Docket No. 50-298 License No. DPR-46

Nebraska Public Power District ATTN: Guy R. Horn, Nuclear Power Group Manager P.O. Box 499 Columbus, Nebraska 68602-0499

Gentlemen:

SUBJECT: FINAL SYCTEMATIC ASSESSMENT OF LICENSEE PERFORMANCE (SALP) REPORT NO. 50-29, #2-99

This forwards the final SALP report for the Cooper Nuclear Station (CNS) for the period of July 16, 1990, through January 18, 1992. This final SALP report includes:

- The cover letter for the initial SALP report (no revisions to the initial report were made).
- A summary and list of attendees at our March 24, 1992, meeting at . CNS security auditorium.

On April 6, 1992, it was confirmed by Mr. G. R. Smith, Nuclear Licensing and Safety Manager, that the Nebraska Public Power District did not elect to respond to the initial SALP report.

The next SALP period for the FCS is scheduled to last 15 months, from January 19, 1992, through April 24, 1993.

Sincerely,

ORIGINAL SIGNAD BY ROBERT D. MARTIN Robert D. Martin Regional Administrator

Enclosures:

1. Cover letter for the initial SALP report

2. Meeting Summary and Attendance List

cc: (see next page)

PHHarrettych 4/1/93

JMMontgomery

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RDMartin

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D:DRSS LJCallan 4/7/92

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Nebraska Public Power District ATTN: G. D. Watson, General Counsel P.O. Box 499 Columbus, Nebraska 68602-0499

Cooper Nuclear Station
ATTN: John M. Meacham, Division
Manager, Nuclear Operations
P.O. Box 98
Brownville, Nebraska 68321

Nebraska Department of Environmental Control ATTN: Randoiph Wood, Director P.O. 3ox 98922 Lincoln, Nebraska 68509-8922

Nemaha County Board of Commissioners ATTN: Larry Bohlken, Chairman Nemaha County Courthouse 1824 N Street Auburn, Nebraska 68305

Nebraska Department of Health ATTN: Harold Borchert, Cirector Division of Radiological Health 301 Centennial Mall, South P.O. Box 95007 Lincoln, Nebraska 68509-5007

Kansas Radiation Control Program Director

bcc to DMB (IE40)

bcc distrib. by RIV: R. D. Martin Section Chief (DRP/C) DRSS-RPEPS RIV F11e RSTS Operator Senior Resident Inspector - River Bend Senior Resident Inspector - Fort Calhoun The Chairman (MS: 16-G-15) Commissioner Rogers (MS: 16-G-15) Commissioner Curtiss (MS: 16-G-15, Commissioner Remick (MS: 16-G-15) Commissioner de Planque (MS: 16-6-15) J. M. Taylor, EDO (MS: 17-G-21) J. M. Montgomery J. T. Gilliland, PAO C. A. Hackney

Resident Inspector
Lisa Shea, RM/ALF
MIS System
Project Engineer (DRP/C)
DRP (2)
DRS
Chief, DRP/TSS
Records Center, INPO
G. F. Sanborn, EO
DRP (2)
RRIS at all sites
L. J. Callan, D:DRSS
J. P. Jaudon, DRSS
B. Murray, DRSS
C. L. Cain, DRSS

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Kansas Radiation Control Program Director

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UNITED STATES

NUCLEAR REGULATORY COMMISSION

REGION IV

ARLINGTON, TEXAS 76011

MAR | 6 |992

Doc No. 50-298 Licr e No. DFR-46

Nebraska Public Power District ATTN: Guy R. Horn, Nuclear Power Group Manager P.O. Box 499 Columbus, Nebraska 68602-0499

Gentlemen:

SUBJECT: INITIAL SYSTEMATIC ASSESSMENT OF LICENSEE PERFORMANCE (SALP) REPORT

This forwards the initial SALP Report (50-298/92-99) for the Cooper Nuclear Station. The SALP Board met on February 20, 1992, to evaluate the performance for the period July 16, 1990, through January 18, 1992. The performance analyses and resulting evaluations are documented in the enclosed initial SALP report.

In accordance with NRC policy, I have reviewed the SALP Board's assessment and concur with their ratings, as discussed below:

The performance in the functional area of Plant Operations was rated as a Performance Category 2, which represents a decline from the previous rating of 1. Performance of the operating staff was excellent during routine, day-to-day activities. However, significant concerns with the ability of the operators to display command, control, and communications during response to simulated emergency conditions were identified.

The functional area of Radiological Controls was rated as a Performance Category 2. This rating represents a decline from the previous rating of 1. Performance of the radiological protection staff was excellent during routine day-to-day activities. The decrease in performance rating was based on concerns identified with implementation of radiological control programs during the refueling outage. The types of problems identified indicated poor communications, coordination, and controls among plant radiological protection personnel, contractor radiological protection personnel, and radiation workers.

The functional area of Maintenance/Surveillance was rated as a Performance Category 1. compared to a previous rating of 2. The increase in the performance rating was attributed to increased management involvement in this functional area and the excellent performance of the licensee's staff involved in maintenance and surveillance activities.

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- Performance in the area of Emergency Preparedness was rated as a Performance Category 2. The rating was based on the types of weaknesses identified during emergency exercises, and in walkthroughs with control room operators where weak performance was demonstrated in emergency plan implementation.
- The functional area of Security was rated as a Performance Category 1, an increase from the previous rating of 2. Management oversight and the performance of the security staff in this functional area were notable.
- The functional area of Engineering/Technical Support was rated as a Performance Category 2, with good performance noted overall. Management's inability to adequately address concerns identified in previous assessment periods with the licensed operator training program was a prime consideration in this rating.
- The functional area of Safety Assessment/Quality Verification was rated as a Performance Category 2. This rating was based on weaknesses identified with the licensee's corrective action program in that the threshold for issuance of nonconformance reports was too high to ensure that all potential deficient conditions were identified. The performance of the auc : and oversight groups was good.

Overall, licensee performance was good with strengths and weaknesses noted. Strengths included management's oversight and involvement in the functional areas of Security and Maintenance/Surveillance. It was also noted that the performance of the personnel involved in implementation of the programs associated with these functional areas was superior.

Areas of performance requiring additional management attention and involvement include the licensed operator training program, performance of licensed operators during simulated emergency conditions, implementation of radiological protection programs, and the nigh threshold for docume tation of deficiencies within the corrective action program.

On the basis of the SALP Board's assessment, the length of the SALP period will be approximately 15 months. Accordingly, the next SALP period will be from January 19, 1992, to April 24, 1993.

A management meeting has been scheduled with you and your staff at the Cooper Nuclear Station security building auditorium on March 24, 1992, at 10 a.m. to review the results of the SALP Board. Within 20 days of this management meeting, you may provide comments on and amplification of, as appropriate, the initial SALP report.

Your written comments, a summary or our mee.ing, and the results of my consideration of your comments will be issued as an appendix to the enclosed initial SALP report and will constitute the final SALP report.

Sincerely,

Robert D. Martin

Regional Administrator

Enclosure: Appendix - Initial SALP Report 50-298/92-99

cc w/enclosure: Nebraska Public Power District ATTN: G. D. Watson, General Counsel P.O. Box 499 Columbus, Nebraska 68602-0499

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Nebraska Department of Health ATTN: Harold Borchert, Director Division of Radiological Health 301 Centennial Mall, South P.O. Box 95007 Lincoln, Nebraska 68509-5007

Kansas Radiation Control Program Director

ATTENDEES

(partial list)

Name	Affiliation				
J. Montgomery D. Chamberlain A. Beach J. Jaudon P. Harrell R. Kopriva W. Walker S. Neddenriep J. Larkins R. Bevan H. Paris G. Horn J. Meacham R. Wilbur V. Wolstenholm D. Whitman G. Smith S. Peterson E. Mace J. Dutton R. Gardner J. Flaherty	NRC - Region IV NRC - NRR NRC - NRR NRC - NRR NPPD NPPD NPPD NPPD NPPD NPPD NPPD N				

UNITED STATES NUCLEAR REGULATORY COMMISSION



SYSTEMATIC ASSESSMENT

OF

LICENSEE PERFORMANCE (SALP)

NEBRASKA PUBLIC POWER DISTRICT

COOPER NUCLEAR STATION

SALP PRESENTATION

JULY 16, 1990 THROUGH JANUARY 18, 1992

BROWNVILLE, NE. MARCH 24, 1992

INTRODUCTIONS

- O NUCLEAR REGULATORY COMMISSION
- o NEBRASKA PUBLIC POWER DISTRICT (NPPD)
- O INTERESTED PARTIES

AGENDA

OPENING REMARKS
SALP PRESENTATION
CLOSING REMARKS
COMMENTS AND/OR QUESTIONS
COMMENTS AND/OR QUESTIONS

JOHN M. MONTGOMERY
A. BILL BEACH
JOHN M. MONTGOMERY
NPPD
PUBLIC/MEDIA

NRR ORGANIZATION

OFFICE OF NUCLEAR REACTOR REGULATION

DIR. T. MURLEY

ASSOC. DIRECTOR FOR PROJECTS

J. PARTLOW

DIVISION OF REACTOR
PROJECTS 1/11

DIVISION OF REACTOR PROJECTS III/IV/V

- B. BOGER, DIR. III/IV/
- M. VIRGILIO, ASSIST.
 DIR. IV/V
- J. LARKINS, DIR. IV-1
- R. BEVAN, PROJ. MGR. COOPER

DIVISION A/R & SPECIAL PROJECTS

ASSOC. DIRECTOR FOR INSPECTION AND TECHNICAL ASSESSMENT

W. RUSSELL

DIVISION OF ENGINEERING TECHNOLOGY

DIVISION OF OPERATIONAL EVENTS ASSESSMENT

DIVISION OF REACTOR INSPECTION AND SAFEGUARDS

DIVISION OF RADIATION
PROTECTION AND
EMERGENCY PREPAREDNESS

PERFORMANCE AND QUALITY EVALUATION

DIVISION OF SYSTEMS TECHNOLOGY

REGION IV ORGANIZATION

OFFICE OF THE ADMINISTRATOR

ADMINISTRATOR R. MARTIN

DEPUTY J. MONTGOMERY

DIVISION OF REACTOR PROJECTS

DIR. A. BEACH DEPUTY P. GWYNN DIVISION OF REACTOR SAFETY

DIR. S. COLLINS
DEPUTY D. CHAMBERLAIN

DIVISION OF RADIATION SAFETY AND SAFEGUARDS

DIR. J. CALLAN DEPUTY J. JAUDON

DIVISION OF REACTOR PROJECTS ORGANIZATION

DIVISION OF REACTOR PROJECTS

DIR. A.B. BEACH

DEPUTY T.P. GWYNN

TECHNICAL SUPPORT

CHIEF L CONSTABLE

PROJECTS SECTION A

CHIEF W. JOHNSON

WATERFORD 3
ARKANSAS NUCLEAR ONE
(UNITS 1 & 2)

PROJECTS SECTION B

CHIEF L YANDELL

COMANCHE PEAK (UNITS 1 & 2) PROJECTS SECTION C

CHIEF P. HARRELL PE E. COLLINS

FORT CALHOUN COOPER SRI R. KOPRIVA RI W. WALKER PROJECTS SECTION D

CHIEF A. HOWELL

SOUTH TEXAS
(UNITS 1 & 2)
WOLF CREEK

SALP PROGRAM OBJECTIVES

- 1. IDENTIFY TRENDS IN LICENSEE PERFORMANCE
- 2. PROVIDE A BASIS FOR ALLOCATION OF NRC RESOURCES
- 3. IMPROVE NRC REGULATORY PROGRAM

PERFORMANCE ANALYSIS AREAS

- A. PLANT OPERATIONS
- B. RADIOLOGICAL CONTROLS
- C. MAINTENANCE/SURVEILLANCE
- D. EMERGENCY PREPAREDNESS
- E. SECURITY
- F. ENGINEERING/TECHNICAL SUPPORT
- G. SAFETY ASSESSMENT/QUALITY VERIFICATION

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EVALUATION	Assurance of Guality	Approach to the Resolution of Technical Insues from a Safety Standpoint	Enforcement History	Operations and Construction Events	Staffing	Effectiveness of Training and Qualifications	Cotegory Roting
Form Operations					O MATE AND THAT THE PLANES		
Radiological Contrate							
Vaintienance/Surveillance					Michigan and American	TALL STREET, S	
Emergency Prepareoness			ender (M. Greeke ander process	No. of the last of			
Security			N. S.	THE STATE OF THE S			***************************************
Engineering/Technical Support	EL KOMANDAY PROPERTY	COMPANY AND ADDRESS AND ADDRES	Armen Carlo Q Lances	CONTROL OF A STATE OF TRANSPORT	The common title of the least		THE SHAPE OF SHAPE
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PERFORMA 'CE RATING

CATEGORY 1

INVOLVEMENT IN NUCLEAR SAFETY OR

SAFEGUARDS ACTIVITIES RESULTED IN A

SUPERIOR LEVEL OF PERFORMANCE. NRC WILL

CONSIDER REDUCED LEVELS OF INSPECTION

EFFORT.

PERFORMANCE RATING

CATEGORY 2

INVOLVEMENT IN NUCLEAR SAFETY OR

SAFEGUARDS ACTIVITIES RESULTED IN A

GOOD LEVEL OF PERFORMANCE. NRC WILL

CONSIDER MAINTAINING NORMAL LEVELS OF
INSPECTION EFFORT.

PERFORMANCE RATING

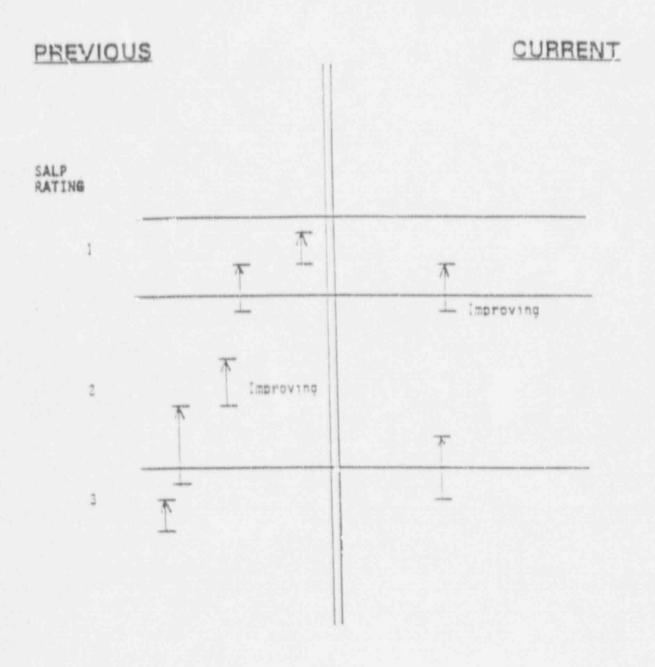
CATEGORY 3

LICENSEE MANAGEMENT ATTENTION TO AND INVOLVEMENT IN NUCLEAR SAFETY OR SAFEGUARDS ACTIVITIES RESULTED IN AN ACCEPTABLE LEVEL OF PERFORMANCE: HOWEVER, BECAUSE OF THE NRC'S CONCERN THAT A DECREASE IN PERFORMANCE MAY APPROACH OR REACH AN UNACCEPTABLE LEVEL, NRC WILL CONSIDER INCREASED LEVELS OF INSPECTION EFFORT.

PERFORMANCE TREND

AN APPRAISAL OF A PERFORMANCE TREND IN
A FUNCTIONAL AREA IS USED AS A PREDICTIVE
INDICATOR, A PERFORMANCE TREND SHOULD ONLY
BE USED IF BOTH A DEFINITE TREND IS
DISCERNIBLE, EITHER IMPROVING OR DECLINING,
AND CONTINUATION OF THE TREND MAY RESULT
IN A CHANGE IN PERFORMANCE RATING.

IMPROVING TREND DEFINITION



COOPER NUCLEAR STATION OVERALL PERFORMANCE SUMMARY

FUNCTIONAL AREA	PERIOD /16/89 - 7/15/90	RATING THIS PERIOD 7/16/90 - 1/18/92
PLANT OPERATIONS	1	2
RADIOLOGICAL CONTROLS	1	2
MAINTENANCE/SURVEILLANCE	2(IMPROVING).	1
EMERGENCY PREPAREDNESS	2(IMFROVING)	2
	2(IMPROVING).	1
SECURITY ENGINEERING/TECHNICAL SUP	PORT 2	2
SAFETY ASSESSMENT/ QUALITY VERIFICATION	2	2

[·] Previous Definition

PLANT OPERATIONS SALP CATEGORY 2

- + MANAGEMENT ATTENTION AND OVERSIGHT USUALLY CONSERVATIVE
- + PERFORMANCE DURING ROUTINE DAY-TO-DAY PLANT OPERATION EXCELLENT
- + EXPERIENCED AND KNOWLEDGEABLE LICENSED OPERATORS
- + NO MAJOR PLANT CHALLENGES OCCURRED
- + INTRAORGANIZATIONAL COMMUNICATIONS NOTABLE
- + HOUSEKEEPING EXCELLENT
- PROCEDURES GENERALLY GOOD
- SOME LACK OF ATTENTION-TO-DETAIL IN THE USE OF PROCEDURES
- EFFECTIVE IN USING THE SIMULATOR FOR TRAININ'
- MANAGEMENT EXPECTATIONS NOT CLEARLY EXPRESSED
- WEAKNESSES EVIDENT DURING SIMULATED EMERGENCIES IN COMMAND, CONTROL AND COMMUNICATIONS WHEN OPERATORS STRESSED
- APPARENT LACK OF DIAGNOSTIC SKILLS BY OPERATORS

RADIOLOGICAL CONTROLS SALP CATEGORY 2

- + ROUTINE DAY-TO-DAY PERFORMANCE OF RADIATION PROTECTION STAFF EXCELLENT
- + STRONG MANAGEMENT COMMITMENT TO ALARA
- + QA AUDITS USED TECHNICAL EXPERTS COMPREHENSIVE
- + EXPOSURES BELOW NATIONAL AVERAGE
- + EXCELLENT GET AND ADVANCED RADIATION WORKER TRAINING
- + CHEMISTRY AND EFFLUENTS PROGRAMS EXCELLENT
- + SOLID RADWASTE AND TRANSPORTATION PROGRAMS EXCELLENT
- IMPROVEMENTS IN RADIATION PROTECTION TRAINING
- RADIOLOGICAL PROTECTION PROGRAM WEAKNESSES DURING THE STRESSFUL OUTAGE PERIOD DUE TO POOR
 COMMUNICATIONS, COORDINATION AND CONTROL
- SPECIAL WORK PERMIT PROGRAM WEAKNESSES
- LIMITED ALARA GROUP INVOLVEMENT DURING OUTAGE
- MARGINAL RESOURCES IN OUTAGE

MAINTENANCE/SURVEILLANCE SALP CATEGORY 1

- + PERFORMANCE OF MAINTENANCE ACTIVITIES SUPERIOR
- + SURVEILLANCE PROGRAM STRENGTH
- + INTERNAL COMMUNICATIONS SUPERIOR
- + MATERIAL CONDITION VERY GOOD
- + POSTMAINTENANCE TESTING IMPROVED
- IMPROVED MAINTENANCE PROCEDURES
- PREDICTIVE MAINTENANCE PROGRAM DEVELOPED
- O PEER QUALITY CONTROL PROGRAM EFFECTIVE
- CONTROLS FOR CLEANLINESS DURING SAFETY RELATED MAINTENANCE-WEAKNESS

EMERGENCY PREPAREDNESS SALP CATEGORY 2

- + USE OF SIMULATOR IN THE DYNAMIC MODE ADDED REALISM TO EXERCISES
- + EXCELLENT MANAGEMENT SUPPORT
- + PROACTIVE AND RESPONSIVE TO WEAKNESSES
- + EFFECTIVE QA AUDITS
- O IMPROVED AND CHALLENGING EMERGENCY EXERCISES
- GOOD LEVEL OF OPERATIONAL READINESS
- O IMPROVEMENTS NOTED REGARDING EMERGENCY PLAN CHANGES
- WEAKNESSES WERE IDENTIFIED IN THE ABILITY OF THE CONTROL ROOM OPERATORS TO IMPLEMENT THE EMERGENCY PLAN DURING STRESSFUL SITUATIONS

SECURITY SALP CATEGORY 1

- + SECURITY PROGRAM SUPERIOR
- + PROFESSIONAL SECURITY STAFF
- + STAFFING, TRAINING, SECURITY SYSTEMS AND SECURITY MANAGEMENT OUTSTANDING
- + STRONG MANAGEMENT SUPPORT
- + SICNIFICANT IMPROVEMENT IN SECURITY IMPLEMENTATION DURING THE OUTAGE
- + QA AUDITS EXCELLENT
- + RESPONSIVENESS TO AUDIT FINDINGS EXCELLENT

ENGINEERING / TECHNICAL SUPPORT SALP CATEGORY 2

- + EDSFI IDENTIFIED MANY STRENGTHS AND FEW WEAKNESSES
- + INTERDEPARTMENTAL COMMUNICATIONS SUPERIOR
- + IMPROVEMENTS SEEN IN MAINTENANCE TRAINING
- + TRAINING STAFF INCREASED
- SYSTEMS ENGINEERING PROGRAM GENERALLY EFFECTIVE
- O CONTROL OF OUTAGE ACTIVITIES SATISFACTORY
- POSTMAINTENANCE TESTING PROGRAM GOOD
- CONCERNS CONTINUE TO EXIST IN THE AREA OF LICENSED OPERATOR TRAINING

SAFETY ASSESSMENT/ QUALITY VERIFICATION

SALP CATEGORY 2

- + MANAGEMENT ASSURANCE OF QUALITY IN MAINTENANCE,
 MAINTENANCE TRAINING, SURVEILLANCE, AND SECURITY EXCELLENT
- + EFFECTIVE SELF-ASSESSMENT
- O OVERALL GOOD ASSURANCE OF QUALITY
- OMANAGEMENT ASSURANCE OF QUALITY IN RADIOLOGICAL CONTROLS. LICENSED OPERATOR TRAINING, AND OPERATOR PERFORMANCE IN THE SIMULATOR REQUIRES ADDITIONAL ATTENTION
- O GOOD PROBLEM SOLUTION FROM A SAFETY PERSPECTIVE
- GOOD SAFETY ASSESSMENTS OF PROPOSED LICENSE ACTIONS
- o 50.59 REVIEWS GOOD
- HIGH THRESHOLD FOR NONCONFORMANCE REPORTS
- NOT PROACTIVE IN IDENTIFYING POTENTIAL SAFETY ISSUES

EVALUATION	Assurance of Quality	Approach to the Reselution of Technical issues from a Safety Standpoint	Enforcement History	Operational and Construction Events	Staffing	Effectiveness of Training and Qualifications	Category Rating
Plant Operations		+	+		+	60/50	<u> </u>
Radiological Controls		+	+				
Maintenance/Surveillance		+	+		+	+	+
Emergency Preparedness					Allennesser of an		
Security	+	+		+	and an	+	+
Engineering/Technical Support	COLOR CONTROL COLOR		+			and the second s	***************************************
Safety Assessment/Quality Verification	MANA MINISTRALINA		-	MICHIGAN PENDENIN NE ACCRESCO	OF PRESTOR OF LINES SHARE SEE	A STATE OF THE STA	1000 of 5400 1000 PG

^{*} Improving

NEXT SALP PERIOD

- SCHEDULED JANUARY 19, 1992, THROUGH APRIL 24, 1993
- o 15 MONTHS