X - X -					GE PERFORMED EXAM. BEAM REDIRECTION. ROOT GEOMETRY.									**10-SS-80-.594-34-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 46

CORE SPRAY

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	EXAM METHOD	PROCEDURE	N R R			REMARKS		
				S O E G E	T R C E P	A E O O O			
				T	C	R	M	R	**CALIBRATION BLOCK**

LOOP A (FIG NO DCN-14-M1-303-4-A)

172964	14-B-43 PIPE TO PIPE BEND DW, EL 187-11, 240 AZ	B-J B9.11	PT UT 45S UT	LP-PE-001, REV 3 C UT-PE-002, REV 7	X - - - - - X -	GE PERFORMED EXAM.	**10-SS-80-.594-34-PEB**
172978	14-B-44 PIPE BEND TO SF-END DW, EL 189-2, 240 AZ	B-J B9.11	PT UT 45S	LP-PE-001, REV.3 C GE-UT-208, REV.0	X - - - X - - -	GE PERFORMED EXAM. BEAM REDIRECTION.	**10-SS-80-.594-34-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 47

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	EXAM METHOD	PROCEDURE	N R R			REMARKS		
				S O E G E	T R C E P	A E O O O			
				T	C	R	M	R	**CALIBRATION BLOCK**

LOOP A (FIG NO DCN-14-M1-303-4-A)

172987	14-B-45	B-F	PT	LP-PE-001,REV.3	C	X	-	-	-	GE PERFORMED EXAM. ROOT GEOMETRY, BEAM
	SAFE-END TO NO2 N5B	B5.10	UT 45S	GE-UT-209,REV.0		X	-	X	-	REDIRECTION, CLAD INTERFACE GEOMETRY.
	DW, EL 188-B, 240 AZ		UT 45RL	GE-UT-209,REV.0		-	-	X	-	INSIDE SURFACE GEOMETRY, COUNTERBORE,
	DW, EL 188-B, 240 AZ		UT 60RL	GE-UT-209,REV.0		-	-	X	-	COMPONENT GEOMETRY, ACOUSTIC INTERFACE.
										12-CS-160-1.308-18A-PEB

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 48

HIGH PRESSURE COOLANT INJECTION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O E G E	T R C E P		
		ITEM NO			A	E	O	O	
					T	C	R	M	R
<u>IN (FIG NO DDN-23-M1-302-4)</u>									
173000	23-1-2 VALVE TO ELBOW OBMSIV RM EL 152-7 OBMSIV RM EL 152-7	B-J B9.11	MT UT 45S	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - - - - - X -				GE PERFORMED EXAM. ROOT GEOMETRY. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. REFERENCE "APPLICABLE CALIBRATION BLOCK" REPORT NO. 6.3.4. **12-CS-160-1.308-18A-PEB**
173101	23-1-501 ELBOW TO VALVE OBMSIV RM EL 153-0 OBMSIV RM EL 153-0	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 P UT-PE-002,REV.7	X - - - - - X -				GE PERFORMED EXAM. ROOT GEOMETRY. NOTE: USE CAL BLOCK 14-CS-100-.938-B-PEB. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **12-CS-160-1.308-18A-PEB**
173150	AO-3-23-13 CHECK VALVE OBMSIV RM EL 153-0	B-M-2 B12.50	VT-3	NDE-7, REV. 1	P X - - -				BASELINE MOD 1498
173151	AO-3-23-18 (PRB) VALVE BOLTING OBMSIV RM EL 153-0	B-G-2 B7.70	VT-1	NDE-7, REV. 1	P X - - -				BASELINE MOD 1498
173201	23-1-502 VALVE TO PIPE OBMSIV RM, EL 152-7 OBMSIV RM, EL 152-7	B-J B9.11	UT 0 UT 45S PT	UT-PE-002,REV.7 P UT-PE-002,REV.7	X - - - - - X -				GE PERFORMED EXAM. ROOT GEOMETRY. NOTE: USE CAL BLOCK 14-CS-100-.938-B-PEB. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **14-CS-100-.938-8A-PEB**
173250	23-1-001 PIPE TO PIPE OBMSIV RM, EL 152-7	B-J B9.11	UT 0 UT 45S P	UT-PE-002,REV.7 P UT-PE-002,REV.7	X - - - - - X -				GE PERFORMED EXAM. ROOT GEOMETRY. NOTE: USED CAL BLOCK 14-CS-100-.938-B-PEB. SEE MOD 1498 PACKAGE FOR PT EXAM REPORT. **14-CS-100-.938-8A-PEB**
<u>OUT (FIG NO DRN-23-M1-303-5)</u>									
173400	23-0-1 BRANCH CONN TO PIPE DW EL 154-4, 67 AZ	B-J B9.11	MT UT 45S	MT-PE-001,REV.1 C UT-PE-002,REV.7	X - - - - - X -				GE PERFORMED EXAM. INSIDE SURFACE GEOMETRY, COUNTERBORE, COMPONENT GEOMETRY. **10-CS-80-.593-7A-PEB**

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 1 ALL STATUS COMPONENTS

PAGE: 51

SYSTEM PRESSURE TESTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS
					S	O E G E	T R C E P	
					A E O O O	T C R H R		**CALIBRATION BLOCK**
<u>RPV; PIPING; PUMPS; VALVES</u>								
17B550 CLASS 1 LEAKAGE PRESSURE RETAINING BOUNDARY DW	B-P	VT-2		ST\ISI-6	C	X		CREDIT WAS TAKEN FOR PERFORMANCE OF RPV HYDRO.
17B575 CLASS 1 HYDRO TEST PRESSURE RETAINING BOUNDARY DW	B-P	VT-2		ST\ISI-6	C	X		PERFORMED RPV HYDRO DUE TO MOD 149B.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 52

RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	R	C	E	P
					A	E	O	O	D
					T	C	R	M	R

CALIBRATION BLOCK

CIRCUMFERENTIAL WELDS (FIG NO ISI-3-10-1)

200200 10-2HXA-2 LOWER SHELL-TO-FLANGE A RHR RM C-A UT 0 UT-PE-011,REV.0 C X - - - GE PERFORMED EXAM.
 C1.10
 PL-CS-.750-62-PEB

RHR HT EX (FIG NO ISI-3-10-1)

200490 RHRHX-A-US1 UPPER SUPPORT 1 'A' RHR RM F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 FO.00

(FIG NO ISI-3-10-1)

200550 RHRHX-A-US2 UPPER SUPPORT 2 'A' RHR RM F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 FO.00

INTEGRALLY-WELDED VSL SUPTS (FIG NO ISI-3-10-1)

200600 RHRHX-A-US2(1A) INTEGRAL ATTACHMENT 'A' RHR RM, EL 106 C-C MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 C3.10

RHR HT EX (FIG NO ISI-3-10-1)

200650 RHRHX-A-LS LOWER SUPPORT 'A' RHR RM F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 FO.00

FUEL POOL COOLANT LOOP A (FIG NO GB-10-MI-305-12-A)

208J00 10-2FPCA16-2 ELBOW TO PIPE TC-SEG 12, EL 120-3 C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM. NOTE: FINAL EXAM PERFORMED BY PECO AFTER FURTHER SURFACE CONDITIONING.
 C5.11

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 A'1. STATUS COMPONENTS

PAGE: 53

RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R				REMARKS	
					S	O	E	G		
					T	R	C	E	P	
					A	E	O	O		**CALIBRATION BLOCK**
					T	C	R	M	R	

TORUS-IN-LOOP A (FIG NO GB-10-MI-304-10-A)

211100	10GB-S44 MECHANICAL SNUBBER TC-SEG 12, EL 115-2	F-A,B,C	VT-3	NDE-7, REV. 1	C	X	-	-	
211900	10GB-H88 SPRING HANGER TC-SEG 12, EL 122-4	F-A,B,C	VT-3 VT-4	NDE 7,REV 1	C	Y	-	-	VT-3 ONLY, UNABLE TO OBTAIN DESIGN SETTINGS, SEE EWR A0161427.

TORUS-IN-LOOP A (FIG NO GB-10-MI-304-11-A)

212027	10MO-S79 RIGID RESTRAINT TC-SEG 12, EL 122-4	F-A,B,C	VT-3	NDE-7, REV. 1	C	X	-	-	
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TORUS-IN-LOOP B (FIG NO GB-10-MI-304-11-B)

213015	10-2T1B18-9 ELBOW TO PIPE TC-SEG 12, EL 117-10	C-F	MT	MT-PE-001,REV.1	C	X	-	-	GE PERFORMED EXAM.
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SHUTDOWN COOL SUCT-LOOP A (FIG NO HB-10-MI-301-1-A)

217150	10MO-H43 SPRING HANGER 'A' RHR RM, EL 108-1	F-A,B,C	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	
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SHUTDOWN COOL SUCT LOOP A (FIG NO HB-10-MI-301-1-A)

217333	10HB-H29 SPRING HANGER TC-SEG 14, EL 94-6	F-A,B,C	VT-3 VT-4 VT-4	NDE-7,REV 1 NDE-7,REV 1 NDE-7,REV 1	U	X	-	-	EXPANDED SCOPE FOR 10HB-H30, SEE NCR #P91916.SETTING FOUND OUT OF RANGE, SEE NCR #P91950.
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RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	D	R	
		ITEM NO			T	C	R	

<u>TORUS SUCTION LOOP A (FIG NO HB-10-MI-301-1-A)</u>								
217365	10HB-H30 SPRING HANGER EL 94-6, TC-SEG 14	F-A,B,C FO.00	VT-3 VT-4 VT-4	NDE-7, REV. 1 NDE-7, REV. 1 NDE-7, REV. 1	C	X	- - -	SEE NCR #P91916
<u>TORUS SUCTION-LOOP B (FIG NO HB-10-MI-301-1-B)</u>								
218117	10HB-H1 SPRING HANGER TC-SEG 2, EL 94-6	F-A,B,C FO.00	VT-4 VT-4	NDE 7,REV 1	U	X	- - -	EXPANDED SCOPE FOR 10HB-H30, VT-4 ONLY, SEE NCR #P91916
<u>TORUS SUCTION-LOOP C (FIG NO HB-10-MI-301-1-C)</u>								
220632	10HB-H22 SPRING HANGER TC-SEG 16, EL 94-6	F-A,B,C FO.00	VT-4 VT-4	NDE 7,REV 1	U	X	- - -	EXPANDED SCOPE FOR 10HB-H30, VT-4 ONLY, SEE NCR #P91916
220690	10-2T3C24-13 PIPE TO VALVE C RHR RM, EL 94-6	C-F CS.11	MT .	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM. *****
<u>SHUTDOWN COOL SUCT LI (FIG NO HB-10-MI-301-2-D)</u>								
221000	10HB-H33(1A) INTEGRAL ATTACHMENT TC-SEG 4, EL 122-6	C-C CS.20	MT .	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM.
<u>TORUS SUCTION-LOOP D (FIG NO HB-10-MI-301-1-D)</u>								
222235	10HB-H10 SPRING HANGER TC-SEG 4, EL 94-6	F-A,B,C FO.00	VT-4 VT-4	NDE-7,REV 1 NDE-7,REV 1	U	- - -	X	EXPANDED SCOPE FOR 10HB-H30, VT-4 ONLY, SEE NCR #P91916. FOUND OUT OF SETTING ON EXPANDED SCOPE, SEE NCR #P91950

RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	R	C	E	P
					A	E	O	O	O
					T	C	R	M	R

TORUS SUCTION LOOP D (FIG NO HB-10-MI-301-1-D)

222250	10-2TSD24-5 ELBOW TO ELBOW TC-SEG 4, EL 94-6	C-F CS.11	MT	MT-PE-001, REV.1	C	X	-	-	GE PERFORMED EXAM.

222265	10HB-H11 SPRING HANGER TC-SEG 4, EL 94-6	F-A,B,C FO.00	VT-4 VT-4	NDE 7, REV 1	U	X	-	-	EXPANDED SCOPE FOR 10HB-H30, VT-4 ONLY, SEE NCR #P91916
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DISCHARGE LOOP A (FIG NO GB-10-MI-302-3-A)

223750	10MO-H501 SPRING HANGER A RHR RM, EL 98-5	F-A,B,C FO.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	
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224750	10GB-563 MECHANICAL SHUBBER A RHR RM, EL 101-7	F-A,B,C FO.00	VT-3	NDE-7, REV. 1	C	X	-	-	
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HEAT EXCHANGER OUT LOOP A (FIG NO GB-10-MI-302-4-A)

233200	10-2XA020-14 TEE TO FLANGE C RHR RM, EL 106-0	C-F CS.11	MT	MT-PE-001, REV.1	C	X	-	-	GE PERFORMED EXAM.

CONTAINMENT SPRAY IN LOOP A (FIG NO GB-10-MI-303-6-A)

238700	10GB-H69(IA) INTEGRAL ATTACHMENT TC-SEG 2, EL 127-6	C-C CS.20	MT	NDE-3, REV. 1	C	X	-	-	
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238800	10GB-H69 SPRING HANGER TC-SEG 2, EL 127-6	F-A,B,C FO.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	-	X	X	
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DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 56

RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S T A T	O R C R	E G E P		
					A	E	O	O	**CALIBRATION BLOCK**

CONTAINMENT SPRAY IN LOOP A (FIG NO GB-10-MI-303-6-A)

239600	10GB-569 ANCHOR TC-SEG 1, EL 127-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	LIGHT RUST COVERING WELD THAT CONNECTS 12" STANCHION (ITEM #11) TO STRUCTURAL TUBE (ITEM #1)
239800	10-2CS1A24-11 ELBOW TO ELBOW TC-SEG 1, EL 127-6	C-F C5.11	MT	MT-PE-00 REV.1	C	X	-	-	GE PERFORMED EXAM. *****

DISCHARGE-LOOP A (FIG NO GB-10-MI-303-5-A)

241900	10GB-562A RIGID RESTRAINT C RKR RM, EL 120-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	
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CONTAINMENT SPRAY IN LOOP A (FIG NO GB-10-MI-303-7-A)

243100	10GB-H84 SPRING HANGER TC-SEG 14, EL 123-6	F-A,B,C F0.00	VT-3 VT-4	NDE 7, REV 1	C	X	-	-	VT-3 ONLY, UNABLE TO OBTAIN DESIGN SETTINGS, SEE EWR A0161427.
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SUCTION LOOP A (FIG NO HB-10-MI-301-1-A)

249800	10HB-H31 SPRING HANGER A RHR RM, EL 124-6	F-A,B,C F0.00	VT-4 VT-4	NDE-7, REV 1	V	X	-	-	EXPANDED SCOTT FOR 10HB-H30, VT-4 ONLY, SEE NCR #PS 1/3
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SHUTDOWN COOLING SUCTION (FIG NO HB-10-MI-306-14)

252500	10HB-H39 SPRING HANGER TC-SEG 4, EL 127-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	
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DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 57

RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ADME SEC. XI CATOR	EXAM METHOD	PROCEDURE	N R R			REMARKS
				S O E G E	T R C E P	A E O O O	
				T	C	R	**CALIBRATION BLOCK**

SHUTDOWN COOLING SUCTION (FIG NO. 10-MI-306-16)

252600 10-2-124-6 C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 PIPE TO TEE C5.11
 TC-SEG 3, EL 127-8

A RHR PUMP (FIG NO. 10-MI-3-10-2)

254200 PUMP-A-1WS C-C MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM. NO EXAMINATIONS
 INTEGRAL ATTACHMENT PPORT C5.30 PERFORMED ON 3 OF 4 ATTACHMENTS DUE TO
 A RHR RM, EL 94-6

TORUS-IN-LOOP A (FIG NO. 10-MI-306-11-A)

256300 10-2T1A6-7 C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 ELBOW TO PIPE C5.11
 TC-SEG 12, EL 126-9

MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	R		
		ITEM NO			T	C	R		
					A	E	O	D	O
					T	C	R	M	R

CALIBRATION BLOCK

MAINLINE LOOP D (FIG NO DB-01-MI-301-2-D)

268320	1DB-H36 SPRING HANGER OBMSIV, EL 153-10	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	INSULATION AROUND PIPE CLAMP
268530	1DB-H38 SPRING HANGER FW HTR M2Z, EL 153-9	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	
269150	1DB-H41 RIGID RESTRAINT FW HTR MEZ, EL 153-5	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	PIPE CLAMP IS INSULATED
269260	1DB-H43 SPRING HANGER FW HTR MEZ, EL 153-5	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	PIPE CLAMP IS INSULATED
269750	1DB-H45 SPRING HANGER FW HTR MEZ, EL 152-10	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	INSULATION AROUND PIPE CLAMP
269850	1DB-H46 SPRING HANGER M SEP AREA, EL 152-7	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	
270105	1DB-H47 SPRING HANGER M SEP AREA, EL 152-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	

14" BYPASS-LINE LOOP A (FIG NO DB-01-MI-301-2-A)

271700	1-2MSA14-1 TEE TO ELBLOW M SEP AREA, EL 153-10	C-F CS.21	MT UT 0 UT 455	MT-PE-001, REV.1 UT-PE-002, REV.7 UT-PE-002, REV.7	C	X	-	-	GE PERFORMED EXAM. BEAM REDIRECTION.
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14-CS-80-.750-15-PEB

DATE: 03/24/92
REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
CLASS 2 ALL STATUS COMPONENTS

PAGE: 59

MAIN STEAM

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	REMARKS
		ITEM NO	METHOD	PROCEDURE	T R C E P	
					A E O O J	
					T C R M R	**CALIBRATION BLOCK**

14" BYPASS-LINE LOOP D (FIG NO DB-D1-M1-301-2-D)

273450	7DB-H75	F-A,B,C	VT-3	NDE-7, REV. 1	C X - - -	PIPE NOT IN CENTER LINE OF SPRING CAN
	SPRING HANGER	FD.00	VT-4	NDE-7, REV. 1	X - - -	
	M SEP AREA, EL 157-1					

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 60

SCRAM DISCHARGE VOLUME

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
					S T A T	O R E C M	E U E P R	

<u>NORTH (FIG NO CS-03-MI-301-1-A)</u>								
275125	S21 RIGID RESTRAINT DG, EL 149-2	F-A,B,C	VT-3 FO.00	NDE-7, REV. 1	U	X	- - -	EXPANDED SCOPE FOR 30F-H330
275170	3GE-H330 RIGID RESTRAINT DG EL 149-2	F-A,B,C	VT-3 FO.00	NDE 7,REV 1 NDE 7,REV 1	C	X	- - -	BOLT IDENTIFIED WITHOUT FULL THREAD ENGAGEMENT. BOLT WAS REWORKED.
275300	S23 RIGID RESTRAINT RX, EL 149-2	F-A,B,C	VT-3 FO.00	NDE-7, REV. 1	C	X	- - -	
275400	S24 RIGID RESTRAINT DG, EL 149-2	F-A,R,C	VT-3 FO.00	NDE-7, REV. 1	U	X	- - -	EXPANDED SCOPE EXAM FOR 3GE-H330
275940	3GE-H380 RIGID RESTRAINT RX, EL 149-7	F-A,B,C	VT-3 FO.00	NDE 7,REV 1	U			EXPANDED SCOPE EXAM FOR 3GE-H330
276320	3GE-H410 RIGID RESTRAINT RX, EL 149-7	F-A,B,C	VT-3 FO.00	NDE-7, REV. 1	U	X	- - -	EXPANDED SCOPE EXAM FOR 3GE-H330
277200	S2 RIGID RESTRAINT RX, EL 149-3	F-A,B,C	VT-3 FO.00	NDE-7, REV. 1	C	X	- - -	
278700	S7 RIGID RESTRAINT RX, EL 148-B	F-A,B,C	VT-3 FO.00	NDE-7, REV. 1	C	X	- - -	

CORE SPRAY

SUMMARY EXAMINATION AREA NUMRER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	H R R			REMARKS
			S O E G E	T R C E P	A E O O O	
			T	C	R	**CALIBRATION BLOCK**

TORUS SUCTION LOOP B (FIG NO HB-14-MI-301-1-B)

297240 14HB-S46 RIGID RESTRAINT TC-SEG 7, EL 94-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	- - -	
297260 14HB-HB SPRING HANGER TC-SEG 7, EL 94-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1	C	X	- - -	

TORUS SUCTION LOOP D (FIG NO HB-14-MI-301-1-D)

302250 14HB-H2 SPRING HANGER TC-SEG 6, EL 94-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	- - - - - -	
302790 14HB-H5 SPRING HANGER D CS RM, EL 94-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	- - - - - -	

DISCHARGE LOOP D (FIG NO GB-14-MI-302-2-D)

306050 14GB-H46 SPRING HANGER D CS RM, EL 94-6	F-A,B,C F0.00	VT-3 VT-4 VT-4	NDE 7,REV 1 NDE 7,REV 1 NDE 7,REV 1	C	X	- - - - - - - - -	SETTING FOUND OUT OF RANGE. USE-AS-IS DISPOSITION, SEE NCR #P91805.
306350 14GB-H47 SPRING HANGER D CS RM, EL 94-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE 7, REV. 1	C	X	- - - - - -	DISCHARGE LOOP B&D (FIG_NO GB-14-MI-302-2-
307700 14-2DBD12-11 PIPE TO TEE D CS RM, EL 126-8	C-F CS.11	MT .	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM.

CORE SPRAY

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S O E G E	T R C E P	A E O O O	

<u>DISCHARGE LOOP B&D (FIG NO GB-14-MI-303-3-B)</u>								
307850	14GB-H34 SPRING HANGER D CS RM, EL 126-B	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C X - -	- -	- -	BOTTOM NUT ON PIPE CLAMP IS COVERED WITH CAUTION TAPE.
308030	14GB-85 RIGID RESTRAINT TC-SEG 6, EL 126-B	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C X - -	- -	- -	
<u>DISCHARGE LOOP A&C (FIG NO GB-14-MI-303-3-A)</u>								
311000	14-2DAC14-18 TEE TO PIPE TC-SEG 11, EL 128-3	C-F C5.11	MT	MT-PE-001,REV.1	C X - -	- -	- -	GE PERFORMED EXAM. *****
312150	14MO-H59 SPRING HANGER SIVR, EL 139-4	F-A,B,C F0.00	VT-4 VT-4	NDE 7,REV 1 NDE 7,REV 1	U - - -	X - - -	- - -	EXPANDED SCOPE FOR 14MO-H4B, VT-4 ONLY, SEE NCR #P91724. SETTING FOUND OUT OF RANGE, SEE NCR #P91917.
<u>DISCHARGE LOOP B&D (FIG NO GB-14-MI-303-3-B)</u>								
313050	14MO-H59A SPRING HANGER NIVR, EL 139-4	F-A,B,C F0.00	VT-4 VT-4	NDE-7, REV. 1	U X - -	- -	- -	EXPANDED SCOPE FOR 14MO-H4B
<u>TORUS INJECTION LOOP A (FIG NO GB-14-MI-303-3-A)</u>								
313700	14-2T1A10-4 ELBOW TO PIPE TC-SEG 13, EL 128-3	C-F C5.11	MT	MT-PE-001,REV.1	C X - -	- -	- -	GE PERFORMED EXAM. *****
314159	14MO-H57-2 MECHANICAL SNUBBER TC-SEG 13, EL 128-3	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C X - -	- -	- -	

DATE: 03/26/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 64

CORE SPRAY

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI	CATGY EXAM	ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
						S O E G E	T R C E P	A E O O O			
						T	C	R	M	R	
<u>TORUS INJECTION LOOP B (FIG NO GB-14-M1-303-3-B)</u>											
315050	14QB-H44 SPRING HANGER TC-SEG 5, EL 128-6	F-A,B,C	VT-4	FD.00	VT-4	NDE 7,REV 1	U	X	-	-	EXPANDED SCOPE FOR 14MO-H48, SEE NCR P91724.
315250	14MO-H48 SPRING HANGER TC-SEG 5, EL 126-3	F-A,B,C	VT-3	FD.00	VT-4	NDE-7, REV. 1 NDE-7, REV. 1 NDE-7, REV. 1	C	X	-	-	SEE NCR #P91724.
315270	14MO-S42B MECHANICAL SNUBBERS TC-SEG 5 EL 126-3	F-A,B,C	VT-3	FD.00		NDE 7, REV. 1	C	X	-	-	
315275	14MO-S42A MECHANICAL SNUBBERS TC-SEG 5 EL 126-E	F-A,B,C	VT-3	FD.00		NDE-7, REV. 1	C	X	-	-	

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 65

HIGH PRESSURE COOLANT INJECTION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	M R R			REMARKS	
					S	D	R		
					T	R	C	E	P
					A	E	O	O	
					T	C	R	M	R

EXHAUST (FIG NO HB-23-MI-304-B)

315510 23-2TE18-1 C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 FLANGE TO TLT CS.11
 HPCI RM EL 92-9

(FIG NO HB-23-MI-304-B)

315550 23-2TE20-5 C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 PIPE TO ELBOW CS.11
 HPCI RM EL 99-0

315560 23HB-H620 F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 SPRING HANGER FO.00 VT-4 NDE-7, REV. 1 X - - -
 HPCI RM EL 99-0

315590 23HB-H33 F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 SPRING HANGER FO.00 VT-4 NDE-7, REV. 1 X - - -
 HPCI RM EL 99-0

315610 23-2TE08-B C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 TEE TO PIPE CS.11
 HPCI RM EL 98-0

TORUS SUCTION (FIG NO HB-23-MI-301-1)

318100 23-2TS16-7 C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 ELBOW TO ELBOW CS.11
 HPCI RM, EL 94-6

318250 23HB-S41 F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 RIGID RESTRAINT FO.00
 HPCI RM, EL 93-3

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 66

HIGH PRESSURE COOLANT INJECTION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O D O		
					T	C	R	M	**CALIBRATION BLOCK**

TORUS SUCTION (FIG NO HB-23-MI-301-1)

318900 23-21516-15 C-F MT MT-PE-001,REV.1 C X - - - GE PERFORMED EXAM.
 ELBOW TO ELBOW C5.11
 HPCI RM, EL 93-3

319000 23HB-539 F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 RIGID RESTRAINT F0.00
 HPCI RM, EL 93-3

DISCHARGE (FIG NO DDN-23-MI-302-2)

321200 23DDN-H8A F-A,B,C VT-4 NDE-7, REV. 1 U X - - - EXPANDED SCOPE FOR 23 uBN-H65
 SPRING HANGER F0.00 VT-4
 HPCI RM, EL 93-5

321750 23DDN-H9 F-A,B,C VT-4 NDE-7, REV. 1 U X - - - EXPANDED SCOPE FOR 23DBN-H44
 SPRING HANGER F0.00 VT-4
 HPCI RM, EL 105-6

322150 23DDN-H12 F-A,B,C VT-4 NDE-7, REV. 1 U X - - - EXPANDED SCOPE FOR 23DBN-H44
 SPRING HANGER F0.00 VT-4
 HPCI RM, EL 109-0

322575 23DDN-H13 F-A,B,C VT-4 NDE-7, REV. 1 U X - - - EXPANDED SCOPE FOR 23DBN-H44
 SPRING HANGER F0.00 VT-4
 HPCI RM, EL 109-0

322850 23DDN-H14 F-A,B,C VT-4 NDE-7, REV. 1 U X - - - EXPANDED SCOPE FOR 23DBN-H44
 SPRING HANGER F0.00 VT-4
 HPCI RM, EL 109-0

DISCHARGE (FIG NO DDN-23-MI-302-3)

323725 23DDN-H18 F-A,B,C VT-4 NDE 7,REV 1 U X - - - EXPANDED SCOPE FOR 23DBN-H44, VT-4 ONLY,
 SPRING HANGER F0.00 VT-4 SEE NCR #P91753
 TC-SEG 11, EL 126-B

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 67

HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E D E	T R C E P	A E D O O			
			T	C	R	M	R	**CALIBRATION BLOCK**
<u>IN (FIG NO DBN-23-M1-303-6)</u>								
32300 23DBN-H60 SPRING HANGER TC-SEG 4, EL 129-9	F-A,B,C FO.00	VT-4 VT-4	NDE-7, REV. 1	U	X	-	-	EXPANDED SCOPE FOR 23DBN-H65
325250 23DBN-H59 SPRING HANGER TC-SEG 4, EL 128-0	F-A,B,C FO.00	VT-4 VT-4	NDE-7, REV. 1	U	X	-	-	EXPANDED SCOPE FOR 23-DBN-H65
325450 23DBN-H58 SPRING HANGER TC-SEG 3, EL 128-0 TC-SEG 3, EL 128-0	F-A,B,C FO.00	VT-3 VT-4 VT-3 VT-4	NDE-7, REV 1 NDE-7, REV 1 NDE-7, REV 1 NDE-7, REV 1	C		X		SEE NCR # P91919 X X X
325660 23DBN-H56 SPRING HANGER TC-SEG 2, EL 128-0	F-A,B,C FO.00	VT-3 VT-4 VT-3	NDE-7, REV 1 NDE-7, REV 1 NDE-7, REV 1	C	-	X	-	WELD WAS MISSING ON CHANNEL TO BEAM CONNECTION, SEE NCR #P91198 FOR USE-AS DISPOSITION.
325775 23DBN-S4 RIGID RESTRAINT TC-SEG 15, EL 128-0	F-A,B,C FO.00	VT-3	NDE-7, REV. 1	C	X	-	-	
325800 23-O-29 PIPE TO ELBOW TC-SEG 15, EL 128-0	C-F CS.21	MT UT 0 UT 458	MT-PE-001, REV.1 UT-PE-002, REV.7 UT-PE-002, REV.7	C	X	-	-	GE PERFORMED EXAM. ROOT GEOMETRY. X - - - - - X - **10-CS-80-.593-7A-PEB**
325950 23DBN-H45 SPRING HANGER TC-SEG 15, EL 128-0	F-A,B,C FO.00	VT-4 VT-4	NDE-7, REV. 1	U	X	-	-	EXPANDED SCOPE FOR 23DBN-H65
<u>OUT (FIG NO DBN-23-M1-303-7)</u>								
326150 23DBN-H44 SPRING HANGER HPC1 RM, EL 127-0	F-A,B,C FO.00	VT-3 VT-4 VT-4	NDE-7, REV 1 NDE-7, REV 1 NDE-7, REV 1	C	X	-	-	SEE NCR #P91753 - - - X X - - -

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 68

HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASHE SEC. XI CATGY EXAM ITEM NO METHOD	EXAM METHOD	PROCEDURE	M R R			REMARKS
				S O E G E	T R C E P	A E O O O	

<u>OUT (FIG NO DBN-23-M1-303-7)</u>							
326350 23DBN-H43 SPRING HANGER TC-SEG 13, EL 121-5	F-A,B,C F0.00	VT-4 VT-4	NDE-7, REV. 1	U	X	- - -	EXPANDED SCOPE FOR 23-DBN-H65
326650 23DBN-H627 SPRING HANGER HPCI RM, EL 117-0	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	- - - X - - -	
326740 23DBN-H6-1 HYDRAULIC SHUBBER TC-SEG 13, EL 116-0	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	-	X - - -	
326750 23DBN-H6-2 HYDRAULIC SHUBBER TC-SEG 13, EL 116-0	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	- - -	
326950 23DBN-H41 SPRING HANGER HPCI RM, EL 112-0	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1	U	X	- - -	EXPANDED SCOPE FOR 23DBN-H65
327325 23DBN-H40 SPRING HANGER HPCI RM, EL 110-0	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	- - - X - - -	
327350 23DBN-H40(1A) INTEGRAL ATTACHMENT HPCI RM, EL 110-0	C-C C3.20	MT +	MT-PE-001,REV.1	C	X	- - -	GE PERFORMED EXAM. CODE CASE N-460.
327400 23-D-45 PIPE TO TEE HPCI RM, EL 98-3	C-F C5.21	MT UT 0 UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7 UT-PE-002,REV.7	C	X	- - - X - - - X - - -	GE PERFORMED EXAM. **10-CS-80-.593-7A-PEB**

HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O D			
			T	C	R	M	R	**CALIBRATION BLOCK**

CUT (FIG NO ... 23-MI-303-7)

327700	23-O-47 PIPE TO CAP HPCI RM, EL 94-9	C-F CS.21	MT UT 0 UT 455	MT-PE-001,REV.1 UT-PE-002,REV.7 UT-PE-002,REV.7	C X - - - X - - - - - X -	GE PERFORMED EXAM. ROOT GEOMETRY. **10-CS-80-.593-7A-PEB**
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328250	23DBN-H39 SPRING HANGER HPCI RM, EL 97-0	F-A,B,C FO.00	VT-4 VT-4	NDE-7, REV. 1	U X - - -	EXPANDED SCOPE FOR 23DBN-H65
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(FIG NO DBN-23-MI-303-7)

328350	23DBN-H65 SPRING HANGER HPCI RM EL 97-0 HPCI RM EL 97-0	F-A,B,C FO.00	VT-3 VT-4 VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1 NDE-7, REV. 1 NDE-7, REV. 1	C - - - X - - - X X - - - X - - -	SEE NCR #P91743
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HIGH PRESS COOL INJECTION (FIG NO DDN-23-MI-302-3)

329450	23DDN-H22 SPRING HANGER TC-SEG 9, EL 126-3	F-A,B,C FO.00	VT-4 VT-4	NDE 7,REV 1	U X - - -	EXPANDED SCOPE FOR 23DBN-H65, VT-4 ONLY, SEE NCR #P91743.
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329550	23MO-H49 SPRING HANGER TC-SEG 9, EL 126-8	F-A,B,C FO.00	VT-4 VT-4	NDE 7,REV 1	U X - - -	EXPANDED SCOPE FROM 23DBN-H65, VT-4 ONLY, SEE NCR #P91743.
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DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OX'AGE (1591)
 CLASS 2 ALL STATUS COMPONENTS

PAGE: 70

SYSTEM FUNCTIONAL TEST

SUMMARY NUMBER	EXAMINATION IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S	O	R	
		ITEM NO			T	A	C	
<u>PRESS. VESS, PIPING, VLVS, Pds</u>								
400200	RHR SYSTEM PRESSURE RETAINING COMPONENTS	C-H	VT-2	NDE-1, REV. 2	C	X	-	FULL FUNCTIONAL PERFORMED ON RHR 'A' LOOP (11/22/91) AND 'B' LOOP (11/14/91).
400600	SCRAM DIS VOL SYSTEM PRESSURE RETAINING COMPONENTS	C-H	VT-2	ST/ISI-6	C	X	-	PERFORMED IN CONJUNCTION WITH RPV HYDRO.

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTRVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 3 ALL STATUS COMPONENTS

HIGH PRESSURE SERVICE WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R P			REMARKS		
					S O E G E	T R C E P	A E O O O			
		ITEM NO			T	C	R	M	R	**CALIBRATION BLOCK**
<hr/>										
<u>(FIG NO GB-32-M1-301-1)</u>										
640100	32GB-951A RIGID RESTRAINT P&INT STR, EL 114-4	F-A,B,C FO.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
640150	32GB-951A(1A) INTEGRAL ATTACHMENT P&INT STR, EL 114-4	D-B D2.20	VT-3	NDE-7, REV. 1	C	X	-	-	-	
<u>(FIG NO GB-32-M1-301-3)</u>										
640750	32GB-HRB RIGID RESTRAINT U/3PT&AT, EL 110-4	F-A,B,C FO.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
641000	32GB-S11 RIGID RESTRAINT U/3PT&AT, EL 110-4	F-A,B,C FO.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
641600	32GB-S18 RIGID RESTRAINT CBWRT RM, EL 110-4	F-A,B,C FO.00	VT-3	NDE 7,REV 1	C	X	-	-	-	LIMITED EXAM
641625	32GB-S18(1A) INTEGRAL ATTACHMENT CBWRT RM, EL 110-4	D-B D2.20	VT-3	NDE 7,REV 1	C	X	-	-	-	LIMITED EXAM DUE TO CONCRETE
642150	31JB-H40C RIGID RESTRAINT U\3PT&AT, EL 110-4	F-A,B,C FO.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
642200	31JB-H40D RIGID RESTRAINT U\3PT&AT, EL 110-4	F-A,B,C FO.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 3 ALL STATUS COMPONENTS

PAGE: 72

HIGH PRESSURE SERVICE WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S T A T	O R C R	E E O M	

<u>(FIG NO GB-32-MI-301-5-B)</u>								
644150	32GB-649 RIGID RESTRAINT TC-SEG 14, EL 124-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	- - -	PIPE INSULATED
644200	32GB-S50 RIGID RESTRAINT TC-SEG 14, EL 124-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	- - -	CLAMP INSULATED
644500	32GB-S56 RIGID RESTRAINT TC-SEG 14, EL 124-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	-	X - - -	DISCREPANCY BETWEEN DRAWING AND FIELD WAS IDENTIFIED. SEE MCR #P91726 FOR CLOSURE.
<u>(FIG NO GB-32-MI-302-7-B)</u>								
646100	32GB-H24 SPRING HANGER D RHR RM, EL 123-7	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV. 1 NDE-7, REV. 1	C	X	- - - X - - -	
646150	32GB-H24(1A) INTEGRAL ATTACHMENT D RHR RM, EL 123-7	D-B D2.40	VT-3	NDE-7, REV. 1	C	X	- - -	

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 3 ALL STATUS COMPONENTS

PAGE: 73

EMERGENCY SERVICE: WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S T A T	O R C R	E E O O		

<u>(FIG NO HB-33-M1-301-6)</u>									
650650	33HB-S133 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C	VT-3	NDE-7, REV. 1 FO.00	C	X	-	-	
650800	33HB-H142 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C	VT-3	NDE-7, REV. 1 FO.00	C	X	-	-	
650850	33HB-H142(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 127-6	D-B	VT-3	NDE-7, REV. 1 D2.20	C	X	-	-	
650950	33HB-S140 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C	VT-3	NDE-7, REV. 1 FO.00	C	X	-	-	
651000	33HB-S132 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C	VT-3	NDE-7, REV. 1 FO.00	C	X	-	-	
651050	33HB-S135 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C	VT-3	NDE-7, REV. 1 FO.00	C	X	-	-	
<u>(FIG NO HBC-33-M1-302-16)</u>									
652150	33HB-S64 RIGID RESTRAINT RBCCW RM, EL 130-0	F-A,B,C	VT-3	NDE-7, REV. 1 FO.00	C	X	-	-	
652200	33HB-S65 RIGID RESTRAINT RBCCW RM, EL 127-9	F-A,B,C	VT-3	NDE-7, REV. 1 FO.00	C	X	-	-	

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 3 ALL STATUS COMPONENTS

PAGE: 74

EMERGENCY SERVICE WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S T A	L R E	E D O			
		ITEM NO			T	C	R	M	R	**CALIBRATION BLOCK**

<u>(FIG NO HBC-33-MI-302-16)</u>										
652250	33HB-065(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 127-9	D-B D2.20	VT-3	NDE-7, REV. 1	C	X	-	-	-	
652350	33HB-067 RIGID RESTRAINT RBCCW RM, EL 125-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
652400	33HB-068 RIGID RESTRAINT RBCCW RM, EL 125-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
652500	33HB-070 RIGID RESTRAINT RBCCW RM, EL 125-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
652550	33HB-071 RIGID RESTRAINT RBCCW RM, EL 118-B	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
652600	33HB-071(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 118-B	D-B D2.20	VT-3	NDE-7, REV. 1	C	X	-	-	-	
652850	33HB-H135 RIGID RESTRAINT RBCCW RM, EL 125-6	F-A,B,C F0.00	VT-3	NDE-7, REV. 1	C	X	-	-	-	
652900	33HB-H135(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 125-6	D-B D2.20	VT-3	NDE-7, REV. 1	C	X	-	-	-	

DATE: 03/24/92
 REVISION: 3

PEACH BOTTOM NUCLEAR POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)
 CLASS 3 ALL STATUS COMPONENTS

PAGE: 75

EMERGENCY SERVICE WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S T A	D R E	E C E P P O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

(FIG NO HBC-33-M1-302-16)

652950 33HB-S159 F-A,B,C VT-3 NDE-7, REV. 1 C - X - -
 ANCHOR FO.00
 RBCCW RM, EL 125-6

653000 33HB-S159(1A) D-B VT-3 NDE-7, REV. 1 C - X - -
 INTEGRAL ATTACHMENT D2.20
 RBCCW RM, EL 125-6

(FIG NO HBC-33-M1-302-17)

653100 33HB-S49 F-A,B,C VT-3 NDE-7, REV. 1 C X - - -
 RIGID RESTRAINT FO.00
 TC-SEG 14, EL 120-0

SUMMARY OF REPORTABLE CONDITIONS

ATTACHMENT #2
SUMMARY OF REPORTABLE CONDITIONS

As a result of examinations performed during the Unit 3, 8th Refuel Cycle In-Service Inspection (second interval, second period), numerous conditions were reported. Subsequent examinations and/or evaluations determined most conditions to be either insignificant or geometric in nature. However, several reportable conditions were recorded and are summarized in the following table.

REPORTABLE CONDITIONS RECORDED AND CORRECTIVE MEASURES TAKEN:

COMPONENT IDENTIFICATION COMPONENT DESCRIPTION	DESCRIPTION OF CONDITIONS AND CORRECTIVE MEASURES
CRD Housing Bolting	Forty CRD bolts were rejected and subsequently replaced.
AS-25/CO(PRB) Clean-out connection pressure retaining bolting, Main Recirculation system	Bolt connection was found to be loose. An NCR P91-849 and an event investigation form was generated to correct and investigate the problem. The other similar bolting on "A" and "B" loops of the Main Recirculation system were examined as an expanded scope. Component BS-23/CO(PRB) was found acceptable. Components AD-28/CO(PRB) and BD-26/CO(PRB) were found unacceptable. These three bolt connections were reworked and a satisfactory examination was performed.
12-I-1C Pipe to valve weld, Reactor Water Clean-Up system	Identified an indication characteristic of IGSCC, 2.75" Long and 45% thru-wall deep. The weld was repaired by a full structural weld overlay. A satisfactory examination was performed following the repair.

10HB-H30
Spring
support,
Residual Heat
Removal
system

The as-found spring setting was found out of range. An NCR was generated (#P91916) and an expanded scope was performed on other spring supports. The expanded scope revealed two additional support settings out of range on supports 10HB-H29 and 10HB-H10 (see NCR #P91950). All supports were re-set to their design settings and a satisfactory examination was performed.

14GB-H46
Spring
support,
Core Spray
System

The as-found spring setting was found out of range. An NCR was generated (#P91805) and the disposition was use-as-is.

14MO-H48
Spring
support,
Core Spray
system

The as-found spring setting was found out of range. An NCR was generated (#P91724) and an expanded scope was performed on other spring supports. The expanded scope revealed an additional support setting out of range on support 14MO-H59 (see NCR #P91917). All supports were re-set to their design settings and satisfactory examination was performed.

23DBN-H65
Spring
support,
High Pressure
Coolant
Injection
system

The as-found spring setting was found out of range. An NCR was generated (#P91743) and an expanded scope was performed on other spring supports. This support was re-set to its design setting and a satisfactory examination was performed.

23DBN-H44
Spring
support,
High Pressure
Coolant
Injection
system

The as-found spring setting was found out of range. An NCR was generated (#P91753) and an expanded scope was performed on other spring supports. This support was re-set to its design setting and a satisfactory examination was performed.

23DBN-H58
Spring
support,
High Pressure
Coolant
Injection
system

The as-found spring setting was found out of range. An NCR was generated (#P91919) and an expanded scope was performed on other spring supports. This support was re-set to its design setting and a satisfactory examination was performed.

SUMMARY OF ASME REPAIRS
AND REPLACEMENTS COMPLETED
(NIS-2)
FOR PEACH BOTTOM ATOMIC POWER STATION
UNIT 3
03/24/90 TO 01/06/92

SYSTEM NO.	DATE OF NIS-2	DESCRIPTION OF WORK PERFORMED
01A Main Steam	10/21/91	Replaced 6 bonnet studs and 7 bonnet nuts on "A" main steam isolation valve #AO-86A during preventive maintenance work.
01A Main Steam	09/27/91	Replaced Safety Relief Valves RV-070B, RV-071A, RV-071C, RV-071D, RV-071G and RV-071K.
01G Auto Depress System	10/29/90	Replaced 3E Main Steam Relief Valve RV-3-01-071E.
02 Reactor & Recirculation	09/27/91	Replaced Valve bonnets on vent valves HV-3-02-15 and HV-3-02-16.
02 Reactor & Recirculation	11/02/91	Replaced a stud and nuts on the "B" recirc cleanout flange (discharge).
03 Control Rod Drives	10/21/91	Rebuild control rod drives #A4059, A4200, A5259, A6464, A6925, A6988, A8297, A8335, A8343, and A8363.
03 Control Rod Drives	10/21/91	Replaced flange bolts during CRD exchange at the following core locations: 0243, 0643, 1419, 1431, 1831, 1859, 3007, 3027, 3815, 3823, 3847, 3855, 4607, 4615, and 5447.
03 Control Rod Drives	02/25/91	Rebuild control rod drives #A8017, A8039, A8082, A8227, A8340, A8347, and A8356.
04 Reactor Vessel and Internals	11/22/91	Weld repair of Reactor Pressure Vessel Head Flange Closure Seal Surface.
07B Containment Atmosphere Control	01/02/92	Performed MOD 2075 subpackage M-302 to add block valve 7B-50044 and test tap valves 7B-50047 and 50048.
07B Containment Atmosphere Control	01/06/92	Performed MOD 2075 subpackage M-315 to add block valve 7B-50043 and test tap valves 7B-50013 and 50014.
10 Residual Heat Removal	10/31/91	Performed MOD-1909 on Leak Off port of HV-081A, HV-081B, and HV-088 per NCR P89599-312.
10 Residual Heat Removal	09/25/91	Replaced Stud, Nut, and Washer on RHR Strainer.

SYSTEM NO.	DATE OF NIS-2	DESCRIPTION OF WORK PERFORMED
11 Standby Liquid Control	12/11/91	Replaced flange bolting on explosive valve XV-3-11-14B.
11 Standby Liquid Control	01/02/92	Performed MOD 2075 subpackage M-307 to add tie and test tap valves 11-33132 and 11-33133.
12 Reactor Water Cleanup	10/27/91	Performed weld overlay on valve #CHK-3-12-062, Weld #12-I-1C.
12 Reactor Water Cleanup	11/14/91	Replaced 6 bonnet bolts on MO-3-12-013 during preventive maintenance work.
13 Reactor Core Isolation (RCIC)	10/25/91	Performed MOD 1909 on leak off port of MO-3-13-015.
13 Reactor Core Isolation (RCIC)	11/04/91	Repaired Leakoff plug port hole by welding on MO-3-13-016 per NCR P89599-312.
13 Reactor Core Isolation (RCIC)	11/05/91	Performed MOD 1498 to replace the 6" RCIC testable Check Valve MO-3-13-022.
13 Reactor Core Isolation (RCIC)	01/06/92	Performed MOD 2075 subpackage M-311 to install test tap valves 13C-31241 and 14C-31242.
13 Reactor Core Isolation (RCIC)	01/06/92	Performed MOD 2075 subpackage M-312 to turn valve 13C-31201, Flow of valve was opposite of line flow.
14 Core Spray	11/05/91	Performed MOD 1498 for replacement of Core Spray testable check valves AO-3-14-13A and AO-3-14-13B.
23 High Pressure Coolant Injection (HPCI)	11/05/91	Performed MOD 1498 for replacement of HPCI testable check valve AO-3-23-018.
23 High Pressure Coolant Injection (HPCI)	01/06/92	Performed MOD 2075 subpackage M-313 to add test tap and valves 23C-31191 and 23C-31192.

SYSTEM NO.	DATE OF NIS-2	DESCRIPTION OF WORK PERFORMED
23 High Pressure Coolant Injection (HPCI)	01/06/92	Performed MOD 2075 subpackage M-314 to add a 3" tee and a 2" block valve #23C-33425.
23 High Pressure Coolant Injection (HPCI)	11/04/91	Performed MOD 1909 on leak off plug and replaced 1 bonnet bolt on MO-3-23-016.
32 High Pressure Service Water (HPSW)	08/21/91	Replaced flange and pipe spool piece downstream of "A" RHR Heat exchanger HPSW outlet restricting orifice #RO-3789A.
32 High Pressure Service Water (HPSW)	03/24/90	Replaced 48 Intermediate Column flange nuts on pump #3AP042.
65 Snubbers	01/02/92	Replacement of snubbers and associated parts on SS-1-B, SS-A-3, SS-B-3, SS-B-4, SS-C-4, SS-C-5, SS-D-3, 13-HB-S-23, H-3LS-142-1 thru 8, 23-DBN-S-6-2, 23-DBN-S-6-1, 1-GG-S-34, 1-GG-S-31, 1-GG-S-53, 1-GG-S-13, and 6-DDNL-S-11.
94 Miscellaneous	11/06/90	Replaced hanger rod on hanger #3-23DBW-H627 as per NCR P90386.

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification System: SYSTEM 01A, MAIN STEAM Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
X							
X							
X							
X							
X							
X							
X							
X							
X							
X							

7. Description of Work: DURING REWORK OF "A" MAIN STEAM ISOLATION VALVE AO-86A, REPLACED NUTS AND STUDS ON BOWLET AS NECESSARY.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 PSI Test Temp. 190 °F
DURING RPV HYDRO.

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM 01A, MAIN STEAM Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to Section XI of the ASME Code. (repair or replacement)

Signed [Signature] ENGINEER-ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B.I.+E Co of Hartford, Ct have inspected the Replacements described in this Report on Dec. 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 2/10/92
(Name)
2. Plant: 955-65 CHESTERBROOK BLVD., WAYNE PA Sheet 1 of 3
(Address) 19087
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PRAPS - MAINTENANCE
(Name) Repair Organization
RD. 1, DELTA PA. 17314
(Address)
4. Identification of System: 1, MAIN STEAM
5. (a) Applicable Construct Code ANSI B31.19 67 Edition, N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
RELIEF VALVE 78B	DRESSER IND.	BL1093	w/o R0006318 116-83451	1991	REPLACEMENT	BW376221 BW376219	No
RELIEF VALVE 71C	DRESSER IND.	18	w/o R0006320 116-86740	1991	REPLACEMENT	BW376221	No
RELIEF VALVE 71D	DRESSER IND.	193	w/o R0006322 116-86740	1991	REPLACEMENT	BW376218 BW376221	No
RELIEF VALVE 71G	DRESSER IND.	85	w/o R0006324 116-86740	1991	REPLACEMENT	BW394527	No
RELIEF VALVE 71K	DRESSER IND.	15	w/o R0006328 116-86740	1991	REPLACEMENT	BW376221	No
RELIEF VALVE 71A	DRESSER IND.	79	w/o R0011886 116-86740	1991	REPLACEMENT	BW376218 BW376221	No
 							
 							
 							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: 1, MAIN STEAM Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
<div style="position: relative; width: 100%; height: 100%; border: 1px solid black;"> X </div>							

7. Description of Work: REMOVED, BENCH TESTED, AND REPLACED MS. RELIEF VALVES.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 psi Test Temp. 190 °F DURING RPV HYDRO.

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: 1, MAIN STEAM Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to
(repair or replacement)
Section XI of the ASME Code.

Signed [Signature] ENGINEER - ISI 3/25, 1992
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PENNSYLVANIA, employed by H.S.B.I + E. Co of Hartford, CT have inspected the Replacement described in this Report on Dec. 15, 1991, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 5/9/91
(Name)
- 955-65 CHESTERBROOK BLVD, WAYNE PA. 19087 sheet 1 of 2
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY MAINTENANCE DEPT.
(Name) Repair Organization
- RD. 1, DELTA, PA. 17314
(Address)
4. Identification of System: SYSTEM 18, AUTO DEPRESS SYSTEM
5. (a) Applicable Construct Code ASME B31.1 1967 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Component:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
VALVE	TARGET ROCK SAFETY VALVE	S/N 84	MRF 900406.5 115-7306.8	1991	REPLACEMENT	BW297103 BW297102	No
N/A							
N/A							
N/A							
N/A							
N/A							
N/A							
N/A							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM 16, AUTO DEPRESS SYSTEM Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
N/A							
N/A							
N/A							
N/A							
N/A							
N/A							
N/A							
N/A							
N/A							

7. Description of Work: REPLACED 3E MAIN STEAM RELIEF VALVE RV-3-01-071E.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 psi Test Temp. 190 °F

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM 14, AUTO DEPRESS SYSTEM sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to
(repair or replacement)

Section XI of the ASME Code.

Signed: [Signature] Engr. Services 6/24, 19 91
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B.I #2 Co. of Hartford, Ct. have inspected the Replacement described in this Report on 3/17, 1991, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 6/24/91 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 2/10/92
 (Name)
955-65 CHESTERAROOK BLVD., WAYNE PA. 19087 Sheet 1 of 3
 (Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
 (Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PBAPS - MAINTENANCE
 (Name) Repair Organization
RD. 1 DELTA PA. 17314
 (Address)
4. Identification of System: SYSTEM 2, REACTOR AND RECIRCULATION
5. (a) Applicable Construct Code ANSI B31.19 67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
HEAD VENT VALVE 015	EDWARD VALVE	69ARC	w/o C0022635 115-86933	1990	REPLACEMENT	G5392209-000017	No.
HEAD VENT VALVE 016	EDWARD VALVE	74APC	w/o C0022638 115-86933	1990	REPLACEMENT	G5392209-000017	No.
NUT (i)	HUB INC. ENERGY AND ACCESS DIV	ORDER # 193292	w/o C0076333 115-10899	1986	REPLACEMENT	BW216524	No.
NUT (i)	A & G ENGINEERING CO. II, INC.	ORDER # 01537	w/o C0076333 115-10899	1987	REPLACEMENT	BW219679	No.
THREADED ROD 1 1/8"	CONSOLIDATED	ORDER # 669429	w/o C0076333 116-66007	1989	REPLACEMENT	BW604177	No.
 							
 							
 							
 							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: 2, REACTOR & RECIRCULATION Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
<div style="position: relative; width: 100%; height: 100%; border: 1px solid black;"> </div>							

7. Description of Work: REPLACED HEAD VENT VALVES 15 & 16. ALSO REPLACED A STUD & NUTS ON "B" REBIRD CLEANOUT FLANGE (DISCHARGE)

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure other
 Pressure 1060 psi Test Temp. 190 °F DURING RPV HYDRO

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: 3, REACTOR & RECIRCULATION Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to
(repair or replacement)
Section XI of the ASME Code.

Signed: [Signature] ENGINEER - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B.I. + I. Co. of Hartford, CT. have inspected the Replacements described in this Report on
(Repairs or Replacements)
Dec. 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions B 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 3/5/92
(Name)
- 955-65 CHESTERBROOK BLVD., WAYNE PA 19087 sheet 1 of 3
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY NUCLEAR MAINT. DIVISION
(Name) Repair Organization
- R.D. 1, DELTA PA. 17311
(Address)
4. Identification of System: SYSTEM #3, CONTROL ROD DRIVE
5. (a) Applicable Construct Code ANSI B31.19 67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
FLANGE TUBE	GENERAL ELECTRIC	A8343	w/o # C0022182 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8335	w/o C0022183 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
FLANGE TUB.	GENERAL ELECTRIC	A8363	w/o C0022187 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8291	w/o C0022191 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
Ring FLANGE Bolt, cap screw	GENERAL ELECTRIC	A4059	w/o C0022192 116-57000	1991	REPLACEMENT	GS 231411- 119423	No
FLANGE TUBE	GENERAL ELECTRIC	A6988	w/o C0022201 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A6925	w/o C0022202 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A5259	w/o C0022203 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A4200	w/o C0022205 115-28183	1991	REPLACEMENT	GS 279702- 122395	No
Ring FLANGE Bolt, cap screw	GENERAL ELECTRIC	A6464	w/o C0022211 116-57000	1991	REPLACEMENT	GS 231411- 119423	No

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #3, CONTROL ROD DRIVE Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)

7. Description of Work: REBUILD OF CRD'S AS PER REFERENCED WORK ORDERS (w/o)

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other

Pressure 1060 psi Test Temp. 190 °F

9. Remarks: N/A
(Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #3, CONTROL ROD DRIVE Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to
(repair or replacement)
Section XI of the ASME Code.

Signed: [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PENNSYLVANIA, employed by H.S.B.I. + I. Co. of Hartford, Ct. have inspected the Replacements described in this Report on
(Repairs or Replacements)
Dec. 15, 1991, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 3/5/92
 (Name)
455-65 CHESTERBROOK BLVD. WAYNE PA 19087 Sheet 1 of 3
 (Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
 (Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY NUCLEAR MAINT. DIVISION
 (Name) Repair Organization
R.D. 1, DELTA PA. 17314
 (Address)
4. Identification of System: SYSTEM #3, CONTROL ROD DRIVE
5. (a) Applicable Construct Code ANSI B31.19-67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
FLANGE BOLT (2)	GENERAL ELECTRIC	3855	w/o C0021605 116-57006	1991	REPLACEMENT	Ht. # J2G GS279702- 000233	No
FLANGE BOLT (8)	GENERAL ELECTRIC	1431	w/o C0021745 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (1)	GENERAL ELECTRIC	3823	w/o C0021291 116-57006	1991	REPLACEMENT	Ht. # MAJ BW910011	No
FLANGE BOLT (2)	GENERAL ELECTRIC	1419	w/o C0021567 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (8)	GENERAL ELECTRIC	1831	w/o C0021580 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (2)	GENERAL ELECTRIC	4607	w/o C0021589 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (2)	GENERAL ELECTRIC	4615	w/o C0021590 116-57006	1991	REPLACEMENT	Ht. # MAJ BW910011	No
FLANGE BOLT (7)	GENERAL ELECTRIC	0243	w/o C0021600 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (1)	GENERAL ELECTRIC	0243	w/o C0021600 116-57006	1991	REPLACEMENT	Ht. # J2G GS279702- 000233	No

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of Syst.: SYSTEM #3, CONTROL ROD DRIVE Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
FLANGE BOLT (1)	GENERAL ELECTRIC	0643	w/o C0021601 116-57006	1991	REPLACEMENT	Ht. # MAJ BW 910011	No
FLANGE BOLT (8)	GENERAL ELECTRIC	5447	w/o C0021602 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (4)	GENERAL ELECTRIC	1859	w/o C0031606 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (2)	GENERAL ELECTRIC	3847	w/o C0021607 116-57006	1991	REPLACEMENT	GS273702- 127651	No
FLANGE BOLT (4)	GENERAL ELECTRIC	3847	w/o C0021607 116-57006	1991	REPLACEMENT	Ht. # J26 GS279702- 000233	No
FLANGE BOLT (2)	GENERAL ELECTRIC	3847	w/o C0021607 116-57006	1991	REPLACEMENT	Ht. # MAJ BW 910011	No
FLANGE BOLT (1)	GENERAL ELECTRIC	3815	w/o C0021611 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (1)	GENERAL ELECTRIC	3007	w/o C0021615 116-57006	1991	REPLACEMENT	Ht. # KMR PL352206- 000035	No
FLANGE BOLT (1)	GENERAL ELECTRIC	3027	w/o C0076744 116-57006	1991	REPLACEMENT	Ht. # MAJ BW 910011	No

7. Description of Work: DURING EXCHANGE OF CRD'S AT CORE LOCATIONS REPLACED BOLTS AS NECESSARY.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 psi Test Temp. 190 °F

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #3, CONTROL ROD DRIVE Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to Section XI of the ASME Code (repair or replacement)

Signed [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B. I + I Co of Hartford, Ct. have inspected the Replacements described in this Report on Dec 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2113 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 5/8/91
(Name)
- 955-65 CHESTERBROOK BLVD., WAYNE PA. 19087 Sheet 1 of 3
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY MAINTENANCE DEPT. - NND
(Name) Repair Organization
- RD. 1, DELTA PA. 17314
(Address)
4. Identification of System: SYSTEM #3, CONTROL ROD DRIVE
5. (a) Applicable Construct Code ANSI B31.19-67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
FLANGE TUBE	GENERAL ELECTRIC	A8039	MRF. 910110 115-28183	1991	REPLACEMENT	G5279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8356	MRF. 910112 115-28183	1991	REPLACEMENT	G5279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8340	MRF. 910115 115-28183	1991	REPLACEMENT	G5279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8017	MRF. 910117 115-28183	1991	REPLACEMENT	G5279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8082	MRF. 910123 115-28183	1991	REPLACEMENT	G5279702- 122395	No
RING FLANGE BOLTS (3)	GENERAL ELECTRIC	N/A	MRF. 910125 116-57000	1991	REPLACEMENT	G5279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	N/A	MRF. 910129 115-28183	1991	REPLACEMENT	G5279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8347	MRF. 910130 115-28183	1991	REPLACEMENT	G5279702- 122395	No
FLANGE TUBE	GENERAL ELECTRIC	A8227	MRF. 910132 115-28183	1991	REPLACEMENT	G5279702- 122395	No

FOIA NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #3, CONTROL ROD Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)

7. Description of Work: REBUILD OF CRD'S AS PER REFERENCED MRF #10.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 psi Test Temp. 190 °F

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #3, CONTROL ROD DRIVE Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to (repair or replacement)

Section XI of the ASME Code

Signed [Signature] Engr. Service 6/24, 19 91
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B. - E + I Co of Hartford, Ct. have inspected the Replacements described in this Report on Dec. 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11-22-91
(Name)
- 955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: GENERAL ELECTRIC COMPANY TECHNICAL SERVICES CENTER
(Name) Repair Organization
- 999 WEST VALLEY ROAD, WAYNE PA
(Address) 19087
4. Identification of System: REACTOR PRESSURE VESSEL, SYSTEM 4
ASME SEC. III
5. (a) Applicable Construct Code 1965 Edition, 566 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-432, N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	MFR OR OWNER SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
RPV FLANGE	BEW AND CBI	T-24 NB3904	PB III w/o CC076223	COMPL 1970	REPAIRED	N/A	YES
CLOSURE HEAD FLANGE	BEW AND CBI	T-24 NB3904	PB III w/o CC076223	COMPL 1970	REPAIRED	N/A	YES
 							
 							
 							
 							
 							
 							
 							

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

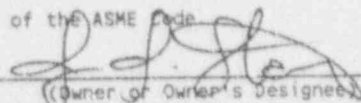
Identification of System: RPV ENCLOSURE HEAD SEAL SURFACE Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Repair conforms to (repair or replacement)

Section XI of the ASME Code

Signed


(Owner or Owner's Designee)

ENGINEER-ISI

Title

3/25, 19 92

Date

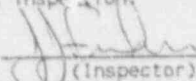
CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.F. I & I Co.

of Hartford, CT have inspected the Repairs described in this Report on (Repairs or Replacements)

Dec. 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92


(Inspector)

Commissions

PA 2163 / NB 7592

(State or Province, National Board)

CERTIFICATE OF QUALIFICATION



THIS IS TO CERTIFY THAT

Nicholas Corege

IS QUALIFIED IN ACCORDANCE WITH THE
GE / NPSD NDE EXAMINATION & CERTIFICATION

PROCEDURE FQP-03 WHICH IS IN COMPLIANCE WITH THE REQUIREMENTS OF
AMERICAN SOCIETY FOR NONDESTRUCTIVE TESTING RECOMMENDED PRACTICE.

CERTIFICATIONS EXPIRE THREE YEARS FROM CERTIFICATION DATE.

LIQUID PENETRANT TESTING	(ASNT - 1980)	LEVEL	
	* CERTIFICATION DATE		
MAGNETIC PARTICLE TESTING	(ASNT - 1980)	LEVEL	
	* CERTIFICATION DATE		
RADIOGRAPHIC TESTING	(ASNT - 1980)	LEVEL	
	* CERTIFICATION DATE		
ULTRASONIC TESTING	(ASNT - 1980)	LEVEL	
	* CERTIFICATION DATE		
VISUAL TESTING (VT-1)	(ASNT/ASME XI)	LEVEL	II
	* CERTIFICATION DATE	11 DECEMBER 89	
VISUAL TESTING (VT-2)	(ASME XI)	LEVEL	
	* CERTIFICATION DATE		
VISUAL TESTING (VT-3)	(ASME XI)	LEVEL	II
	* CERTIFICATION DATE	11 DECEMBER 89	
VISUAL TESTING (VT-4)	(ASME XI)	LEVEL	
	* CERTIFICATION DATE		

ADDITIONAL REQUIREMENTS OR LIMITATIONS:

IVVI Qualified

REVIEWED BY LA. ELECTRIC CO.

DATE

R. J. Tol SEP 28 '91

Nicholas Corege

LEVEL III EXAMINER

Teja Singh

TERRITORY MANAGER, QUALITY ASSURANCE



**PERSONNEL QUALIFICATION
AND CERTIFICATION SUMMARY.**

NAME: Nicholas Corege **SS #:** 552-44-3396

I. EXAMINATION RESULTS

METHOD	LEVEL	GENERAL		SPECIFIC		PRACTICAL		COMPOSITE SCORE	EXAMINED BY
		SCORE	WT.	SCORE	WT.	SCORE	WT.		
VT-1	II	70.0	0.3	86.6	0.4	93.5	0.3	83.6	MD Patch
VT-2, 3 & 4	II	80.0	0.3	75.0	0.4	93.5	0.3	82.0	MD Patch
RT									
MT									
UT									
PT									

II. EDUCATION SUMMARY:

Mr. Corege is a High School Graduate - 1954

III. TRAINING SUMMARY: The individual's training meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Corege completed 40 hours of In Vessel Visual Inspection training in July of 1989.

III. EXPERIENCE SUMMARY: The individual's experience meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Corege has 17 years of Visual related examination and 2 years of visual examination experience.

REVIEWED BY: PHILA ELECTRIC CO. *Kal J. Fish* SEP 28 '91

REVIEWED BY: *Michael D. Patel*
LEVEL III EXAMINER

DATE: *11 Dec 89*



VISION ACUITY RECORD

NPSD VISION ACUITY RECORD

Name: <i>Nicholas Coraggio</i>		Soc. Sec. No. <i>552-44-3396</i>			
Component: <i>487</i>		Date of Birth: <i>4-7-36</i>			
NEAR VISION TEST	Jaeger J-1	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	—	—	—	<input checked="" type="checkbox"/> Acceptable
	Corrected	<i>20/18</i>	<i>20/18</i>	<i>20/18</i>	<input type="checkbox"/> Unacceptable
DISTANCE VISION TEST	<input type="checkbox"/> Req'd	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	—	—	—	<input checked="" type="checkbox"/> Acceptable
	Corrected	<i>20/20</i>	<i>20/20</i>	<i>20/17</i>	<input type="checkbox"/> Unacceptable
COLOR VISION TEST	Ishihara's Test Method				Results
	Comments:	<i>normal</i>			<input checked="" type="checkbox"/> Acceptable <input type="checkbox"/> Unacceptable
List any Restrictions or Corrective Measures Required While Witnessing or Performing Examinations/Inspections: <i>Must wear corrective lenses</i>					
RESULTS EXPLAINED	The Results of This Visual Acuity Test Have Been Explained To Me.	<i>M. Cruz</i> Employee Signature		<i>5-2-91</i> Date	
COMMENTS	If No Comments Write "None"				
	<i>None</i>				
EXAMINED BY	<i>Mary Hagerty, R.N.</i> Signature		<i>Occupational Health</i> Title		<i>5-2-91</i> Date

EXH8 REV.0

REVIEWED PHILA ELECTRIC CO
NIGHT SERVICES DIVISION

K. J. Fisher

SEP 28 '91

CERTIFICATE OF QUALIFICATION



THIS IS TO CERTIFY THAT

Steven L. Neau

IS QUALIFIED IN ACCORDANCE WITH THE
GE / NPSP NDE EXAMINATION & CERTIFICATION

PROCEDURE FQP-03 WHICH IS IN COMPLIANCE WITH THE REQUIREMENTS OF
AMERICAN SOCIETY FOR NONDESTRUCTIVE TESTING RECOMMENDED PRACTICE.

CERTIFICATIONS EXPIRE THREE YEARS FROM CERTIFICATION DATE.

LIQUID PENETRANT TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
MAGNETIC PARTICLE TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
RADIOGRAPHIC TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
ULTRASONIC TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
VISUAL TESTING (VT-1)	(ASNT/ASME XI)	LEVEL II
* CERTIFICATION DATE 2 JULY 91		
VISUAL TESTING (VT-2)	(ASME XI)	LEVEL
* CERTIFICATION DATE		
VISUAL TESTING (VT-3)	(ASME XI)	LEVEL II
* CERTIFICATION DATE 2 JULY 91		
VISUAL TESTING (VT-4)	(ASME XI)	LEVEL
* CERTIFICATION DATE		

ADDITIONAL REQUIREMENTS OR LIMITATIONS:

IVVI Qualified

Effective Certification Date 29 July 91

REVIEWED PHILA ELECT

KOTZEL 07/25/91

Michael D. Patel
LEVEL III EXAMINER

JC Sarraw 7/21/91
TERRITORY MANAGER, QUALITY ASSURANCE



**PERSONNEL QUALIFICATION
AND CERTIFICATION SUMMARY.**

NAME: Steven L. Neau SS #: 546-79-7327

I. EXAMINATION RESULTS

METHOD	LEVEL	GENERAL		SPECIFIC		PRACTICAL		COMPOSITE SCORE	EXAMINED BY
		SCORE	WT.	SCORE	WT.	SCORE	WT.		
VT-1	II	86.6	0.3	91.3	0.4	89.0	0.2	90.0	M D Pason
VT-24324	II	80.0	0.3	90.0	0.4	89.0	0.2	86.7	M D Pason
RT	N/A								
MT	N/A								
UT	N/A								
PT	N/A								

II. EDUCATION SUMMARY:

Mr. Neau is a college graduate with an Associates of Arts degree from Chabot College in 1983.

III. TRAINING SUMMARY: The individuals training meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Neau completed a 56 hour training course for IVVI Vt-1 and VT-2 on 2 July 91.

III. EXPERIENCE SUMMARY: The individuals experience meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Neau has 2 1/2 years of related experience which part of this experience has been as a camera handler for IVVI examinations.

REVIEWED BY: *K. O. Nash* SEP 28 '91
NDS SERVICES SECTION

REVIEWED BY:

Michael W. Fitch
LEVEL III EXAMINER

DATE:

7/29/91



NPSD VISION ACUITY RECORD

Name: <i>Stephen L. Kavan</i>		Soc. Sec. No. <i>541-79-7329</i>			
Component: <i>487</i>		Date of Birth: <i>07-31-67</i>			
NEAR VISION TEST	Jaeger J-1	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	<i>J1 ok</i>	<i>J1 ok</i>	<i>J1 ok</i>	<input checked="" type="checkbox"/> Acceptable
	Corrected	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<input type="checkbox"/> Unacceptable
DISTANCE VISION TEST	<input type="checkbox"/> Req'd	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	<i>20/20</i>	<i>20/20</i>	<i>20/20</i>	<input checked="" type="checkbox"/> Acceptable
	Corrected	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<input type="checkbox"/> Unacceptable
COLOR VISION TEST	Ishihara's Test Method				Results
	Comments: <i>None</i>				<input checked="" type="checkbox"/> Acceptable <input type="checkbox"/> Unacceptable

List any Restrictions or Corrective Measures Required While Witnessing or Performing Examinations/Inspections:

RESULTS EXPLAINED	The Results of This Visual Acuity Test Have Been Explained To Me.	<i>[Signature]</i>	<i>7-2-91</i>
		Employee Signature	Date
COMMENTS	If No Comments Write "None"		
	<i>NONE</i>		
EXAMINED BY	<i>Michael D. Patel</i>	<i>Level III Examiner</i>	<i>7/2/91</i>
	Signature	Title	Date

EXH8 REV.0

REVIEWED PHILA ELECTRIC CO
NDC FORM 750-75

[Signature] SEP 28 '91

CERTIFICATE OF QUALIFICATION



THIS IS TO CERTIFY THAT

Richard D. Taylor

*IS QUALIFIED IN ACCORDANCE WITH THE
GE / NPSD NDE EXAMINATION & CERTIFICATION*

*PROCEDURE FQP-03 WHICH IS IN COMPLIANCE WITH THE REQUIREMENTS OF
AMERICAN SOCIETY FOR NONDESTRUCTIVE TESTING RECOMMENDED PRACTICE.*

CERTIFICATIONS EXPIRE THREE YEARS FROM CERTIFICATION DATE.

LIQUID PENETRANT TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
MAGNETIC PARTICLE TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
RADIOGRAPHIC TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
ULTRASONIC TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
VISUAL TESTING (VT-1)	(ASNT/ASME XI)	LEVEL II
* CERTIFICATION DATE 31 JULY 91		
VISUAL TESTING (VT-2)	(ASME XI)	LEVEL
* CERTIFICATION DATE		
VISUAL TESTING (VT-3)	(ASME XI)	LEVEL II
* CERTIFICATION DATE 31 JULY 91		
VISUAL TESTING (VT-4)	(ASME XI)	LEVEL
* CERTIFICATION DATE		

ADDITIONAL REQUIREMENTS OR LIMITATIONS:

IVVI Qualified

Effective Certification Date 6 September 91

REVIEWED PHILA ELECTRIC CO.
NDE SERVICES SECTION

Robert Taylor
SEP 28 '91

Michael D. Patel

LEVEL III EXAMINER

Teja Ragh

TERRITORY MANAGER, QUALITY ASSURANCE



**PERSONNEL QUALIFICATION
AND CERTIFICATION SUMMARY.**

NAME: Richard D. Taylor **SS #:** 330-44-0722

I. EXAMINATION RESULTS

METHOD	LEVEL	GENERAL		SPECIFIC		PRACTICAL		COMPOSITE SCORE	EXAMINED BY
		SCORE	WT.	SCORE	WT.	SCORE	WT.		
VT-1	II	86.7	0.3	86.6	0.4	92.5	0.3	88.4	M.D. Patch
VT-2, 3, 4	II	87.5	0.3	83.0	0.4	94.5	0.3	88.6	M.D. Patch
RT	N/A								N/A
MT	N/A								N/A
UT	N/A								N/A
PT	N/A								N/A

II. EDUCATION SUMMARY:

Mr. Taylor is a High School Graduate From Lockport High School in Lockport IL in 1968.

III. TRAINING SUMMARY: The individual's training meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Taylor completed a 56 hour IVVI training course on 29 July 91. Mr. Taylor also completed 4 hours of individual training and discussion for retesting.

III. EXPERIENCE SUMMARY: The individual's experience meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Taylor has over 11 years of visual examination related experience including camera handling experience for IVVI.

REVIEWED PHILA ELECTRIC
NOB SERVICES SECTION *Kal J. Fisher* 9-8-91

REVIEWED BY: *Michael D. Patch*
LEVEL III EXAMINER

DATE: 9/6/91



VISION ACUITY RECORD

NPSD VISION ACUITY RECORD

Name: <u>RICHARD TAYLOR</u>		Soc. Sec. No. <u>330-44-0722</u>			
Component: <u>487</u>		Date of Birth: <u>11-13-50</u>			
NEAR VISION TEST	Jaeger J-1	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<input checked="" type="checkbox"/> Acceptable
	Corrected	<u>J1</u>	<u>J1</u>	<u>J1</u>	<input type="checkbox"/> Unacceptable
DISTANCE VISION TEST	<input type="checkbox"/> Req'd	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<input checked="" type="checkbox"/> Acceptable
	Corrected	<u>20/20</u>	<u>20/20</u>	<u>20/20</u>	<input type="checkbox"/> Unacceptable
COLOR VISION TEST	Ishihara's Test Method				Results
	Comments: <u>MISSING 4 Color Plates indicates Red, orange & Yellow BLINDNESS.</u>				<input checked="" type="checkbox"/> Acceptable <input type="checkbox"/> Unacceptable

List any Restrictions or Corrective Measures Required While Witnessing or Performing Examinations/Inspections:

MUST WEAR CORRECTIVE LENSES DURING EXAMINATIONS.

RESULTS EXPLAINED	The Results of This Visual Acuity Test Have Been Explained To Me.	<u>Richard Taylor</u>	<u>7-3-91</u>
		Employee Signature	Date
COMMENTS	If No Comments Write "None"		
	<u>* VISUAL EXAMINATION DOES NOT USE COLORS AND IS IT COLOR DEPENDENT AND THEREFORE NOT A DIRECT REQUIREMENT FOR IVVI EXAMINATIONS.</u>		
EXAMINED BY	<u>Michael D. Patah</u>	<u>LIII Examiner</u>	<u>7/3/91</u>
	Signature	Title	Date

EXH8 REV.0

REVIEWED PHILA. ELECTRIC CO.
NPS SERVICES SECTION

Kal T. Felt SEP 28 '91

CERTIFICATE OF QUALIFICATION



THIS IS TO CERTIFY THAT

Daniel M. Thomas

IS QUALIFIED IN ACCORDANCE WITH THE
GE / NPSD NDE EXAMINATION & CERTIFICATION

PROCEDURE FQP-03 WHICH IS IN COMPLIANCE WITH THE REQUIREMENTS OF
AMERICAN SOCIETY FOR NONDESTRUCTIVE TESTING RECOMMENDED PRACTICE.

CERTIFICATIONS EXPIRE THREE YEARS FROM CERTIFICATION DATE.

LIQUID PENETRANT TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
MAGNETIC PARTICLE TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
RADIOGRAPHIC TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
ULTRASONIC TESTING	(ASNT - 1980)	LEVEL
* CERTIFICATION DATE		
VISUAL TESTING (VT-1)	(ASNT/ASME XI)	LEVEL II
* CERTIFICATION DATE		25 JULY 89
VISUAL TESTING (VT-2)	(ASME XI)	LEVEL
* CERTIFICATION DATE		
VISUAL TESTING (VT-3)	(ASME XI)	LEVEL II
* CERTIFICATION DATE		25 JULY 89
VISUAL TESTING (VT-4)	(ASME XI)	LEVEL
* CERTIFICATION DATE		

ADDITIONAL REQUIREMENTS OR LIMITATIONS:

IVVI Qualified

REVIEWED PHILA ELECTRIC CO

SEP 2 8'91

Michael D. Patal

LEVEL III EXAMINER

Tej Singh

TERRITORY MANAGER, QUALITY ASSURANCE



PERSONNEL QUALIFICATION
AND CERTIFICATION SUMMARY.

NAME: Daniel M. Thomas SS #: 450-02-4499

I. EXAMINATION RESULTS

METHOD	LEVEL	GENERAL		SPECIFIC		PRACTICAL		COMPOSITE SCORE	EXAMINED BY
		SCORE	WT.	SCORE	WT.	SCORE	WT.		
VT-1	II	96.7	0.3	92.4	0.4	83.0	0.3	91.2	MD Patch
VT-2, 3&4	II	90.0	0.3	100.0	0.4	83.0	0.3	91.2	MD Patch
RT									
MT									
UT									
PT									

II. EDUCATION SUMMARY:

Mr. Thomas is a High School Graduate - 6/73

III. TRAINING SUMMARY: The individual's training meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Thomas completed 40 hours of Visual Examination - 7/89

REVIEWED BY: PHILA ELECTRIC CO

K. J. [Signature]

SEP 28 '91

III. EXPERIENCE SUMMARY: The individual's experience meets at least the minimum requirements specified in GE's Certification procedures.

Mr. Thomas has 3.5 years of Visual Examination and related experience and was previously certified as a LII Visual Examiner from 5/85 to 5/88.

REVIEWED BY:

Michael R. [Signature]

LEVEL II EXAMINER

DATE:

11/20/89

NPSD VISION ACUITY RECORD

Name: *Daniel Thomas*

Soc. Sec. No. *450-02-4499*

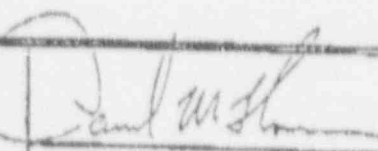
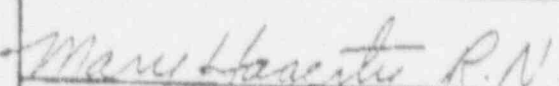
Component: *447*

Date of Birth: *7-15-55*

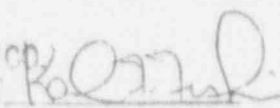
NEAR VISION TEST	Jaeger J-1	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	<i>20/17</i>	<i>20/17</i>	<i>20/17</i>	<input checked="" type="checkbox"/> Acceptable
	Corrected	—	—	—	<input type="checkbox"/> Unacceptable
DISTANCE VISION TEST	<input type="checkbox"/> Req'd	Right Eye	Left Eye	Both Eyes	Results
	Uncorrected	<i>20/20</i>	<i>20/17</i>	<i>20/17</i>	<input checked="" type="checkbox"/> Acceptable
	Corrected				<input type="checkbox"/> Unacceptable
COLOR VISION TEST	Ishihara's Test Method				Results
	Comments: <i>normal</i>				<input checked="" type="checkbox"/> Acceptable <input type="checkbox"/> Unacceptable

List any Restrictions or Corrective Measures Required While Witnessing or Performing Examinations/Inspections:

none

RESULTS EXPLAINED	The Results of This Visual Acuity Test Have Been Explained To Me.	 Employee Signature	<i>7-1-91</i> Date
COMMENTS	If No Comments Write "None"		
	<i>none</i>		
EXAMINED BY	 Signature	<i>Occupational Health Nurse</i> Title	<i>7-1-91</i> Date

EXHS REV.0

REVIEWED PHILA. ELECTRIC CO. NDE SERVICES SECTION  SEP 28 '91

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF LAST

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECO DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Chris (Worman) RESimpson TECH Date 1-8, 1992
 Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or

Province of Pennsylvania and employed by Hartford & Steam Boiler Insp + Ins Co of Hartford Ct. have inspected the components

described in this Owner's Report during the period MAY 7, 1991

to Jan. 8 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissioner: 7592 2143
 National Board, State, province, and Endorsements

Date Jan. 8, 1992

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-II
10/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: January 6, 1992
(Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of cont.
(Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: 3
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
(Name) (Repair Organization)
RD 1, Delta, PA 17314 Type code symbol stamp N/A
(Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System: System 7B, Containment Atmosphere Control
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition,
Thru Summer 1973 Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or
Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced and Replacement
Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
2"x2"x1" TEE	Tioga Pipe	HT# XT2J2	116-86865	1991	Replace	BN 640028	N
2" Pipe	Tioga Pipe	HT# 7998	116-86840	1991	Replace	BN 640	N
2" Globe Valve	Rockwell	SW# CC-566	115-86933	1991	Replace	GS 392209	N
1" Globe Valve	Edwards	SW# 84ADV	115-86931	1991	Replace	GS 392709	N
1" Globe Valve	Edwards	SW# 75ADV	115-86931	1991	Replace	GS 392209	N
1" Pipe	Tioga Pipe	HT# 238952	116-86861	1991	Repair	BW 640028	N

7. Description of work Add Block Valve 7B-50043 and Test Tap Valve 7B-50013, 7B-50014
8. Test Conducted: PRESSURE 50 PSIG TEST TEMP: Ambient
HYDROSTATIC ___ PNEUMATIC ___ NOMINAL OPERATING PRESSURE * ___ OTHER ___

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-II
10/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF Last

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECo DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed CHRIS WYMAN RESimpson ICBH Date 1-8, 1992
Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or Province of Pennsylvania and employed by Hartford Steam Power Turbine & Inc Co.

of Hartford, CT. have inspected the components described in this Owner's Report during the period May 7, 1991 to January 8, 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: 7592 2163
National Board, State, province, and Endorsements
Date JANUARY 8, 1992

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 2/10/93
 (Name)
955-65 CHESTERBROOK BLVD. WAYNE PA 19087 Sheet 1 of 3
 (Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
 (Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PBAPS - MAINTENANCE
 (Name) Repair Organization
RD. 1, DELTA PA. 17314
 (Address)
4. Identification of System: SYSTEM #10, RESIDUAL HEAT REMOVAL
5. (a) Applicable Construct Code ANSI B31.19.67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
STUD 5/8" x 5" L&E	NOVA MACHINE WORKS	N/A	w/o C0021795 116-87381	1991	REPLACEMENT	BW638374	No
NUT 5/8"	NOVA MACHINE WORKS	N/A	w/o C0021795 116-87383	1991	REPLACEMENT	BW638374	No
WASHER 5/8"	NOVA MACHINE WORKS	N/A	w/o C0051795 116-87382	1991	REPLACEMENT	BW638374	No
HV-88 LEAK OFF PLUG	JOSEPH T. RYERSON AND SONS	ORDER #725727	w/o C0022306 199-52380	1987	REPAIRED	Ht. #C6812 BW237169	No
HV-081B LEAK OFF PLUG	JOSEPH T. RYERSON AND SONS	ORDER #725727	w/o C0022308 199-52380	1987	REPLACED	Ht. #C6812 BW237169	No
HV-081A LEAK OFF PLUG	JOSEPH T. RYERSON AND SONS	ORDER #725727	w/o C0022310 199-52380	1987	REPLACED	Ht. #C6812 BW237169	No
 							
 							
 							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #10, RESIDUAL HEAT REMOVAL Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
<div style="position: relative; width: 100%; height: 100%; border: 1px solid black;"> </div>							

7. Description of Work: REPLACED STUD NUTS ON RHR STRAINER AND REPAIRED LEAKOFF PLUGS ON HV-081A, HV-081B, AND HV-88. PER NCR P89599-312.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 ~~1000~~ psi Test Temp. 190 °F
DURING RPV HYDRO.

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #10, RESIDUAL HEAT REMOVAL sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to (repair or replacement) Section XI of the ASME Code.

Signed [Signature] Engineer - ISI 3/25, 1992
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PENNSYLVANIA, employed by H.S.B.I. + I.C. of Hartford, Ct. have inspected the Replacements described in this Report on (Repairs or Replacements) Dec. 15, 1991, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions P# 2163 NB 7572
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 2/13/92
(Name)
955-66 CHESTERBROOK BLVD., WAYNE PA. 19387 Sheet 1 of 3
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PSAPS - MAINTENANCE
(Name) Repair Organization
RD. 1, DELTA PA. 17314
(Address)
4. Identification of System: SYSTEM #11, STANDBY LIQUID CONTROL
5. (a) Applicable Construct Code ANSI B31.119 67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
FLANGE BOLTING	GENERAL ELECTRIC	ORDER # 205XK066	w/ COOR 1503 115-73900	1982	REPLACEMENT	PO# 50135184	No
<div style="font-size: 4em; opacity: 0.3; position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); pointer-events: none;">X</div>							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #11, STANDBY LIQUID CONTROL Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
<div style="font-size: 4em; opacity: 0.5; position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); pointer-events: none;">X</div>							

7. Description of Work: DURING REWORK OF EXPLOSIVE VALVE XV-3-11-14B, REPLACED FLANGE BOLTING AS NECESSARY.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other

Pressure 1230 psi Test Temp. AMB. °F
DURING PERFORMANCE OF ST G.12-3 GFS.

9. Remarks: N/A
(Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM # 11, STANDBY LIQUID CONTACT Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to
(repair or replacement)
Section XI of the ASME Code.

Signed J. J. [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designer) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B.I + I Co of Harrisburg, Pa have inspected the Replacements described in this Report on
(Repairs or Replacements)
Dec. 11, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2143 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-II
10/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: January 2, 1992
(Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of cont.
(Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: 3
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company SAME
(Name) (Repair Organization)
RD 1, Delta, PA 17314 Type code symbol stamp N/A
(Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System: System 11, Standby Liquid Control
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition,
thru Summer 1973 Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or
Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced and Replacement Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
1 1/2" TEE S.S.	Tioga Pipe	JE	116-86868	1991	Replaced	BW 640028	N
1 1/2" x 1" Red S.S.	Tioga Pipe	ECG	116-86869	1991	Replaced	BW 640028	N
1" Globe Valve	Rockwell	CD 948	115-86988	1991	Replaced	GS 392209	N
1" Globe Valve	Rockwell	CD 945	115-86988	1991	Replaced	GS 392209	N
1" Pipe S.S. SCH 80	Tioga Pipe	9E4075	116-86867	1991	Replaced	BW 640028	N
1" CAP S.S.	Tioga Pipe	EPJ	116-86870	1991	Replaced	BW 640028	N

7. Description of work: Add Tie and Test Tap Valves 11-33132 and 11-33133

8. Tests Conducted: PRESSURE 1540 PSIG TEST TEMP: Ambient
HYDROSTATIC * PNEUMATIC NOMINAL OPERATING PRESSURE OTHER

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF LAST

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECs DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed CHRIS WYMAN R. Simpson IEBH. Date 1-8, 1992
 Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or

Province of PENNSYLVANIA and employed by Hartford Steam Boiler Inspection Co. of Hartford, CT. have inspected the components

described in this Owner's Report during the period MAY 7, 1991

to JAN. 8, 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: 7592 2143
 National Board, State, province, and Endorsements

Date JAN. 8, 1992

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 3/18/92
(Name)
- 955-65 CHESTERBROOK BLVD, WAYNE PA. 19087 Sheet 1 of 3
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PRAPS - MAINTENANCE
(Name) Repair Organization
RD. 1, DELTA PA. 17314
(Address)
4. Identification of System: SYSTEM #12, REACTOR WATER CLEANUP
5. (a) Applicable Construct Code ASME B31.1 1967 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
CHECK VALVE #62	WESTINGHOUSE	N/A	W/C C0023963	1980	REPAIRED WELD OVERLAY	WELD #12 I-10	No
<div style="font-size: 4em; opacity: 0.3; transform: rotate(45deg); position: absolute; top: 50%; left: 50%; width: 100%; height: 100%; pointer-events: none;">X</div>							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #12, REACTOR WATER CLEANUP Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPAIR conforms to Section XI of the ASME Code. (repair or replacement)

Signed [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of _____, employed by _____ of _____ have inspected the _____ described in this Report on _____, 19_____, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: _____ (Inspector) Commissions _____ (State or Province, National Board)

Performed in accordance with Generic Letter 88-01 rules.

[Signature]

Repairs witnessed and reviewed by the ANEP

[Signature]
3/25/92

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 3/18/92
(Name)
955-65 CHESTERBARK BLVD WAYNE PA. 19087 Sheet 1 of 3
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY CRAPS - MAIN-WANKE
(Name) Repair Organization
RD. 1, DELTA PA. 17314
(Address)
4. Identification of System: SYSTEM #12, REACTOR WATER CLEANUP
5. (a) Applicable Construct Code ANSI B31.1 1967 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
BALLET Bolts (6)	ANCHOR DARLING VALVE CO.	N/A	w/ 00030065 116-80307	1991	REPLACEMENT	BW629211	No
 							
 							
 							
 							
 							
 							
 							
 							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #12, REACTOR WATER CLEANUP Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
<div style="font-size: 4em; opacity: 0.5; position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); pointer-events: none;">X</div>							

7. Description of Work: DURING REWORK OF MO-3-12-018, REPLACED BINNET BOLTS AS REQ'D.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 psi Test Temp. 190 °F DURING RPV HYDRO.

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #13, PRACTICE WATER CLEANUP Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to
(repair or replacement)
Section XI of the ASME Code.

Signed: [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSBI + S Co of Hartford Ct have inspected the Replacement described in this Report on Dec 15, 19 91 (Repairs or Replacements) and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Dates: 1992 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 2/11/92
(Name)
- 955-65 CHESTERBROOK BLVD, WAYNE PA 19387 Sheet 1 of 3
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PSAPS - MAINTENANCE
(Name) Repair Organization
- RD 1, DELTA, PA. 17314
(Address)
4. Identification of System: SYSTEM #13, REACTOR CORE ISOLATION (RCI)
5. (a) Applicable Construct Code ANSI B31.19-67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases A1-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
LEAKOFF PLUG	JOSEPH T. RYERSON AND SONS	ORDER # 725927	w/o Cox 20244 199-52380	1987	REPLACEMENT	H1 # C6812 BW237168	No.
VALVE BONNET MO-16	WALLWORTH CO.	W030	w/o C 276136 MARK N14	1967	REPAIRED	MODEL NUMBER 5232P58 FIG	No.
 							
 							
 							
 							
 							
 							
 							

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FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #13, REACTOR CORE ISOLATION Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
[Table is crossed out with a large X]							

7. Description of Work: REPLACED LEAKOFF PLUG ON MO-3-13-015 AND REPAIRED LEAKOFF PLUG PORT HOLE BY WELDING ON MO-3-13-016 PER NCR P89599-312
8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure ..
 Pressure 1060 ~~1000~~ PSI Test Temp. 190 °F
DURING RPV HYDRO.
9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #13, REPAIR CORE ISOLATION SHEET 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPAIR & REPLACEMENT conforms to (repair or replacement) Section XI of the ASME Code.

Signed: [Signature] ENGINEER - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSBI + I Co of Hartford, Ct have inspected the Repairs/Replacements described in this Report on DEC. 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions P 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 1 of 4

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: November 5, 1991
 (Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of 2
 (Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: Three
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
 (Name) (Repair Organization)
Rd. 1 Delta, PA 17314
 (Address) Type code symbol stamp N/A
 Authorization :o. N/A
 Expiration Date N/A
4. Identification of System: RCIC SYSTEM # 13
5. (a) Applicable Construction Code ANSI B31.1 19 73 Edition,
N/A Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced and Replacement Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
PC #3	CAPITOL	HT #046C	N/A	1991	REPLACE	- COUPLING	NO
PC 500	QUANEX	HT #236202	N/A	1991	REPLACE	3/4 PIPE	NO
PC #1	LADISH	HT #UW1	N/A	1991	REPLACE	6" CHECKVLV	NO
PC #15	ATWOOD MORIL	SN#16097-03	N/A	1991	REPLACE	6" PIPE	NO
PC 501	US STEEL	HT #RY1569	N/A	1991	REPLACE	6" PIPE	NO

7. Description of work Replace 6" RCIC Valve testable check A0-3-12-022
8. Tests Conducted: PRESSURE 1070 TEST TEMP: 190° F
 HYDROSTATIC X PNEUMATIC _____ NOMINAL OPERATING PRESSURE _____ OTHER _____
- NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

3 of 3/24/92

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

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EXHIBIT IP 5 40-II

9/91 Page 2 of 2

(FORM NIS-2 BACK)

SHEET 1 OF 2

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers Material Reports are stored in PECo DAC

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] CHRIS WILMAN Date 12-16, 1991
Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or Province of Pennsylvania and employed by Hartford Steam Boiler I+I, Co. of Hartford, Ct. have inspected the components described in this Owner's Report during the period 5/31/91

to 12/15/91, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examination and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: NB 7592 PA 2163

National Board, State, province, and Endorsements
Date Dec. 17, 1991

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-II
10/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: January 6, 1992
(Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of cont.
(Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: (3)
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
(Name) (Repair Organization)
RD 1, Delta, PA 17314 Type code symbol stamp N/A
(Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System: System 13C, RCIC Turbine
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition,
thru Summer 1973 Addenda, Code Cases _____
(b) Applicable edition of Section XI utilized for Repairs or
Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced and Replacement
Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
2" x 2" x 1" Tee	Tioga Pipe	HT# XT2J2	116-86865	1991	Replace	BW640028	N
1" pipe	Tioga Pipe	HT# 238952	116-86861	1991	Replace	BW640028	N
1" Glove Valve	Edward	SN# 62ADV	115-86931	1991	Replace	G8392209	N
1" Glove Valve	Edward	SN# 91ADV	115-86931	1991	Replace	G8392209	N

7. Description of work Install Test Tap Valves 13C-31241 and 14C-31242
8. Tests Conducted: PRESSURE 190 PSK IG TEST TEMP: Ambient
ca. 1-8-92
HYDROSTATIC ___ PNEUMATIC ___ NOMINAL OPERATING PRESSURE * OTHER ___

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840

EXHIBIT IP 5.40-II

10/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF Last

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECO DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed CHRIS KOWAL Richardson IEBH Date 1-8, 1992
 Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or Province of Pennsylvania and employed by Hartford Steam Boiler Insp. + Ins. Co. of Hartford, Ct. have inspected the components described in this Owner's Report during the period May 7, 1991

to JANUARY 8 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: 7592 2163
 National Board, State, province, and Endorsements

Date JANUARY 8, 1992

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-II
10/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: January 6, 1992
(Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of cont.
(Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: 3
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
(Name) (Repair Organization)
RD 1, Delta, PA 17314 Type code symbol stamp N/A
(Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System: System 13C, RCIC Turbine
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition,
thru Summer 1973 Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or
Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced and Replacement Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
2" Globe Valve	Edwards Valve	SN# 30 ^{ACT 1892} PIDW	115-86933	1991	Replace	GS 392209	N
2" 90° El	Canuso	HT# GB	119-26892	1991	Replac	BW 211431	N
2" Coupling	Canuso	HT# 65F	112-17796	1991	Replace	BW 638880	N
2" Pipe	Tioga Pipe	HT# 7998	116-86860	1991	Replace	BW 640028	N

7. Description of work Turn Valve 13C-31201 - Flow of Valve Opposite of Line Flow
8. Tests Conducted: PRESSURE 50 PSIG TEST TEMP: Ambient
HYDROSTATIC PNEUMATIC NOMINAL OPERATING PRESSURE * OTHER

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840

EXHIBIT IP 5.40-II

10/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF Last

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECO DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed CHRIS LOAMAN R. Simpson IEBH Date 1-8, 1992
 Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or

Province of Pennsylvania and employed by Hartford Steam Boiler F&I Co. of Hartford, CT have inspected the components

described in this Owner's Report during the period MAY 7, 1991

to JANUARY 8, 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: 7592 2163
 National Board, State, province, and Endorsements

Date JANUARY 8, 1992

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 1 of 4

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: November 5, 1991
 (Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of 2
 (Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: Three
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
 (Name) (Repair Organization)
Rd. 1 Delta, PA 17314 Type code symbol stamp N/A
 (Address) Authorization No. N/A
 Expiration Date N/A
4. Identification of System: Core SPary 14 Valve AO-3-14-13A
5. (a) Applicable Construction Code ANSI B31.1 19 73 Edition,
N/A Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or
 Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced and Replacement
 Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
PC 1	ATWOD MORRIL	SN#31609701		1991	REPLACE	12" VALVE	NO
PC 803	CURTIS WRIGHT	HT #11-226		1991	REPLACE	12" SPOOL	NO
PC 5	ALOY SS PROD	HT # ERG		1991	REPLACE	1" COUP.	NO
PC 500	TRI STANLESS	HT #M5046		1991	REPLACE	1" PIPE	NO
PC 1	ALOY SS PROD	HT #HM		1991	REPLACE	1" 90	NO

7. Description of work Replace 12" Core Spray Check VLV AO-3-14-13A
8. Tests Conducted: PRESSURE 1070 TEST TEMP: 190° F
 HYDROSTATIC X PNEUMATIC NOMINAL OPERATING PRESSURE OTHER

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

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EXHIBIT IP 5.40-II

9/91 Page 2 of 4

(FORM NIS-2 BACK)

SHEET 2 OF 2

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers Material Reports are stored in PECO DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement repair or replacement conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed R. Simpson CHRIS WILMAN Date 12-16, 1991
Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or Province of Pennsylvania and employed by Hartford Steam Boiler I. + I. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 5/31/91

to 12/15/91, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: J. E. Sullivan

Commissions: NB 7592 PA 2163

National Board, State, province, and Endorsements

Date Dec. 17, 1991

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 1 of 4

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: November 5, 1991
 (Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of 3
 (Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: Three
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
 (Name) (Repair Organization)
Rd. 1 Delta, PA 17314 Type code symbol stamp N/A
 (Address) Authorization No. N/A
 Expiration Date N/A
4. Identification of System: Core Spray System 14, B Core Spray Valve
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition,
N/A Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
- (c) NDE Visual and PT. ANSI B31.1 1973
- (d) NDE RT Only ANSI B31.1 1967

6. Identification of Components Repaired or Replaced and Replacement Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
PC 801	VDM	HT #181566	12" PIPE	1991	REPLACE		NO
PC 03	TAYLOR FORGE	HT #LEFTY 1	12" PIPE	1991	PEPIACE		NO
PC 802	VDM	HT #181566	12" PIPE	1991	REPLACE		NO
PC 01	ATWOOD MORIL	SU#16097-01	12" PIPE	1991	REPLACE		NO
PC 05	TAYLOR FORGE	HT #LEFTY 1	12" PIPE	1991	REPLACE		NO

7. Description of work Replace 12" CS Testable Check VLV. AO-3-14-13B

8. Tests Conducted: PRESSURE 1070 TEST TEMP: 190^oF
 HYDROSTATIC X PNEUMATIC _____ NOMINAL OPERATING PRESSURE OTHER

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 9/91 Page 2 of 4

(FORM NIS-2 BACK)

c- 12-16-91
 SHEET 3 OF 3

NOTE: APPLICABLE MANUFACTURERS ~~DATA~~ ^{MATERIAL REPORTS} REPORTS TO BE ATTACHED

9. Remarks Manufacturers Material Reports are Stored in PECO Dac

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Chris Lehman Date 12-16, 1991
 Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or

Province of Pennsylvania and employed by Hartford Steam Boiler I & E Co of Hartford, Ct. have inspected the components

described in this Owner's Report during the period 5/31/91

to 2/15/91, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: NB 75-2 PA 2163

National Board, State, province, and Endorsements
 Date Dec. 17, 1991

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 1 of 2

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: November 5, 1991
 (Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of 2
 (Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: Three
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
 (Name) (Repair Organization)
Rd. 1 Del , PA 17314 Type code symbol stamp N/A
 (Address) Authorization No. N/A
 Expiration Date N/A
4. Identification of System: HPCI System 23 HPCI Valve
5. (a) Applicable Construction Code ASME III 19 80 Edition,
N/A Addenda, Code Cases N-308
- (b) Applicable edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
- (c) ANSI B31.1, 1973 Small Pipe Only
6. Identification of Components Repaired or Replaced and Replacement Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REFLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
PC 12	ATWOOD MARIL	SN2-1609702	14" PIPE	1991	REPLACE	AO3-23-018	NO
PC 500	US STEEL	HT #N86434	14" PIPE	1991	REPLACE	HT N86434	NO
PC 2	CAPITOL	HT #046C	N/A	1991	REPLACE	-COUPLING	NO
PC 500	QUANEX	HT #236202	N/A	1991	REPLACE	3/4" PIPE	NO
PC 1	LANDISH	HT #UW1	N/A	1991	REPLACE	3/4" PIPE	NO
PC 3	CAPITOL	HT #R6S	N/A	1991	REPLACE	3/4" 45 EL	NO

7. Description of work Replace 14" HPCI Testable Check Valve

8. Tests Conducted: PRESSURE 1070 TEST TEMP: 190F
HYDROSTATIC X PNEUMATIC NOMINAL OPERATING PRESSURE OTHER

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-II
9/91 Page 2 of 2

(FORM NIS-2 BACK)

SHEET 2 OF 2

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material Reports are stored in PECO DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed RSimpson CHRIS LEHMAN Date 12-16, 1991
Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or Province of Pennsylvania and employed by Hartford Steam Boiler I & I Co. of Hartford, ct. have inspected the components described in this Owner's Report during the period 5/31/91

to 12/15/91, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: NB 7592 PA 2163
National Board, State, province, and Endorsements

Date Dec. 17, 1991

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF Last

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECO DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Chris Worman R. Simpson IEBM Date 1-8, 1992
 Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or

Province of Pennsylvania and employed by Hartford Steam Boiler Insp + Ins Co of Hartford, CT. have inspected the components

described in this Owner's Report during the period MAY 7, 1991

to JANUARY 8, 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: 7592 2163
 National Board, State, province, and Endorsements

Date JANUARY 8, 1992

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-II
10/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: January 6, 1992
(Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of cont.
(Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: 3
Rd. 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
(Name) (Repair Organization)
RD 1, Delta, PA 17314 Type code symbol stamp N/A
(Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System: System 23C, HPCI Turbine
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition,
Thru Summer 1973 Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or
Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced and Replacement Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
3"x3"x3" TEE	Canuso	HT# JY6DA	112-17797	1991	Replace	BW 628880	N
3"x2" Reducer	Canuso	HT# JT6HH	112-17798	1991	Replace	BW 638880	N
3"x2" Reducer	Canuso	HT# JT6HH	122-17798	1991	Replace	BW 638880	N
2" Ell 45°	Radnor All	HT# MB01	119-26897	1991	Replace	BW 639603	N
2" Pipe	Tioga Pipe	HT# 7998	116-86860	1991	Replace	BW 640028	N
2" Globe Valve	Rockwell	SN# CC554	115-86933	1991	Replace	GS 392209	N

7. Description of work Add 3" Tee and 2" Block Valve 23C-33425
8. Tests Conducted: PRESSURE 50 PSIG TEST TEMP: Ambient
HYDROSTATIC ___ PNEUMATIC * NOMINAL OPERATING PRESSURE ___ OTHER ___

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in. (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-II
 10/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF Last

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECO DAC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed CHRIS LOJMAN RE Simpson ICBH Date 1-8, 1992
 Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or

Province of Pennsylvania and employed by Hartford Steam Boiler Engng & Ins. Co. of Hartford, Ct. have inspected the components

described in this Owner's Report during the period May 7, 1991

to January 8, 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: 7592 2163
 National Board, State, province, and Endorsements

Date January 8, 1992

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 2/11/82
 (Name)
955-65 CHESTERBROOK BLVD, WAYNE PA 19087 Sheet 1 of 3
 (Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
 (Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PRAPS - MAINTENANCE
 (Name) Repair Organization
RD. 1, DELTA PA. 17314
 (Address)
4. Identification of System: SYSTEM #23, HIGH PRESSURE COOLANT INJECTION (HPCI)
5. (a) Applicable Construct Code ASME B31.19 67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
LEAKOFF PLUG	JOSEPH T. RYERSON AND SONS	ORDER # 735727	W/0 C0076141 199-52380	1987	REPLACEMENT	BW237168 HT. # C6812	No
BONNET BOLT	PERFEX	ORDER # SL-10547	W/0 C0076141 115-68140	1981	REPLACEMENT	BW251983 HT. # 5541	No
 							
 							
 							
 							
 							
 							
 							

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C/S

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #23, HIGH PRESSURE COOLANT INJECTION (HPI) Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
X							
X							
X							
X							
X							
X							
X							
X							
X							
X							

7. Description of Work: DURING REWORK OF MO-3-23-016, PERFORMED MOD 1909 FOR THE LEAKOFF PLUG AND REPLACED 1 BONNET BOLT.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1060 ~~1050~~ psi Test Temp. 190 °F
DURING RPV HYDRO.

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #23, HIGH PRESSURE PUMP Sheet 3 of 3
INJECTION (HPCI)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to
(repair or replacement)
Section XI of ASME Code.

Signed [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel
Inspectors and the State or Province of Pennsylvania, employed by H.S.B. S + S Co
of Hartford, Ct. have inspected the Replacement described in this Report on
(Repairs or Replacements)
Dec. 15, 1991, and state that to the best of my knowledge and belief, this repair
or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this
certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning
the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising
from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 211.3 NB 7572
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 2/11/93
(Name)
- 955-65 CHESTERBROOK BLVD., WAYNE PA 19087 Sheet 1 of 3
(Address)
2. Plant: PEACH BOTTOM ATOMIC POWER STATION Unit: 3
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY PBAPS - MAINTENANCE
(Name) Repair Organization
- RD 1, DELTA PA. 17314
(Address)
4. Identification of System: SYSTEM #32, HIGH PRESSURE SERVICE WATER
5. (a) Applicable Construct Code ANSI B31.1 1967 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-300
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
FLANGE	T106A PIPE	ORDER #756344	w/o C0021750 116-88424	1991	REPLACEMENT	Hr # FAX 5/13 BW 645811	No
PIPE	T106A PIPE	N/A	w/o C0021750 119-51677	1985	REPLACEMENT	Hr # L25348 BW 210857	No
 							
 							
 							
 							
 							
 							
 							

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #32, HIGH PRESSURE SERVICE WATER Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
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7. Description of Work: PINHOLE LEAK IN WELD DOWNSTREAM OF "A" RHR HEAT EXCHANGER
145W OUTLET RESTRICTING ORIFICE #RO-3789A REQUIRED REPLACEMENT OF

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other FLANGE AND PIPE SPOUL PIECE.
 Pressure 316 psi Test Temp. AMB. °F PER ST-1516 APP.I

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #32, HIGH PRESSURE SERVICE WATER Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to Section XI of the ASME Code. (repair or replacement)

Signed: [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PENNSYLVANIA, employed by H. S. B. I. + I. Co. of Hartford, Ct. have inspected the Replacement described in this Report on July 27, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 3/24/90
(Name)

955-65 Chestnutbrook Blvd. Wayne, Pa. 19081 Sheet 1 of 3
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) Repair Organization

RD # 1, Delta Pa. 17314
(Address)

4. Identification of System: 32- High Pressure Service Water

5. (a) Applicable Construct Code B31.1 1961 Edition, N/A Addenda, Code Cases N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,

1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Pump	Layne & Bowler	CGJ30-3014	3AP042	1970	Replacement	NUTS (45) 116-80700	
						BW-611400-000000	No
Pump	Layne & Bowler	CGJ30-3014	3AP042	1970	Replacement	Gasket (1) 115-30553	
						PO # GS392225-000029	No
/							
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POP: NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: 82- High Pressure Service Water Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code. (repair or replacement)

Signed Jay A. Kasper ENGINEER 3-26, 19 90
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania emp. by Hartford Steam of Hartford, Ct. have inspected the Replacement described in this Report on 3/27, 19 90, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/27/90 JED Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM N10 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Co. Date: 1-2-92
(Name)
2301 Market St. Phila, PA 19101 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: Philadelphia Electric Co. Maintenance
(Name) Repair Organization
RD1 Box 208 Delta, PA. 17314
(Address)
4. Identification of System: Reactor Recirculation SYSTEM 65-SNUBBERS
5. (a) Applicable Construct Code B31.1 1973 Edition, Summer 1973 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases NTA N308
PRE 3-A-72
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	WORK ORDER NO. * NAME OF HR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Hydraulic Snubber cylinder	COO20006		SS-1-B	1988	Replaced	BW610084 115-95625	N/A
N/A							

* See Section 1 for Manufacture Data.

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Reactor Recirculation Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
/ / / / / / / /							
/ / / / / / / /							
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/ / / / / / / /							
/ / / / / / / /							
/ / / / / / / /							
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/ / / / / / / /							
/ / / / / / / /							

7. Description of Work: Replaced Snubber cylinder, snubber component number is 55-1-B.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other VT-3
 Pressure _____ psi Test Temp. _____ °F

9. Remarks: Parts supplied by Sunnell Corporation.
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Reactor Revolver Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code. (repair or replacement)

Signed: [Signature] Engineer 3/23, 1992
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSCI & I Co of Hartford Ct have inspected the Replacement described in this Report on Dec 15, 1991, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commission PA 2143 NB 732
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric CO Date: 1-2-92
(Name)
- 2301 Market St. Phila, PA. 19101 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: Philadelphia Electric CO. Maintenance
(Name) Repair Organization
- PO Box 208 Delta, PA. 17314
(Address)
4. Identification of System: Main Steam SYSTEM 65 - SNUBBERS
5. (a) Applicable Construct Code 31.1 1973 Edition, Summer 1973 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N/A N308
POE 3-19-92
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	Work Order NO. NAME OF * SEE	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Hydraulic Snubber	C0020016	31637	SS-B-4	1990	Replacement	BW634204 115-89547	NO
Hydraulic Snubber	C0076100	31647	SS-C-5	1991	Replacement	BW634204 115-89547	NO
Hydraulic Snubber	C0020042	31626	SS-D-3	1990	Replacement	BW634204 115-89548	NO
Hydraulic Snubber	C0020024	31653	SS-A-3	1991	Replacement	BW634204 115-89548	NO
EYE, ROD w/ BEARING	C0020024	N/A	SS-A-3	1991	Replaced	BW640172 115-08598	NO
Hydraulic Snubber	C0020025	31654	SS-C-4	1990	Replacement	BW634204 115-89547	NO
Hydraulic Snubber	C0076126	30938	SS-B-3	1990	Replacement	BW261541 115-99548	NO
EYE, ROD w/ BEARING	C0076426				Replaced	BW640172 115-08598	NO
			NA				

* See Section 9 for manufacture data.

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Mam steam Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to
(repair or replacement)
Section XI of the ASME Code.

Signed: [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSDI + I Co of Hackensack, Ct have inspected the Replacements described in this Report on Dec 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions A 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Co. Date: 1-2-92
(Name)
2301 Market St. Phila, PA. 19104 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: Philadelphia Electric Co Maintenance
(Name) Repair Organization
RO 1 Box 208 Delta, PA 17314
(Address)
4. Identification of System: Reactor Core Isolation Cooling SYSTEM 65-SNIBBERS
5. (a) Applicable Construct Code B31.1 1973 Edition, SUMMER 1973 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N/A N 308
SAE 3-19-92
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	Work order NO. NAME OF * NO.	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Rear Bracket Assembly	C0020071			1991	Replaced	BW649284 110-01850	NO
Pipe clamp	C0020071			1991	Replaced	BW649284 110-01849	NO
ROD END Threaded w/ Nut	C0020071			1991	Replaced	BW217124 115-46827	NO
N/A							

* See Section 9 for Manufacture data.

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Reactor Core Isolation Cooling Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
NA							

7. Description of Work: Replaced Rear Bracket Assembly, 12" Pipe Clamp and Rod End on Sashbar 13-HB-5-23

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure _____ psi Test Temp. _____ °F VT-3

9. Remarks: All parts were supplied by Gannell Corporation
(Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Reactor Core Isolation Cooling Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to (repair or replacement) Section XI of the ASME Code.

Signed [Signature] Engineer 3/23, 19 92
(Owner or Owner Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSBI & I Co. of Hartford, Ct. have inspected the Replacements described in this Report on (Repairs or Replacements) Dec 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 3/25/92 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Co. Date: 1-2-92
(Name)
- 2301 Market St Phila, PA. 19101 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: Philadelphia Electric Co. Maintenance
(Name) Repair Organization
- RD 1 Box 200 Delta, PA. 17314
(Address)
4. Identification of System: Control Rod Drive SYSTEM 65 - SNUBBERS
5. (a) Applicable Construct Code B31.1 19 73 Edition, Summer 73 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N/A N308
PRE 3-19-92
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	Work Order #	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Mechanical Snubber	C0022646	19950	H-3LS-142-1	1982	Replacement	BW376273 116-87168	NO
Bolt (4)	C0022646	N/A	H-3LS-142-1	N/A	Replaced	BW630781 116-85132	NO
Forward Bracket Assembly	C0022646	N/A	H-3LS-142-1	N/A	Replaced	BW645110 110-00671	NO
Mechanical Snubber	C0022651	19601	H-3LS-142-2	1982	Replacement	BW376273 116-87168	NO
Bolt (4)	C0022651	N/A	H-3LS-142-2	N/A	Replaced	BW630781 116-85132	NO
Forward Bracket	C0022651	N/A	H-3LS-142-2	N/A	Replaced	BW645110 110-00671	NO
Mechanical Snubber	C0022652	19907	H-3LS-142-3	1982	Replacement	BW376273 116-87168	NO
Bolt (4)	C0022652	N/A	H-3LS-142-3	N/A	Replaced	BW630781 116-85132	NO
Forward Bracket	C0022652	N/A	H-3LS-142-3	N/A	Replaced	BW645110 110-00671	NO

* See Section 9 for Manufacture information

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Control Rod Drive Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Mechanical Snubber	C0022653	19603	H-3LS-142-4	1982	Replacement	BW 376273 116-87618	NO
Bolt (4)	C0022653	N/A	H-3LS-142-4	N/A	Replaced	BW 630781 116-85132	NO
Forward Bracket	C0022653	N/A	H-3LS-142-4	N/A	Replaced	BW 645110 110-00671	NO
Mechanical Snubber	C0022654	19963	H-3LS-142-5	1982	Replacement	BW 376273 116-87618	NO
Bolt (4)	C0022654	N/A	H-3LS-142-5	N/A	Replaced	BW 630781 116-85132	NO
Forward Bracket	C0022654	N/A	H-3LS-142-5	N/A	Replaced	BW 645110 110-00671	NO
Mechanical Snubber	C0022655	19974	H-3LS-142-6	1982	Replacement	BW 376273 116-87618	NO
Bolt (4)	C0022655	N/A	H-3LS-142-6	N/A	Replaced	BW 630781 116-85132	NO
Forward Bracket	C0022655	N/A	H-3LS-142-7	N/A	Replacement	BW 645110 110-00671	NO

7. Description of Work: Replaced PSA 1/2 Snubbers w/ PSA 1. Installation included Forward Bracket and 4 Bolts

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure _____ psi Test Temp. _____ °F VT-3

9. Remarks: Mechanical snubbers were supplied by Pacific Scientific
(Applicable Manufacturer's Data Reports to be attached)
Forward bracket assemblies were supplied by Gunnell Corporation.
Bolts were supplied by HUB Inc.

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Control Rod Drive Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to (repair or replacement) Section XI of the ASME Code.

Signed [Signature] Engineer Title 3/23, 19 92 Date
(Owner or Owner's Designee)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSBE + T Co. of Hartford, Ct have inspected the Replacements described in this Report on Dec. 15, 1991, and state to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commission: 3/25/92 PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Co. Date: 1-2-92
 (Name)
2301 Market St. Phila, PA. 19101 Sheet 1 of 3
 (Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
 (Name)
3. Work Performed by: Philadelphia Electric Co. Maintenance
 (Name) Repair Organization
RD 1 Box 808 Delta, PA. 17314
 (Address)
4. Identification of System: Control Rod Drive SYSTEM 65-SNUBBERS
5. (a) Applicable Construct Code B31.1 1973 Edition, SAFETY Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N/A N308
GRE 3-15-92
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	Work order NO. NAME OF * HFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Mechanical Snubber	C0022656	19595	H-3LS-142-7	1982	Replacement	BW 376 273 114-87168	NO
Bolts (4)	C0022656	N/A	H-3LS-142-7	N/A	Replaced	BW 630781 114-85132	NO
Forward Bracket	C0022656	N/A	H-3LS-142-8 2-992 006 7	N/A	Replaced	BW 645110 110-00671	NO
Mechanical Snubber	C0022657	26041	H-3LS-142-8	1986	Replacement	BW 376 273 114-87168	NO
Bolts (4)	C0022657	N/A	H-3LS-142-8	N/A	Replaced	BW 630781 114-85132	NO
Forward Bracket	C0022657	N/A	H-3LS-142-8	N/A	Replaced	BW 645110 110-00671	NO
NA							

* See section 9 for manufacture data.

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Central Rod Drive Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
N/A							

7. Description of Work: Replaced PSA 1/2 w/ PSA-1 Snubbers, installation included Forward Bracket and 4 Bolts.

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure _____ psi Test Temp. _____ °F VT-3

9. Remarks: Snubbers were supplied by Pacific Scientific
(Applicable Manufacturer's Data Reports to be attached)
Forward Brackets were supplied by Sunnell Corporation
Bolts were supplied by HOB INC.

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Control Rod Drive Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to
(repair or replacement)

Section XI of the ASME Code.

Signed: [Signature] Engineer 3/23, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSBI & I Co. of Hartford, Ct have inspected the Replacements described in this Report on Dec. 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB 7573
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Co. Date: 1-2-92
(Name)
2301 Market ST Phila, PA. 19101 Page 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: Peach Bottom Atomic Power Station Maintenance
(Name) Repair Organization
RD 1 Box 208 Delta PA. 17314
(Address)
4. Identification of System: High Pressure Coolant Injection - System 65-Subvessels
5. (a) Applicable Construct Code B31.1 1973 Edition, Summer 1973 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1959 Edition thru Winte 1981 Addenda, Code Cases N/A N308
QIC 3-2492
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	WORK ORDER NO. PART OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
ROD END N/NOT	C0076363	N/A	23-DBN-S-6-2	1987	Replaced	BW 217124 115-40827	NO
ROD END N/NOT	C0076361	N/A	23-DBN-S-6-1	1987	Replaced	BW 217124 115-40827	NO
<div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 2em; opacity: 0.5;">N/A</div>							

* See Section 9 for manufacture data.

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: High Pressure Coolant Injection Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YFS OR NO)
N/A							

7. Description of Work: Replaced Threaded ROD END and Nut to adjust CPS on Saviters 23-DBN-S-6-1 and 23-DUN-S-6-2

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure _____ psi Test Temp. _____ °F VT-3

9. Remarks: All parts were supplied by Gunnell Corporation
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

Required by the Provisions of ASME Code Section XI

Identification of System: High pressure hot coolant Injection Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed J.P. Ste... ENGINEER - ISI 3/25 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B.I + I Co of Hartford, Ct have inspected the Replacement described in this Report on Dec 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions Pa 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Co. Date: 1-2-92
(Name)
- 2301 Market ST Phila, PA. 19101 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: Philadelphia Electric Co. Maintenance
(Name) Repair Organization
RD 1 Box 208 Delta, PA. 17514
(Address)
4. Identification of System: Main Steam Relief Valve Discharge SYSTEM 65-SUBBERS
5. (a) Applicable Construct Code B31.1 1973 Edition, Summer 1973 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N/A N308
JAE 3-24-92
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	Work order NO. * <small>HAND-CT</small> * <small>MPR</small>	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
ROD END W/ NUT	C0020041	N/A	1-66-S-34	1987	Replaced	BW217124 115-46827	NO
ROD END W/ NUT	C0020012	N/A	1-66-S-31	1987	Replaced	BW217124 115-46827	NO
 <div style="text-align: center; font-size: 2em; font-weight: bold;">NA</div> 							

* See Section 9 for manufacture data.

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Main steam Relief Valve No. 1 Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTIEP IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
N/A							

7. Description of Work: Replaced Threaded Rod End and Nut on Hydraulic Snubbers 1-66-S-34 and 1-66-S-31

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other VT-3
 Pressure N/A psi Test Temp. N/A °F

9. Remarks: Parts supplied by Sunnell Corporation
(Applicable Manufacturer's Data Reports to be attached)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Main Steam Relief Valve Discharge sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code. (repair or replacement)

Signed [Signature] Engineer - ISI 3/25 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.B.T. & C. of Hartford, Ct. have inspected the Replacement described in this Report on Dec 15, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions Pa 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Co. Date: 1-2-92
(Name)
- 2301 Market St. Phila., PA. 19101 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 3
(Name)
3. Work Performed by: Philadelphia Electric Co. Maintenance
(Name) Repair Organization
- RD 1 Box 208 Delta, PA 17314
(Address)
4. Identification of System: Main Steam Relief Valve Discharge Lines - SYSTEM 65 - SUBSYSTEMS
5. (a) Applicable Construct Code 31.1 1973 Edition, Summary 1973 Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N/A N308
DAE 3-24-92
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	Weld Sizer No. NAME OF WFR*	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Hydraulic Snubber	C0020014	31630	1-66-5-53	1990	Replacement	BW634204 115-89548	NO
Hydraulic Snubber	C0020037	31638	1-66-5-13	1990	Replacement	BW634204 115-89547	NO
Hydraulic Snubber	C0020012	31649	1-66-5-31	1991	Replacement	BW634204 115-89547	NO
N/A							

* See Section 9 for manufacture data.

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Atom steam Relief Valve Discharge Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
<div style="position: relative; width: 100%; height: 100%;"> N/A </div>							

7. Description of Work: Installed replacement Snubbers

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure N/A psi Test Temp. N/A °F VT-3

9. Remarks: Snubbers were supplied by Grinnell Corporation
(Applicable Manufacturer's Test Reports to be attached)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Main Steam Relief Valve Discharge Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to
(repair or replacement)

Section XI of the ASME Code

Signed: [Signature] Engineer - ISI 3/25, 19 92
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H. B. T + S Co of Hartford, Ct have inspected the Replacement described in this Report on
(Repairs or Replacements)
Dec 15, 1991, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB 7542
Inspector (State or Province, National Board)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Feedwater Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
<div style="position: relative; width: 100%; height: 100%;"> N/A </div>							

7. Description of Work: Replaced Pipe Clamp Nuts and Stud. Supplier Component number is U-DONLS-11

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure N/A psi Test Temp N/A °F VT-3

9. Remarks: All parts were supplied by Grinnell.
(Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: Feedwater Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to
(repair or replacement)

Section XI of the ASME Code.

Signed: [Signature] ENGINEER-ISI 3/25 19 92
(Owner or Owner's Designer) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B.T. & S. Co. of Hartford, CT have inspected the Replacement described in this Report on
(Repairs or Replacements)
Dec. 15 19 91 and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 3/25/92 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Name: PHILADELPHIA ELECTRIC COMPANY Date: 6/14/91
 (Name)
- 955-65 CHESTERBROOK BLVD., WAYNE PA. 19087 Sheet 1 of 3
 (Address)
- PAOH BOTTOM ATOMIC POWER STATION Unit: 2
 (Name)
- Performed by: PHILADELPHIA ELECTRIC COMPANY MAINTENANCE DEPT.
 (Name) Repair Organization
- R.D. 1, DELTA, PA. 17314
 (Address)
4. Identification of System: SYSTEM #94 MISCELLANEOUS
5. (a) Applicable Construct Code ANSI B31.19 67 Edition, N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308
5. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR INSTALLED	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
HANGER Rod 7/8"	GRINNELL	P/N # 41-5376	MRF # 9004321 110-86397	1991	REPLACEMENT	BW 629341	No
N/A							
/							
/							
/							
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FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #94, MISCELLANEOUS Sheet 2 of 3

NAME OF COMPONENT	NAME OF MFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)

7. Description of Work: REPLACE 7/8" HANGER ROD PER NCR P90386, HANGER 3-A3DBW-H62

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other NONE REQUIRED
 Pressure: _____ psi Test Temp. _____ °F

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM #94, MISCELLANEOUS Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to Section XI of the ASME Code. (repair or replacement)

Signed [Signature] Exp. Serv. 6/24, 19 91
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B.I.+I.Co. of Hackett rd, ct have inspected the Replacement described in this Report on June - 24, 19 91, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 6/24/91 [Signature] Commissions PA 2163 NB 7592
(Inspector) (State or Province, National Board)