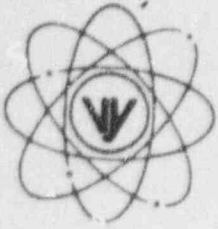


VERMONT YANKEE NUCLEAR POWER CORPORATION



Ferry Road, Brattleboro, VT 05301-7002

BVY # 95128
November 28, 1995

(802) 257-5271

United States Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

References: (a) License No. DPR-28 (Docket No. 50-271)
(b) 10CFR, Section 140.21

Subject: Vermont Yankee 10CFR 140.21 Submittal:
Licensee Guarantees of Payment of Deferred Premiums

In accordance with the requirements of 10CFR 140.21(e), enclosed herewith are the annual cashflow statements for Vermont Yankee and each of Vermont Yankee's nine sponsor companies for the year 1995. This information is submitted as evidence that Vermont Yankee maintains an approved guarantee of payment should a \$10 million retrospective premium be assessed under the Price-Anderson Act.

Under the Power Contracts between Vermont Yankee and its nine sponsor companies, Vermont Yankee would bill retrospective premium assessments to its sponsors as part of the monthly Power Contract Billing. As such, the "Cost of Purchased Power" as expressed in the enclosed sponsor financial information has been adjusted to reflect the effect of including the maximum annual retrospective premium obligation for each sponsor company. Purchased power costs are paid for by our nine sponsor companies out of operating revenues rather than net income or sponsor financing and, as such, we suggest that each sponsor shown on the enclosed table has operating revenues which are more than adequate to pay all purchased power costs including the pro-rated minimum premium assessment.

Should you have any questions or require further information regarding this matter, please contact this office.

Very truly yours,

Bruce W. Wiggett
Vice President, Finance and Treasurer

Enclosure

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cc: USNRC Region I Administrator
USNRC Resident Inspector - VYNPC
USNRC Project Manager

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VERMONT YANKEE NUCLEAR POWER CORPORATION

1995 ESTIMATED CASHFLOW

(dollars in 000's)

	Sept 30, 1995 actual (9 mos)	Dec 31, 1995 estimate (3 mos)	TOTAL estimate (12 mos)
<u>Cashflow from Operating Activities:</u>			
Net Income	5,121	1,202	6,323
Depreciation and Amortization	10,831	2,389	13,220
Fuel Amortization	10,654	3,324	13,978
Decommissioning Expense	9,495	2,165	11,660
Nuclear Fuel Disposal Fee Interest	3,751	1,286	5,037
Disposal Fee Defeasance Fund Earnings	(2,789)	(856)	(3,645)
Income Tax Deferred & ITC	(4,438)	(1,479)	(5,917)
Interest and Taxes Payable	2,792	0	2,792
Other Sources/Uses	1,807	0	1,807
Pro-Forma Power Cost Assessment Under Power Contracts for Retrospective Premiums Payable by Sponsors per 10 CFR, Section 140.21	0	10,000	10,000
Sub-Total from Operating Activities	37,224	18,031	55,255
<u>Cash Flows from Investing Activities:</u>			
Electric Plant Additions(incl'd removal costs)	(920)	(1,445)	(2,365)
Nuclear Fuel Additions	90	0	90
Payments to Decommissioning Fund	(9,592)	(3,197)	(12,789)
Payments to DOE Defeasance Fund	(8,190)	0	(8,190)
Other	0	0	0
Pro-Forma Retrospective Premium	0	(10,000)	(10,000)
Sub-Total from Investing Activities	(18,612)	(14,642)	(33,254)
<u>Cashflow from External Financing:</u>			
Payments of Long-Term Obligations	(19,968)	0	(19,968)
Borrowing under Long-Term Agreements	19,968	0	19,968
Changes in Short-Term Borrowing	0	0	0
Common Stock Dividends Paid	(5,475)	(1,845)	(7,320)
Other Financing Costs	0	0	0
Sub-Total from Financing Activities	(5,475)	(1,845)	(7,320)
Net Change in Cash & Equivalents	13,137	1,543	14,680

I hereby certify that I am Vice President, Finance and Treasurer of Vermont Yankee Nuclear Power Corporation and that this statement fairly represents the estimated cashflow of the Company for the period ended 12/31/95.


 Bruce W. Wiggett
 Vice President, Finance and Treasurer

VERMONT YANKEE NUCLEAR POWER CORPORATION
1995 OPERATIONAL AND CASH FLOW - VERMONT YANKEE SPONSORS (ADJUSTED)
(DOLLARS IN THOUSANDS)

	CENTRAL VT PUBLIC SERVICE CORPORATION	GREEN MOUNTAIN POWER CORP.	NEW ENGLAND POWER COMPANY	CONNECTICUT LIGHT & POWER COMPANY	CENTRAL MAINE POWER COMPANY	PUBLIC SERVICE CO OF NEW HAMPSHIRE	WESTERN MASS ELECTRIC CO.	MONTAUP ELECTRIC COMPANY	CAMBRIDGE ELECTRIC LIGHT COMPANY
OPERATIONAL INFORMATION									
OPERATING REVENUES	285,073	159,500			888,892			343,832	119,369
OPERATING EXPENSES									
OPERATIONS:									
COST OF PURCHASED POWER *	153,573	81,423			398,332			126,047	66,329
OTHER OPERATIONS	67,031	25,682			104,180			141,590	29,759
FUEL	0	0			191,644			0	0
OTHER OPERATING EXPENSES (INCLUDING TAXES, DEPREC)	39,510	37,049			111,191			40,442	14,504
TOTAL OPERATING EXPENSES	260,114	144,154			805,347			308,079	110,592
OTHER INCOME AND DEDUCTIONS (INCLUDING INTEREST EXPENSE)	(5,181)	(3,604)			(36,332)			(17,425)	(3,951)
NET INCOME	19,778	11,742			47,213			18,328	4,826
INTERNAL FUNDS INFORMATION									
NET INCOME	15,528	9,742	19,284	177,891	41,213	73,128	38,177	16,088	3,526
DEPRECIATION AND AMORTIZATION	18,377	14,114	108,000	358,100	46,056	98,615	58,796	20,904	4,147
DEFERRED INCOME TAXES AND ITC - NET	5,906	1,364	35,000	38,297	5,130	69,841	9,378	4,699	314
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	(291)	(702)	(26,000)	(2,132)	(1,517)	(1,363)	(609)	(854)	(32)
DEFERRED RETURN ASSOCIATED W/MILLSTONE 3 PHASE IN				(5,581)		0	(175)	0	0
DIVIDENDS	(9,061)	(11,023)	0	(185,798)	(39,516)	(64,588)	(34,762)	(18,555)	(4,826)
OTHER INTERNAL SOURCES - NET	4,463	(3,362)	(38,000)	(74,062)	33,243	(64,257)	(17,473)	2,342	(628)
TOTAL INTERNAL FUNDS CASH FLOW	34,922	10,133	98,284	306,715	84,609	111,376	53,332	24,624	2,501
OTHER SOURCES - NET	0	(27,482)	0	0	0	0	0	0	(69)
EXTERNAL FINANCING - NET	8,469	21,599	51,000	0	(34,600)	0	(26,438)	0	5,700
TOTAL FUNDS FROM ALL SOURCES	43,391	4,250	149,284	306,715	50,009	111,376	26,894	24,624	8,132
AVERAGE QUARTERLY CASH FLOW:									
INTERNAL FUNDS	8,731	2,533	24,571	76,679	21,152	27,844	13,333	6,156	625
ALL SOURCES	10,848	1,063	37,321	76,679	12,502	27,844	6,724	6,156	2,033
PERCENTAGE OF NUCLEAR OPERATING PLANTS OWNED:									
VERMONT YANKEE	35.00%	20.00%	20.00%	9.50%	4.00%	4.00%	2.50%	2.50%	2.50%
OTHER OPERATING PLANTS	7.50%	0.00%	87.16%	290.10%	56.00%	19.80%	69.70%	19.90%	10.50%
TOTAL PERCENTAGE	42.50%	20.00%	107.16%	299.60%	60.00%	23.80%	72.20%	22.40%	13.00%
MAXIMUM PREMIUM ASSESSMENT	4,250	2,000	10,716	29,960	6,000	2,380	7,220	2,240	1,300

* UNDER VERMONT YANKEE'S POWER CONTRACTS WITH ITS SPONSOR COMPANIES, VERMONT YANKEE WOULD BILL SPONSORS THE RETROSPECTIVE PREMIUM ASSESSMENT AS PART OF THE MONTHLY POWER CONTRACT BILLINGS. AS SUCH THE "COST OF PURCHASED POWER" HAS BEEN ADJUSTED TO REFLECT THE EFFECT OF INCLUDING THE MAXIMUM ANNUAL PREMIUM ASSESSMENT FOR EACH SPONSOR AS SHOWN ABOVE.