

S-28
50-318/364-CIVP
2/13/92



Subject: Evaluation for Continued Operation-
Limiterque MOV Motor Power Lead Splices
In Environmental Qualification Scope

Date: July 30, 1987

'92 MAR 13 P12:12

To: Mr. J. D. Woodard

From: W. G. Hairston, III
At: Vice President,
Nuclear Generation
OFFICE OF SECRETARY
DOCKETING & SERVICE
BRANCH

Enclosures 1 and 2 compile a justification for continued operation (JCO) developed by Bechtel to assist FNP in their evaluation of splices utilized in certain environmentally qualified (EQ) Limitorque MOV motor power leads. The Unit 1 evaluation to determine if terminal strips exist has been completed. The Unit 2 evaluation for terminal strips has not been completed. This JCO assumes the Unit 2 valves that have not been inspected do not contain terminal strips. No deficiencies are known regarding motor power cables terminated on terminal strips; therefore, they are not included. Also not included in the enclosed JCO are MOV 3660, 3872A and 3872B. The JCO also assumes no potential deficiencies exist on MOV 3660.

The evaluation methodology was based on the location of the valve operators and the resulting severity of the design basis accident environmental conditions. For valve operators located inside the Containment (CTMT) or Main Steam Valve Room (MSR), an operability analysis was performed by evaluating the normal plant operation position of each valve, and the required accident mitigation and post accident positioning. For valve operators located outside the CTMT and MSR, the design basis accident environmental conditions are less severe with the primary concern being only radiation degradation due to post LOCA recirculated fluids, as valve operator temperatures are expected to be within normal operating design considerations. Valve operators outside the CTMT and MSR were evaluated by analyzing the environmental effects on the motor power lead splices. The splice material and configuration assumed in this evaluation is the worse case expected at FNP.

As a result of this evaluation it has been determined that the required safety functions within the scope of this evaluation can be expected to be performed by the valves considered or by alternate means during a design basis event.

The Bechtel evaluation has divided the subject valves into four groups. The valves in Group 2 are located in the main steam valve room or containment and do not require post accident operation. Seven of the Group 2 valves are included in Emergency Response Procedures and could be repositioned during the accident. This evaluation assumes these valves do not reposition because an alternate means of performing these functions exists as described below.

NUCLEAR REGULATORY COMMISSION

Docket No. 50-348/364 Original Ent. No. SEF.28
In the matter of APC
Staff _____ IDENTIFIED 2/11/92
Applicant _____ RECEIVED 2/13/92
Lic. number _____ REJECTED _____
Type of case _____
Exhibits _____ DATE _____
View _____ Witness _____
Signature L. Estep

The post accident venting system consists of the instrument air supply to containment (MOV 3536) and the post accident vent from containment (MOV 3530). FSAR Section 6.2.5 identifies operation of the post accident venting system for combustible gas control in containment. MOV 3536 and MOV 3530 may be assumed to remain in the closed position with no long term post accident operation requirement. This is justified since the post accident venting system is a backup to the redundant post LOCA hydrogen recombiners.

The recombiner system incorporates several design features intended to assure the capability of the system to be operable in the event of an accident. Among these are: (1) seismic category I design, (2) protection from missile and jet impingement and (3) redundancy to the extent that no single component failure disables both recombiners.

As stated in NUREG-U117 Supplement 4 (Farley Nuclear Plant SER), "redundant ... recombiners in the containment are the primary means of post-accident combustible gas control. In addition the post-accident venting system is provided as a backup system for the redundant hydrogen recombiners."

The Emergency Response Procedures (ERPs) instruct the operator to verify both post LOCA hydrogen recombiners are in service if containment hydrogen concentration is less than 4%. FSAR Table 15.4-11 shows the total hydrogen accumulated in containment for the maximum credible accident will not reach 4% for 100 days. Since the post accident venting system is a backup system and the ERPs instruct the operator to place the post accident LOCA hydrogen recombiners in service, opening MOV 3536 and MOV 3530 is not required.

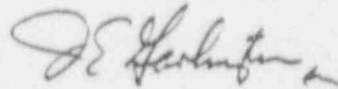
The post LOCA hydrogen analyzer sample flow path isolation valves (MOV 3528A, B and C, and MOV 3835 A and B) are normally locked in the closed position. Subsequent long term operations for the purpose of placing the hydrogen analyzers in service is addressed in the emergency response procedures. However, these long term operations are not essential to mitigate design bases events.

Manual post accident containment atmosphere sampling capability is provided via a system which is not dependent on the post LOCA hydrogen analyzer flow path. Emergency response procedures provide for obtaining and analyzing grab samples if the post LOCA hydrogen analyzers are not functional.

Mr. J. D. Woodard
Page 2

Group 3 valves in Unit 1 include MOV 3046. This valve receives a Phase B actuation signal. The post accident operation of this valve has been evaluated to be short term only in the case of design basis events. This is consistent with the post accident profiles submitted to the NRC.

A copy of this evaluation should be placed in the Environmental Qualification Central File under Limitorque MOVs.



W. G. Hairston, III

WGH,III/BDM:dst-D60

Enclosure

cc: Mr. W. B. Shipman
Mr. J. E. Garlington
Mr. D. H. Jones
Mr. K. C. Gandhi
File: A-5001 IEB 79-013

Bechtel Eastern Power Corporation

Engineers — Constructors

15740 Shady Grove Road
 Gaithersburg, Maryland 20877-1454
 301-258-3000 **MUL 8 0 1987**



In reply refer to AP-13217

Mr. W. G. Hairston, III
 Alabama Power Company
 600 North 18th Street
 Post Office Box 2641
 Birmingham, Alabama 35291-0400

Dear Mr. Hairston:

Joseph M. Farley Nuclear Plant Units 1 and 2
 Bechtel Job 7597-011
 EQ Motor Operated Valve Splices - Justification
 for Continued Operation (87-0-4441)
 Bechtel Files A-78, E-91
 AP-13217

This letter supplements our letter AP-13202 dated July 29, 1987.

Attachment 1 was forwarded by APCO on July 30, 1987. Based on Attachment 1 we have expanded Tables 5, 6, 7 and 8. These expanded tables are included as Attachment 2. It is noted that all valves added to tables 5 thru 8 fall under Groups 1, 2, or 3 and justifications made in AP-13202 for these groups of valves are valid.

Please note for valves where the actual connection (terminal block or splice) has not been verified, we have assumed the connection to be a splice (indicated by a "Blank" in the table).

If you have any questions or comments, please contact us.

Yours very truly,

A handwritten signature in dark ink, appearing to read "K.C. Gandhi".

K.C. Gandhi
 Project Engineer

RCG/SJD/DGB:sg

Enclosures

As stated above

cc J. R. Crane, w/1
 J. D. Woodard, w/1
 J. E. Garlington, w/1
 R. G. Berryhill, w/1

Limiting 100's that have Terminal Blocks for Meter Leads. This is 23 of 51 inspected.

Master List of EB TMS Numbers
Sheet 2

VS	AUXILIARY TMS	GENERIC NAME	Manufacturer	Model	System Name
X118099701A	02X17001A	990 10 YES BUCHEM	LITTON	SMB-2	SAFETY STAIRS, B
X118099702A	02X17001B	990 10 YES BUCHEM	LITTON	SMB-2	SAFETY STAIRS, B
X130092817A	02X130012A	990 10 YES BUCHEM	LITTON	SMB-1	CONTAINMENT SPAT ST
X130092817B	02X130012B	990 10 YES BUCHEM	LITTON	SMB-1	CONTAINMENT SPAT ST
X1300928200	02X130005B	990 10 YES BUCHEM	LITTON	SMB-0	CONTAINMENT SPAT ST
X130092827A	02X130004A	990 10 YES BUCHEM	LITTON	SMB-2	CONTAINMENT SPAT ST
X130092827B	02X130004B	990 10 YES BUCHEM	LITTON	SMB-2	CONTAINMENT SPAT ST
X140093310B	02X140004	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000-5	CONTAINMENT SPAT ST
X21100115A	02X2110015A	990 10 YES BUCHEM	LITTON	SMB-0	CONTAINMENT SPAT ST
X21100115B	02X2110015B	990 10 YES BUCHEM	LITTON	SMB-0	CONTAINMENT SPAT ST
X21100115C	02X2110015C	990 10 YES BUCHEM 3/4" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115D	02X2110015D	990 10 YES BUCHEM 3/4" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115E	02X2110015E	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115F	02X2110015F	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115G	02X2110015G	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115H	02X2110015H	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115I	02X2110015I	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115J	02X2110015J	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115K	02X2110015K	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115L	02X2110015L	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115M	02X2110015M	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115N	02X2110015N	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115O	02X2110015O	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115P	02X2110015P	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115Q	02X2110015Q	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115R	02X2110015R	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115S	02X2110015S	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115T	02X2110015T	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115U	02X2110015U	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115V	02X2110015V	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115W	02X2110015W	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115X	02X2110015X	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115Y	02X2110015Y	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100115Z	02X2110015Z	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116A	02X2110016A	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116B	02X2110016B	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116C	02X2110016C	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116D	02X2110016D	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116E	02X2110016E	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116F	02X2110016F	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116G	02X2110016G	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116H	02X2110016H	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116I	02X2110016I	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116J	02X2110016J	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116K	02X2110016K	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116L	02X2110016L	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116M	02X2110016M	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116N	02X2110016N	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116O	02X2110016O	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116P	02X2110016P	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116Q	02X2110016Q	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116R	02X2110016R	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116S	02X2110016S	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116T	02X2110016T	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116U	02X2110016U	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116V	02X2110016V	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116W	02X2110016W	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116X	02X2110016X	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116Y	02X2110016Y	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST
X21100116Z	02X2110016Z	990 10 YES BUCHEM 1" GLOBE VALVE	LITTON	SMB-000	CONTAINMENT SPAT ST

TABLE 3 NEW OPERATIONS FOR 1987 P & P PRODUCTION CAPACITY (TMS) FOR NEW BLENDED

ITEM

NEW NUMBER	FUNCTION	ELEVATION	EXPOSED TO	REASON	SAFETY LONG TERM	ALL D	OTHER	OPERATIONS
			ITEM					
			ITEM					
NEW00001-A	C1801 SUPP OUTLET SPRAY	2119	B	BC	B	Y	5870/73	7400
NEW00002-B	C1801 SUPP OUTLET SPRAY	2129	B	BC	B	Y	5870/73	7400
NEW00003-B	WMS1 TO WCS METALS	2100	B	LC	B		5870/73	7702
NEW00004-B	WMS1 TO WCS CORNER	2106	B	BC	B		5870/73	7407
NEW00005-B	WMS1 TO WCS METALS	2123	B	LC	B		5870/73	7702
NEW00006-A	WMS1 CORNER	2123	B	BC	B		5870/73	7575
NEW00007-B	WMS1 CORNER	2123	B	BC	B		5870/73	7575
NEW00008-B	WMS1 TO WCS CORNER	2123	B	BC	B		5870/73	7407
NEW00009-A	WMS1 TO WCS METALS	2123	B	LC	B	Y	5870/73	7407
NEW00010-B	WMS1 TO WCS METALS	2123	B	LC	B	Y	5870/73	7407

TABLE 6 - OPERATIONS FOR UNIT 7 & 8 - MONITORING - TESTS - CTRN AND WCL AND S/C CTRN

REV NUMBER	FUNCTION	LOCATION	EXPOSED TO SIA IRRAD	REMARKS POSITION CTRN	REV	DATE	TIME
0001712A-B	000 FD 070 CTRN WLV	070	0	070	5877	7877	0070 CLOSE SIGNAL ON WCLP TRIP
0001712B-B	000 FD 070 CTRN WLV	070	0	070	5879	7877	0070 CLOSE SIGNAL ON WCLP TRIP
0001712C-B	000 FD 070 CTRN WLV	070	0	070	5877	7877	0070 CLOSE SIGNAL ON WCLP TRIP
0001712D-A	CTRN LEAK RATE TEST	070	0	070	5818	7811	0070 WCLP TRIP 58170N
0001712E-B	CTRN LEAK RATE TEST	070	0	070	5818	7877	0070 WCLP TRIP 58170N
0001712F-A	002 TO 06	070	0	070	5887	7877	070 WLV 070
0001712G-A	002 TO 06	070	0	070	5887	7877	070 WLV 070
0001712H-A	000 PT 1 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712I-A	000 PT 2 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712J-B	000 PT 3 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712K-B	000 PT 4 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712L-B	000 PT 5 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712M-B	000 PT 6 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712N-B	000 PT 7 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712O-B	000 PT 8 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712P-B	000 PT 9 TO 07 WCLP TRIP	070	0	070	5818	7877	070
0001712Q-B	000 PT 10 TO 07 WCLP TRIP	070	0	070	5818	7877	070

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TABLE 7: NEW OPERATORS FOR UNIT 2 F & B (REVISION - 10/1987) F & B (REVISION 10/1987) F & B

REP NUMBER	FUNCTION	LOCATION	EMPLOYED TO SITE	PERSONNEL POSITION	START DATE	END DATE	REMARKS
000001	UNIT 2 F & B	UNIT 2	Y	MS	10/10/87	10/10/87	UNIT 2 F & B
000002	REP 2 F & B LEADER	UNIT 2	Y	MS	10/10/87	10/10/87	UNIT 2 F & B LEADER
000003	RECORDS F & B	UNIT 2	Y	LB	10/10/87	10/10/87	RECORDS F & B
000004	RECORDS F & B	UNIT 2	Y	LB	10/10/87	10/10/87	RECORDS F & B
000005	RECORDS F & B	UNIT 2	Y	LB	10/10/87	10/10/87	RECORDS F & B

Bechtel Eastern Power Corporation

Engineers — Constructors

15740 Shady Grove Road
 Gaithersburg, Maryland 20877-1454
 301-258-3000 JUL 29 1987



In reply refer to AP-13202

Mr. W. G. Hairston, III
 Alabama Power Company
 600 North 18th Street
 Post Office Box 2641
 Birmingham, Alabama 35291-0400

Dear Mr. Hairston:

Joseph M. Farley Nuclear Plant Units 1 and 2
 Bechtel Job 7597-011
 EQ Motor Operated Valve Splices - Justification
 for Continued Operation (87-0-4441)
 Bechtel Files E-91, A-78
 AP-13202

In a telephone call on July 27, 1987 APCo (Mr. J. E. Garlington) requested Bechtel provide justification of continued operation for EQ motor operated valves (those specifically listed in Appendix A to Attachment 1) that use a splice connection between the motor power leads and the field conductors.

The requested justification for continued operation is attached.

If you have any questions or comments, please contact us.

Yours very truly,

A handwritten signature in dark ink, appearing to read "K. C. Gandhi".

K. C. Gandhi
 Project Engineer

KCG/AJD/DGB:rah

Encl. es

As stated above

cc J. R. Crane, w/l
 J. D. Woodard, w/l
 J. E. Garlington, w/l
 R. G. Berryhill, w/l

SUBJECT: Evaluation of splices used on motor power leads for Safety Related Motor Operated Valves in the scope of the Environmental Qualification Program.

1.0 INTRODUCTION

The list of motor valves evaluated is contained in Appendix A. For this evaluation the motor operated valves have been divided into four groups. These four groups are:

a. GROUP 1

Mot. operated valves that are not located inside the containment or the main steam valve room. These valves are listed in Table 1 (Unit 1) and Table 5 (Unit 2).

b. GROUP 2

Motor operated valves that are located inside the containment or the main steam valve room that do not require post event operation. (No repositioning required). These valves are listed in Table 2 (Unit 1) and Table 6 (Unit 2).

c. GROUP 3

Motor operated valves located inside the containment or main steam valve room that require short term post event operation. These valves are listed in Table 3 (Unit 1) and Table 7 (Unit 2).

d. GROUP 4

Motor operated valves located inside the containment or main steam valve room that require long term post event operation. These valves are listed in Table 4 (Unit 1) and Table 8 (Unit 2).

2.0 DESCRIPTION OF THE SPLICE

The splice evaluated is a bolted ring tongue form a "V" configuration enclosed by T95 tape. (See Figure 1). This type splice is the worst case configuration suspected at FNP.

3.0 ANALYSIS

a. GROUP 1

For this group of valves radiation is the only environmental parameter that needs to be considered in the evaluation. Temperature, pressure, and humidity are all considered to be in the normal operating range.

T95 Tape has been qualified to 200 MRADS (Okonite Test Report NQRN-3 Rev. 1). Radiation levels in areas under consideration are less than 200 MRADS.

Based on the above there is every reason to believe that the motor operated valves would operate as required.

b. GROUP 2

For this group of valves the motor starter power contacts are all normally open and there is no reason to change the state of these contacts (manual or automatic) during or after an event. Since motor power contacts are open, there is no potential available to cause valve repositioning or malfunction.

c. GROUP 3

Valves in this group receive automatic actuation signals as a result of an event(s). On receipt of the automatic signal these valves stroke to their safety position and remain in that position. These valves are not required to be repositioned during or after the event. Considering the above, power is applied to the motor and the splice under consideration for a very short period of time (approximately 30 seconds). When the valve(s) reaches its safety position the valve scarter contacts are opened and remain open thus eliminating any voltage in the area of the splice. Therefore, no potential exists to cause the valve to reposition or malfunction.

Considering the moisture resistance of T95 tape and the motor operator enclosure, coupled with the short length of time that power is required to the valve operator; it is reasonable to believe that these valves will stroke to their required safety position on demand.

d. GROUP 4

Repositioning of these valves is required at approximately 5 minutes or longer after an event.

Due to the length of time that these splices could be exposed to a harsh environment it is recommended that the actual configuration of the splice be determined and evaluated for acceptability.

4.0. CONCLUSIONS.

a. GROUP 1

Since the valves in this group are only subjected to post LOCA radiation and not subject to temperatures, pressures and humidity above the plant normal design conditions and T95 tape has been qualified to 200 MRADS, it is reasonable to believe that these valves will perform their intended safety function on demand.

b. GROUP 2

Valves in this group will not malfunction regardless of the condition of the motor pigtail splice since there is no potential in the area of the splice to cause the valve to reposition or malfunction.

c. GROUP 3

It is reasonable to believe that the valves in this group will stroke to their required safety position based on the following:

- o Moisture resistance of the motor enclosure.
- o Moisture resistance of the T95 tape.

- c Existing qualification data on T95 tape.
- c The short period of time (Approx. 30 seconds). That power is required to the valve to perform its safety function (and correspondingly the same period of time that splice must perform without malfunction.)
- c Valve does not have to be repositioned after initial stroke to its safety position.

The valves in this group will not reposition or malfunction after reaching their safety related position since there is no potential in the area of the splice.

d. GROUP 4

If a field inspection shows that splices for this group of valves are not in accordance with an approved detail for E.Q. splices, the existing splice should be further evaluated or remade in accordance with an approved detail as soon as practicable.

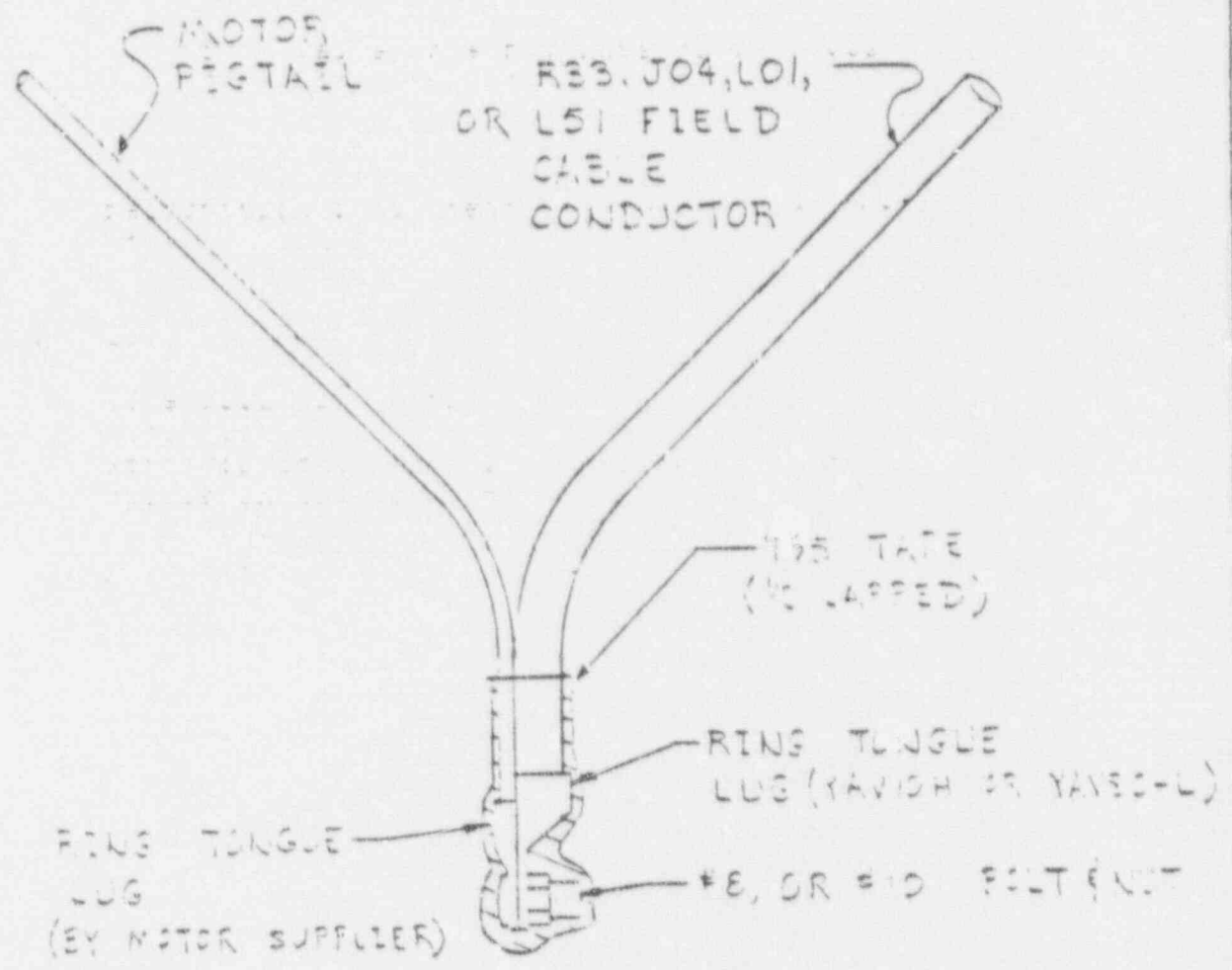


CALCULATION SHEET

BERG 2704 Rev. 6/81 (ED4)

JOB NO	CALC NO	REV NO	SHEET NO
ORIGINATOR	DATE	CHECKED	DATE

FIGURE 1



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Serial Number	TYPE	DATE	MANUFACT.	Model	System Name
1170	01P1400010020	01P14000000	11P1100000	100 000	50 0000 00000
1156	01P1400010016	01P14000016	11P1100000	100 000	50 0000 00000
1142	01P1400010012	01P14000012	11P1100000	100 000	50 0000 00000
1128	01P1400010008	01P14000008	11P1100000	100 000	50 0000 00000
1114	01P1400010004	01P14000004	11P1100000	100 000	50 0000 00000
1097	01P1400010001	01P14000001	11P1100000	100 000	50 0000 00000
1078	01P1400010000	01P14000000	11P1100000	100 000	50 0000 00000
1076	01P1400010000	01P14000000	11P1100000	100 000	50 0000 00000
1072	01P1400010000	01P14000000	11P1100000	100 000	50 0000 00000
1063	01P1400010000	01P14000000	11P1100000	100 000	50 0000 00000
1058	01P1400010000	01P14000000	11P1100000	100 000	50 0000 00000
1055	01P1400010000	01P14000000	11P1100000	100 000	50 0000 00000
1037	01P1400010000	01P14000000	11P1100000	100 000	50 0000 00000

LEGEND FOR TABLES 1 THRU' 8

LEGEND FOR NORMAL POSITION

- MC - Normally Closed
- MO - Normally Open
- LO - Valve in Open Position with Operator Control Power or Motor Power Administratively Removed.
- LC - Valve in Closed Position with Operator Control Power or Motor Power Administratively Removed.

GENERAL LEGEND

- N - No
- Y - Yes
- CTMT - Containment Building
- MCR - Main Steam Valve Room
- SIS - Safety Injection Signal
- CIS - Containment Isolation Signal

TABLE 3. PUMP OPERATIONS, 1980-1981. 1. PUMP NAME, 2. PUMP NO., 3. PUMP TYPE, 4. PUMP STATUS, 5. PUMP LOCATION, 6. PUMP FUNCTION, 7. PUMP OPERATOR, 8. PUMP OPERATING HOURS, 9. PUMP OPERATING COST, 10. PUMP OPERATING REVENUE, 11. PUMP OPERATING PROFIT, 12. PUMP OPERATING LOSS.

PUMP NO.	PUMP NAME	PUMP TYPE	PUMP STATUS	PUMP LOCATION	PUMP FUNCTION	PUMP OPERATOR	PUMP OPERATING HOURS	PUMP OPERATING COST	PUMP OPERATING REVENUE	PUMP OPERATING PROFIT	PUMP OPERATING LOSS
1	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
2	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
3	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
4	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
5	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
6	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
7	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
8	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
9	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
10	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
11	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
12	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
13	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
14	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
15	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
16	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
17	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
18	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
19	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
20	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
21	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
22	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
23	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
24	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
25	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
26	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
27	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
28	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
29	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	
30	RECIBI	RECIBI	Y	RECIBI	RECIBI	RECIBI	273	5000	7874	2874	

OPERATIONS, 1980-1981. 1. PUMP NAME, 2. PUMP NO., 3. PUMP TYPE, 4. PUMP STATUS, 5. PUMP LOCATION, 6. PUMP FUNCTION, 7. PUMP OPERATOR, 8. PUMP OPERATING HOURS, 9. PUMP OPERATING COST, 10. PUMP OPERATING REVENUE, 11. PUMP OPERATING PROFIT, 12. PUMP OPERATING LOSS.

TABLE 2. NEW OPERATIONS FOR UNIT 1 & 2 PROGRAM ON THE DATE OF THE ...

NEW NUMBER	FUNCTION	LOCATION	EMPLOYED TO	APPROX	CAPACITY	LONG TERM	PLT	PLT	DEMANDS	FORM
			THE ENGINE	POSITION	PERCENT	PERCENT	PERCENT	PERCENT		
NEW1710 A	LINE LEAK RATE TEST	MR	Y	MC	R	R	5010	7610	SWAY LIMIT SWITCH	PLICE
NEW1710 B	LINE LEAK RATE TEST	MR	Y	MC	R	R	5010	7610	SWAY LIMIT SWITCH	PLICE
NEW1510A B	AFW TO 50	MR	Y	LD	R	R	5007	7677	SEP R-01	PLICE
NEW1510A B	AFW TO 50	MR	Y	LD	R	R	5007	7677	SEP R-02	PLICE
NEW1510C B	AFW TO 50	MR	Y	LD	R	R	5007	7677	SEP R-03	PLICE
NEW1510A B	CHPL BT 1 TO H2 ANALYZER	CHPL	Y	LC	R	R	5010	7615		PLICE
NEW1510B B	CHPL BT 2 TO H2 ANALYZER	CHPL	Y	LC	R	R	5010	7615		PLICE
NEW1510C B	CHPL BT 3 TO H2 ANALYZER	CHPL	Y	LC	R	R	5010	7615		PLICE
NEW1510 D	P RECDT CHPL VENT OUTLET	CHPL	Y	LC	R	R	5010	7615		PLICE
NEW1510 E	INSTN AIR FLOW TO CHPL BT CHPL	CHPL	Y	LC	R	R	5010	7615		PLICE
NEW1510A B	P & CHPL H2 ANALY RETURN	CHPL	Y	LC	R	R	5010	7615		PLICE
NEW1510B B	P & CHPL H2 ANALY RETURN	CHPL	Y	LC	R	R	5010	7615		PLICE

TABLE 3 NEW OPERATIONS FOR UNIT 1 & 2 PROGRAM - IN UNIT FOR MONTHS FROM YEAR 0 & 1

NEW NUMBER	FUNCTION	LOCATION	EXPOSED TO BYE POWER	EXPOSED TO POSITION SIGNAL	FROM POSITION REF.	ITEM REF.	ITEM REF.	ITEM REF.
NEW0100-B	CCW BIASC STOP TO BARR	CRNT	Y	Y	5007/P	7810	215	POWER B TO CRNT
NEW0101-B	STOP BIASC STOP TO BARR	CRNT	Y	Y	5007/P	7812	215	POWER B TO CRNT
NEW01100-B	CRNT TO BARR STOP	CRNT	Y	Y	5018/P	7800	215	POWER B TO CRNT
NEW0111-B	STOP BARR STOP TO BARR	CRNT	Y	Y	5018/P	7507	215	POWER B TO CRNT

ITEM
 SPLICE
 SPLICE
 SPLICE
 SPLICE

TABLE 2. NEW INSPECTION FOR 1981. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840. 841. 842. 843. 844. 845. 846. 847. 848. 849. 850. 851. 852. 853. 854. 855. 856. 857. 858. 859. 860. 861. 862. 863. 864. 865. 866. 867. 868. 869. 870. 871. 872. 873. 874. 875. 876. 877. 878. 879. 880. 881. 882. 883. 884. 885. 886. 887. 888. 889. 890. 891. 892. 893. 894. 895. 896. 897. 898. 899. 900. 901. 902. 903. 904. 905. 906. 907. 908. 909. 910. 911. 912. 913. 914. 915. 916. 917. 918. 919. 920. 921. 922. 923. 924. 925. 926. 927. 928. 929. 930. 931. 932. 933. 934. 935. 936. 937. 938. 939. 940. 941. 942. 943. 944. 945. 946. 947. 948. 949. 950. 951. 952. 953. 954. 955. 956. 957. 958. 959. 960. 961. 962. 963. 964. 965. 966. 967. 968. 969. 970. 971. 972. 973. 974. 975. 976. 977. 978. 979. 980. 981. 982. 983. 984. 985. 986. 987. 988. 989. 990. 991. 992. 993. 994. 995. 996. 997. 998. 999. 1000.

1000

10100

10200

10300

NEW NUMBER	FUNCTION	LOCATION	EXPOSED TO SUN LIGHT	WOUND POSITION	SAFETY SIGNAL	NEW NO.	ITEM REMARKS
1001728-0	CRMS AIR SAMPLE	CRMS	Y	ND	Y	301827	2400 CRMS NO. 0 TO 100%. SAMPLE FOR POST MEASUREMENT
1001728-0	HEAC CAR DIS PAN DISC	CRMS	Y	ND	Y	3019	2400 AUTO DISK SIGN. SIGN. AFTER DISC
1001728-0	HEAC CAR DIS PAN DISC	CRMS	Y	ND	Y	3019	2400 AUTO DISK SIGN. SIGN. AFTER DISC

TABLE 8. DATA FOR THE 1000' DEEP TRENCH - 10-1-54 (SEE FIG. 10-1-54)

WELL NUMBER	FUNCTION	INCUSION	DEPTH TO SAND	DEPTH TO CLAY	DEPTH TO SAND	DEPTH TO CLAY	DEPTH TO SAND	DEPTH TO CLAY	DEPTH TO SAND	DEPTH TO CLAY
W001	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W002	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W003	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W004	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W005	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W006	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W007	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W008	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W009	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'
W010	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'	1000'

1000'

1000'

1000'

1000'

1000'

1000'

1000'

1000'

1000'

1000'

1000'

1970 NUMBER	FUNCTION	EMPLOYED TO SIA EMPLOY	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	SEX
1000000-0	CLERK BIR SAMPLE	Y	100	100	100	100	100	100	100	100	100	100	M
1000000-1	CLERK CAR BIL FARM BISC	Y	100	100	100	100	100	100	100	100	100	100	M
1000000-2	CLERK CAR BIL FARM BISC	Y	100	100	100	100	100	100	100	100	100	100	M

NOTE: The above table is based on the 1970 Census of the United States, Bureau of Economic Analysis, Department of Commerce, Washington, D.C., 1971.