UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV

611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS 76011-8064

NOV 27 1995

Entergy Operations, Inc. ATTN: C. R. Hutchinson, Vice President Operations - Grand Gulf P.O. Box 756 Port Gibson, Mississippi 39150

SUBJECT: GRAND GULF SELF-ASSESSMENT MEETING

This refers to the meeting conducted in the Region IV office on November 21, 1995. This meeting related to self assessment and performance attributes for each of the functional areas for the past 2 years.

We found the information provided to be informative and were encouraged by your recognition that challenges, especially complacency, remain.

In accordance with Section 2.790 of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, a copy of this letter will be placed in the NRC's Public Document Room.

Should you have any questions concerning this matter, we will be pleased to discuss them with you.

Sincerely.

J. E. Dyer, Director Division of Reactor Projects

Enclosures:

1. Attendance List

2. Licensee Presentation

cc w/enclosures: Entergy Operations, Inc. ATTN: H. W. Keiser, Executive Vice President and Chief Operating Officer P.O. Box 31995 Jackson, Mississippi 39286-1995

Wise, Carter, Child & Caraway ATTN: R. B. McGehee, Esa. P.O. Box 651 Jackson, Misissippi 39205

Winston & Strawn ATTN: Nicholas S. Reynolds, Esq. 1400 L Street, N.W. 12th Floor Washington, D.C. 20005-3502

Mississippi Department of Natural Resources ATTN: Sam Mabry, Director Division of Solid Waste Management P.O. Box 10385 Jackson, Mississippi 39209

Claiborne County Board of Supervisors ATTN: President Port Gibson, Mississippi 39150

Bechtel Power Corporation ATTN: Mr. K. G. Hess P.O. Box 2166 Houston, Texas 77252-2166

Bechtel Power Corporation ATTN: N. G. Chapman, Manager 9801 Washington Boulevard Gaithersburg, Maryland 20878

Entergy Operations, Inc.
ATTN: D. L. Pace, Grand Gulf
Nuclear Station General Manager
P.O. Box 756
Port Gibson, Mississippi 39150

The Honorable William J. Guste, Jr. Attorney General Department of Justice State of Louisiana P.O. Box 94005 Baton Rouge, Louisiana 70804-9005

Office of the Governor State of Mississippi Jackson, Mississippi 39201

Mike Moore, Attorney General Frank Spencer, Asst. Attorney General State of Mississippi P.O. Box 22947 Jackson, Mississippi 39225 State Board of Health ATTN: Dr. F. E. Thompson, Jr. State Health Officer P.O. Box 1700 Jackson, Mississippi 39205

Entergy Operations, Inc.
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Entergy Operations, Inc.

-4-

bcc to DMB (IEO1) 1

bcc distrib. by RIV:
L. J. Callan
Branch Chief (DRP/D)
MIS System
Project Engineer (DRP/D)
RSLO
P. O'Connor, NRR

Resident Inspector Leah Tremper (OC/LFDCB, MS: TWFN 9E10) RIV File Branch Chief (DRP/TSS) PAO

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11/1/95	11/27/95	11/21/95

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Entergy Operations, Inc.

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bcc to DMB (IEO1)

bcc distrib. by RIV: L. J. Callan Branch Chief (DRP/D) MIS System Project Engineer (DRP/D) RSLO P. O'Connor, NRR

Resident Inspector Leah Tremper (OC/LFDCB, MS: TWFN 9E10) RIV File Branch Chief (DRP/TSS) PAO

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	PHHarman	JEDyer W	
11/12/95	11/27/95	11/21/95	

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MEETING: GELF. AGGEGGMENT MEET, NG WITH GRAND GULF

DATE: Nov 21, 1995

ATTENDANCE LIST (PLEASE PRINT CLEARLY)

NAME	ORGANIZATION	POSITION TITLE		
P. HARRELL	DRP/RIV/NRC	CHIEF, BRANCH D		
K. Weaver	DRPIRIVINEC	RI Grand Gulf		
R. Schaaf	TROW/HER/NEC	Project Manager		
A. Howell	DRP/KIV	Acting Dep. Director		
J. Tedrow	DRP / SRI GGNS	SRI/ GENS		
T. P. Guzon	RI DRS	DIRECTOR, DL8		
E.G. ADENSAM	DRPWINRR	DEFUTY DIRECTOR		
BANDI HUTCHINSON	VP; Noc. DOS. GONS	UP acus alexanin		
L. J. CALLAN	USNRC/RIV	REGIONAL ADMINISTRATOR		
MIKEMEISNER	DIR. NS&RA, GGNS	DIR, NSERA		
DAN PACE	GEN Mgr. GLAS/ECI	Gen Manager Plt ops		
Charles W EllsAESSER	MER Performance System Engineering			
Dany Bost	Director, Desyn Eng., Blans			
RON MOEMAN	MANAGER MaisTEDADED, GGDS, EDT MAIST. MAR GGDS.			
G. A Pick	RIV NRC	Project Engineer		
W.E. MURPHY	RIV-NRC	LICENSING EXAMINER		
RP MULLIK	RIV - NRC	REACTUP INTESTED		
Jack P. Dinamone IC	Goed GAF/EDE	MANDGER - OPERTANS		

Grand Gulf Pre-SALP Meeting

November 21, 1995 NRC Region IV

Grand Gulf/NRC Pre-SALP Meeting November 21, 1995

SALP Period Overview

Dan Pace

Operations

Joel Dimmette

Maintenance

Ron Moomaw

Engineering

System Engineering

Charlie Ellsaesser

Design Engineering

Dan Bost

Plant Support

HP/Chemistry

Emergency Preparedness

Security

Quality Programs

Nuclear Safety & Regulatory Affairs

Joel Dimmette

Dan Pace

Dan Pace

Mike Meisner

Mike Meisner

Summary

Randy Hutchinson

SALP Period Overview

Dan Pace General Manager, Operations

Beginning of the SALP Period

What we were faced with:

- Sustaining strong performance after the mest successful SALP period in our history
- Competitive pressures and reduced resources

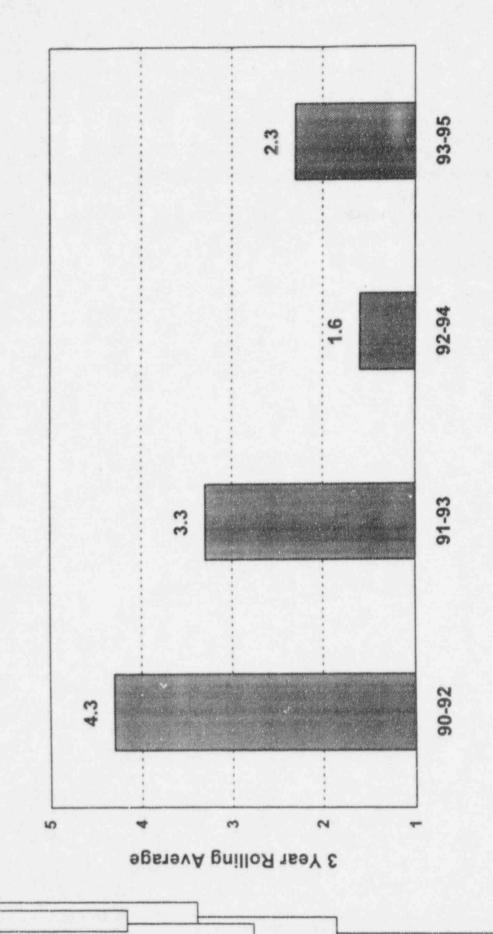
What we did:

- · Focus on what's important
 - Safety
 - Complacency
 - Personnel error rate

Results

- Scram rate is the exception it assumes undue prominence due to lack of other problems
- Performance this SALP period equaled, and in many cases exceeded, our previous SALP period

Automatic Scrams



Performance Overview

- Excellent personnel error performance as a result of site focus
- Continued declining trend in safety significant events
 - LERs
 - No NRC-classified significant events
 - No escalated enforcement actions
 - Declining cited violations
- Safest refueling outage in history
- Fourth consecutive INPO '1' rating
- Industry leader in innovative solutions to regulatory burden and licensee over commitment

Operations

Joel Dimmette, Manager, Operations

Operations

- NRC challenge inattention to detail
- Actions
 - Improving Human Performance Program
 - Ops trending of human performance issues
 - Self-checking emphasis
 - "Peak to Peak" meetings
- Results
 - Personnel error LERs lowest ever
 - Personnel error violations below last SALP period

Operations Strengths

- Command and control
- Conservative decision making
- Communications
- Direct involvement in work control (including on-line maintenance)
- Control room annunciators
- Ownership of training

Operations Enhancements

- Human performance initiatives
- Self-assessments
- Chairing Training Review Group
- Operator training
- Radwaste control room and program improvements

Operations Areas for Improvement

- Protective tagging
- Equipment configuration control
- Timely call-in
- Measurement of shift performance

Maintenance

Ron Moomaw Manager, Maintenance

Maintenance

- NRC challenge control of contractors
- Actions
 - Supervisory oversight
 - Resource sharing
- Results
 - Improved contractor performance
 - No significant RF07 events due to contractors

Maintenance Strengths

- Maintenance Standard of Repetitive Excellence
- Improved human performance
- Maintenance Rule implementation
- Reduced work order backlog
- Reliability centered maintenance

Maintenance Enhancements

- Job performance measures and mock-ups
- Cross-training
- Chairing Training Review Group
- Minor maintenance program
- Superintendent/Supervisor crew performance measures
- Procedure control transferred back to Maintenance

Maintenance Areas for Improvement

- Procedure adherence
- Attention to fundamental work practices
- Foreign material control
- Material condition of the plant
- Oil spill prevention in outages

Engineering/ Technical Support

Charlie Ellsaesser Manager, Performance & System Engineering

Dan Bost Director, Design Engineering

Engineering/Tech Support

- Design Engineering
- Performance/System Engineering
 - System Engineering
 - Engineering Support
 - Reactor Engineering
- Outage Scheduling

System Engineering Strengths

- System walkdowns
- Aggressive problem resolution e.g.
 - RWCU
 - DW temperature increase
 - Power supply failures
- Use of trending programs
- Vibration monitoring program

System Engineering Strengths

- Check valve non-intrusive testing
- Maintenance Rule implementation
- Snubber program
- New fuel receipt/handling

System Engineering Enhancements

- AOV program
- Natural work teams (e.g., lubrication control program, in-service testing, reliability centered maintenance)
- Thermal performance improvements
- Reactivity management self-assessment

System Engineering Areas for Improvement

- Proactive engineering
- Enhanced cross-departmental communication in identifying and resolving plant problems

Design Engineering Strengths

- Aggressive response to emergent issues, e.g.
 - Vessel internals cracking
 - Valve pressure locking
 - Rosemount transmitter failures
 - ECCS suction strainer blockage
- Elimination of lightning induced scrams
- Flow accelerated corrosion program

Design Engineering Strengths

- Design basis documentation
- Routine use of probabilistic safety assessment, e.g.
 - RF07 schedule review
 - Core offload analysis
 - Real time risk monitor
 - PSA training

Design Engineering Enhancements

- Source term reduction
- Graded quality assurance
- Advanced reactor source term pilot
- Risk-based IST pilot
- Expanded self-assessment activities

Design Engineering Areas for Improvement

- Shared resources/virtual multi-unit concept
- Graded engineering change process

Plant Support

Joel Dimmette, Manager, Operations

Dan Pace General Manager, Operations

Mike Meisner Director, Nuclear Safety & Regulatory Affairs

Plant Support

- HP/Chemistry
- Security/Fitness for Duty
- Emergency Preparedness
- Quality Programs
- Nuclear Safety & Regulatory Affairs

HP/Chemistry Strengths & Enhancements

- Optimum water chemistry initiatives
- Dose reduction, e.g.
 - Hydrolancing in high traffic areas
 - Steam leak tracking
 - Surrogate tours
 - Improved radwaste processing
- Reduced methane production

HP/Chemistry Areas for Improvement

- · Tritium effluent reduction
- Labeling/tagging radioactive materials
- Eating/chewing in RCA

Emergency Preparedness Strengths & Enhancements

- Quarterly drills
- Table-top drills
- Facilities and equipment upgrades
- Self assessment

Emergency Preparedness Areas for Improvement

- Communications between emergency facilities
- Controlling/evaluating exercises and drills

Security Strengths & Enhancements

- Safeguards information
- Vital island concept
- Biometric hand readers
- Fire arms training system
- · Land vehicle barrier installation

Security Areas for Improvement

- Establishment of standard security operating practices across EOI
- Single EOI security plan

Quality Programs Strengths & Enhancements

- Use of experienced personnel
- Audit/monitoring programs
- Performance data system
- · Real time trend detection
- Performance-based audit scheduling program

Quality Programs Areas for Improvement

- Performance data system enhancements
- Single condition reporting document
- Corrective action oversight
- Company standardization of trending

Nuclear Safety & Regulatory Affairs Strengths & Enhancements

- Industry leader in technically sound, innovative approaches to regulatory requirements, e.g.
 - Appendix J exemption/rulemaking
 - ASME 10 year update (50.55a)
 - Graded QA
 - Improved Tech Specs
- Led EOI-wide operating experience process improvements
- ISEG focus on issues important to safety (e.g., shutdown risk management, suppression pool debris, SDC losses)

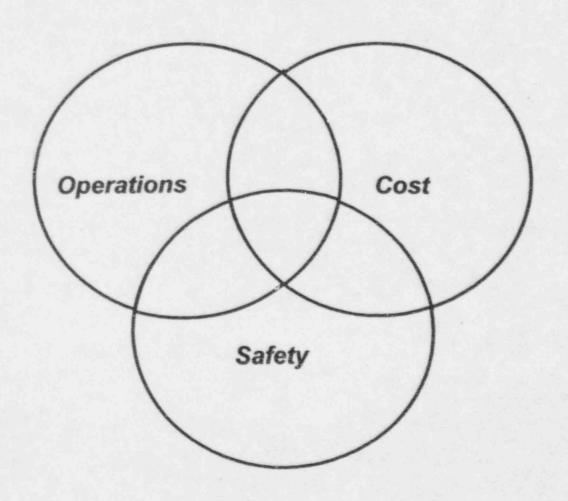
Nuclear Safety & Regulatory Affairs Areas for Improvement

- Development of an integrated risk management program
- Transition to Region IV
- Disseminating regulatory interaction approach to other EOI sites
- Continue to maintain/restore balance between safety benefit and cost

Summary

Randy Hutchinson Vice President, Operations

Balanced Approach to Nuclear Performance



Safety Performance Critical Elements

- Strong safety culture
 - Management leads by example
 - Critical self-assessments are routine
 - Problem identification is rewarded
 - Strong corrective action program
- Technical competence ability and willingness to quantify safety margin
- Open communications

Summary

- Like the previous SALP period's problem with personnel error rate,
 the current SALP period has a performance anomaly scram rate
- Nonetheless, each functional area has enjoyed strong performance during this SALP period
- While areas for improvement exist, we can confidently conclude that performance during this SALP period has equaled or exceeded the previous SALP period