



**New York Power
Authority**

November 30, 1995
JPN-95-051

William J. Cahill, Jr.
Chief Nuclear Officer

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
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Subject: James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
**Proposed Changes to the Technical Specifications Regarding
Extension of Standby Liquid Control System Surveillance Test
Intervals to Accommodate 24-Month Operating Cycles (JPTS-95-001H)**

- References:
1. NRC Generic Letter 91-04, "Changes in Technical Specification Surveillance Intervals to Accommodate 24-Month Fuel Cycle," dated April 2, 1991.
 2. NYPA Report JAF-RPT-SLC-00336 Revision 2, "Standby Liquid Control (SLC) Surveillance Extensions," dated November 16, 1995.

Dear Sir:

This application for an amendment to the James A. FitzPatrick Nuclear Power Plant Technical Specifications proposes to extend the surveillance test intervals for the standby liquid control (SLC) system to support 24 month operating cycles. The proposed changes follow the guidance of Generic Letter (GL) 91-04 (Reference 1). Approval of these changes will eliminate the need to execute mid-cycle outages to conduct these surveillance tests.

Once per operating cycle SLC surveillance tests were evaluated to confirm that the surveillance frequencies could be extended to support a 24 month operating cycle. The evaluation (Reference 2) included a detailed study of SLC system surveillance history and operational occurrences. Surveillance test data was analyzed, where applicable, for components affected by the extended operating cycle. The evaluation concluded that all SLC surveillance tests can be safely extended to accommodate a 24 month operating cycle except the SLC system temperature and level instrument calibration frequencies that will remain at 18 months.

Extended surveillance intervals are identified in the proposed Technical Specifications as being performed "once per 24 months." The SLC system temperature and level instrument calibrations, currently performed "at least once per operating cycle," are identified as being performed "once per 18 months."

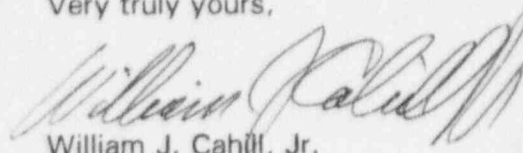
ADD

The signed original of the Application for Amendment to the Technical Specifications is enclosed for filing. Attachments I and III to this application contain the proposed changes to the Technical Specifications and a mark-up of the current Technical Specifications pages, respectively. Attachment II contains the associated Safety Evaluation for the standby liquid control system. Attachment IV contains a copy of Reference 2.

In accordance with 10 CFR 50.91, a copy of this application and the associated attachments are being provided to the designated New York State official.

If you have any questions, please contact Ms. C. D. Faison.

Very truly yours,



William J. Cahill, Jr.
Chief Nuclear Officer

cc: Regional Administrator
U.S. Nuclear Regulatory Commission
475 Allendale Road
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**BEFORE THE UNITED STATES
NUCLEAR REGULATORY COMMISSION**

In the matter of)
NEW YORK POWER AUTHORITY) Docket No. 50-333
James A. FitzPatrick Nuclear Power Plant)

APPLICATION FOR AMENDMENT TO OPERATING LICENSE

The New York Power Authority requests an amendment to the Technical Specifications contained in Appendix A to Facility Operating License No. DPR-59 for the James A. FitzPatrick Nuclear Power Plant. This application is filed in accordance with Section 10 CFR 50.90 of the Nuclear Regulatory Commission's regulations.

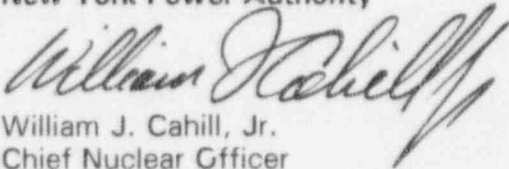
This application for an amendment to the James A. FitzPatrick Nuclear Power Plant Technical Specifications proposes to extend the surveillance test intervals for the standby liquid control (SLC) system to support 24 month operating cycles. The proposed changes eliminate the need to execute mid-cycle outages to conduct these surveillance tests and follow the guidance of Generic Letter 91-04 (Reference 1).

Except for the SLC system temperature and level instrument calibrations, surveillance test intervals for the SLC system are being extended from 18 to 24 months. Calibration intervals for these instruments are not being extended at this time.

Extended surveillance intervals are identified in the proposed Technical Specifications as being performed "once per 24 months." The SLC system temperature and level instrument calibrations, currently performed "at least once per operating cycle," are identified as being performed "once per 18 months."

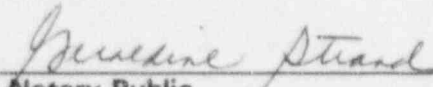
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New York Power Authority


William J. Cahill, Jr.
Chief Nuclear Officer

**STATE OF NEW YORK
COUNTY OF WESTCHESTER**

Subscribed and sworn to before me
this 30th day of November, 1995.


Notary Public

GERALDINE STRAND
Notary Public, State of New York
No. 4991272
Qualified in Westchester County
Commission Expires Jan. 27, 1996

ATTACHMENT I to JPN-95-051

**Proposed Changes to Technical Specification
Standby Liquid Control System Surveillance Test Intervals to
Accommodate 24-Month Operating Cycles (JPTS-95-001H)**

New York Power Authority

**JAMES A. FITZPATRICK NUCLEAR POWER PLANT
Docket No. 50-333
DPR-59**