



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

TOLEDO EDISON COMPANY

CENTERIOR SERVICE COMPANY

AND

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

DOCKET NO. 50-346

DAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No.201  
License No. NPF-3

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by the Toledo Edison Company, Centerior Service Company, and the Cleveland Electric Illuminating Company (the licensees) dated June 23, 1995, and facsimile transmission dated October 31, 1995, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-3 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 201, are hereby incorporated in the license. The Toledo Edison Company shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented not later than 90 days after issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

*Linda L. Gundrum*

Linda L. Gundrum, Project Manager  
Project Directorate III-3  
Division of Reactor Projects III/IV  
Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical  
Specifications

Date of issuance: November 14, 1995

ATTACHMENT TO LICENSE AMENDMENT NO. 201

FACILITY OPERATING LICENSE NO. NPF-3

DOCKET NO. 50-346

Replace the following pages of the Appendix "A" Technical Specifications with the attached pages. The revised pages are identified by amendment number and contain vertical lines indicating the area of change.

Remove

IV  
V  
IX  
3/4 3-37  
3/4 3-38  
3/4 3-39  
3/4 3-40  
3/4 3-41  
3/4 3-42  
3/4 4-32  
B 3/4 3-2  
B 3/4 4-13  
6-18

Insert

IV  
V  
IX  
3/4 3-37  
---  
---  
---  
---  
---  
---  
B 3/4 3-2  
B 3/4 4-13  
6-18

## INDEX

### LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

<u>SECTION</u>	<u>PAGE</u>
<u>3/4.2 POWER DISTRIBUTION LIMITS</u>	
3/4.2.1 AXIAL POWER IMBALANCE. . . . .	3/4 2-1
3/4.2.2 NUCLEAR HEAT FLUX HOT CHANNEL FACTOR - $F_G$ . . . . .	3/4 2-5
3/4.2.3 NUCLEAR ENTHALPY RISE HOT CHANNEL FACTOR - $F_{AH}^N$ . . . . .	3/4 2-7
3/4.2.4 QUADRANT POWER TILT. . . . .	3/4 2-9
3/4.2.5 DNB PARAMETERS. . . . .	3/4 2-13
<u>3/4.3 INSTRUMENTATION</u>	
3/4.3.1 REACTOR PROTECTION SYSTEM INSTRUMENTATION . . . . .	3/4 3-1
3/4.3.2 SAFETY SYSTEM INSTRUMENTATION	
Safety Features Actuation System. . . . .	3/4 3-9
Steam and Feed Rupture Control System . . . . .	3/4 3-23
Anticipatory Reactor Trip System. . . . .	3/4 3-30a
3/4.3.3 MONITORING INSTRUMENTATION	
Radiation Monitoring Instrumentation. . . . .	3/4 3-31
Incore Detectors. . . . .	3/4 3-35
Deleted . . . . .	3/4 3-37
Deleted . . . . .	3/4 3-40
Remote Shutdown Instrumentation . . . . .	3/4 3-43
Post-Accident Monitoring Instrumentation. . . . .	3/4 3-46
Deleted	
Waste Gas System Oxygen Monitor . . . . .	3/4 3-57
<u>3/4.4 REACTOR COOLANT SYSTEM</u>	
3/4.4.1 COOLANT LOOPS AND COOLANT CIRCULATION	
Startup and Power Operation . . . . .	3/4 4-1
Shutdown and Hot Standby. . . . .	3/4 4-2
3/4.4.2 SAFETY VALVES - SHUTDOWN. . . . .	3/4 4-3
3/4.4.3 SAFETY VALVES AND PILOT OPERATED RELIEF VALVE - OPERATING. . . . .	3/4 4-4

INDEX

LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

---

<u>SECTION</u>	<u>PAGE</u>
3/4.4.4 PRESSURIZER . . . . .	3/4 4-5
3/4.4.5 STEAM GENERATORS. . . . .	3/4 4-6
3/4.4.6 REACTOR COOLANT SYSTEM LEAKAGE	
Leakage Detection Systems . . . . .	3/4 4-13
Operational Leakage . . . . .	3/4 4-15
3/4.4.7 CHEMISTRY . . . . .	3/4 4-17
3/4.4.8 SPECIFIC ACTIVITY . . . . .	3/4 4-20
3/4.4.9 PRESSURE/TEMPERATURE LIMITS	
Reactor Coolant System. . . . .	3/4 4-24
Pressurizer . . . . .	3/4 4-29
3/4.4.10 STRUCTURAL INTEGRITY. . . . .	3/4 4-30
3/4.4.11 Deleted . . . . .	3/4 4-32
<u>3/4.5 EMERGENCY CORE COOLING SYSTEMS (ECCS)</u>	
3/4.5.1 CORE FLOODING TANKS . . . . .	3/4 5-1
3/4.5.2 ECCS SUBSYSTEMS - $T_{avg} \geq 280^{\circ}F$ . . . . .	3/4 5-3
3/4.5.3 ECCS SUBSYSTEMS - $T_{avg} < 280^{\circ}F$ . . . . .	3/4 5-6
3/4.5.4 BORATED WATER STORAGE TANK. . . . .	3/4 5-7

INDEX

BASES

<u>SECTION</u>	<u>PAGE</u>
<u>3/4.0 APPLICABILITY</u> . . . . .	B 3/4 0-1
<u>3/4.1 REACTIVITY CONTROL SYSTEMS</u>	
3/4.1.1 BORATION CONTROL. . . . .	B 3/4 1-1
3/4.1.2 BORATION SYSTEMS. . . . .	B 3/4 1-2
3/4.1.3 MOVABLE CONTROL ASSEMBLIES. . . . .	B 3/4 1-3
<u>3/4.2 POWER DISTRIBUTION LIMITS</u> . . . . .	B 3/4 2-1
<u>3/4.3 INSTRUMENTATION</u>	
3/4.3.1 and 3/4.3.2 REACTOR PROTECTION SYSTEM AND SAFETY SYSTEMS INSTRUMENTATION . . . . .	B 3/4 3-1
3/4.3.3 MONITORING INSTRUMENTATION. . . . .	B 3/4 3-2
<u>3/4.4 REACTOR COOLANT SYSTEM</u>	
3/4.4.1 REACTOR COOLANT LOOPS . . . . .	B 3/4 4-1
3/4.4.2 and 3/4.4.3 SAFETY VALVES . . . . .	B 3/4 4-1
3/4.4.4 PRESSURIZER . . . . .	B 3/4 4-2
3/4.4.5 STEAM GENERATORS. . . . .	B 3/4 4-2
3/4.4.6 REACTOR COOLANT SYSTEM LEAKAGE. . . . .	B 3/4 4-4
3/4.4.7 CHEMISTRY . . . . .	B 3/4 4-5
3/4.4.8 SPECIFIC ACTIVITY. . . . .	B 3/4 4-5
3/4.4.9 PRESSURE/TEMPERATURE LIMITS . . . . .	B 3/4 4-6
3/4.4.10 STRUCTURAL INTEGRITY . . . . .	B 3/4 4-13
3/4.4.11 Deleted . . . . .	B 3/4 4-13

DELETED

(Pages 3/4 3-37 through 3/4 3-42 have been deleted.)  
The next page is page 3/4 3-43.

### 3/4.3 INSTRUMENTATION

#### BASES

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#### 3/4.3.3 MONITORING INSTRUMENTATION

##### 3/4.3.3.1 RADIATION MONITORING INSTRUMENTATION

The OPERABILITY of the radiation monitoring channels ensures that 1) the radiation levels are continually measured in the areas served by the individual channels and 2) the alarm or automatic action is initiated when the radiation level trip setpoint is exceeded.

##### 3/4.3.3.2 INCORE DETECTORS

The OPERABILITY of the incore detectors ensures that the measurements obtained from use of this system accurately represent the spatial neutron flux distribution of the reactor core. See Bases Figures 3-1 and 3-2 for examples of acceptable minimum incore detector arrangements.

##### 3/4.3.3.3 SEISMIC INSTRUMENTATION

Deleted |

##### 3/4.3.3.4 METEOROLOGICAL INSTRUMENTATION

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##### 3/4.3.3.5 REMOTE SHUTDOWN INSTRUMENTATION

The OPERABILITY of the remote shutdown instrumentation ensures that sufficient capability is available to permit shutdown and maintenance of



## REACTOR COOLANT SYSTEM

### BASES

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#### 3/4.4.10 STRUCTURAL INTEGRITY

The inspection programs for ASME Code Class 1, 2 and 3 components, except steam generator tubes, ensure that the structural integrity of these components will be maintained at an acceptable level throughout the life of the plant. To the extent applicable, the inspection program for these components is in compliance with Section XI of the ASME Boiler and Pressure Vessel Code.

The internals vent valves are provided to relieve the pressure generated by steaming in the core following a LOCA so that the core remains sufficiently covered. Inspection and manual actuation of the internals vent valves 1) ensure OPERABILITY, 2) ensure that the valves are not stuck open during normal operation, and 3) demonstrate that the valves are fully open at the forces equivalent to the differential pressures assumed in the safety analysis.

#### 3.4.4.11 HIGH POINT VENTS

Deleted

## ADMINISTRATIVE CONTROLS

### SPECIAL REPORTS

6.9.2 Special reports shall be submitted to the U.S. Nuclear Regulatory Commission in accordance with 10 CFR 50.4 within the time period specified for each report. These reports shall be submitted covering the activities identified below pursuant to the requirements of the applicable reference specifications:

- a. ECCS Actuation, Specifications 3.5.2 and 3.5.3.
- b. Deleted
- c. Deleted
- d. Deleted
- e. Deleted
- f. Deleted
- g. Inoperable Remote Shutdown System control circuit(s) or transfer switch(es) required for a serious control room or cable spreading room fire, Specification 3.3.3.5.2.

### 6.10 RECORD RETENTION

6.10.1 The following records shall be retained for at least five years:

- a. Records and logs of facility operation covering time interval at each power level.
- b. Records and logs of principal maintenance activities, inspections, repair and replacement of principal items of equipment related to nuclear safety.
- c. All REPORTABLE EVENTS.
- d. Records of surveillance activities, inspections and calibrations required by these Technical Specifications.
- e. Records of changes made to Operating Procedures.
- f. Records of radioactive shipments.
- g. Records of sealed source and fission detector leak tests and results.
- h. Records of annual physical inventory of all sealed source material of record.