NORTHEAST UTILITIES

THE DOWNSTRUT LIGHT AND FOWER DOMPANY
MESTYMM MASSACIALINETS ELECTRIC DOMPANY
MOST HEAST LITLICIES SERVICE COMPANY
MORTHEAST LITLICIES SERVICE COMPANY

General Offices . Seiden Street, Berlin, Connecticut

P.O. BOX 270 HARTFORD, CONNECTICUT 06141-0270 (203) 665-5000

March 10, 1992 MP-92-250

Re: 10CFR50.71(a)

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Reference: Facility Operating License No. NPF-49

Docket No. 50-423

Dear Sir:

In accordance with reporting requirements of technical specifications Section 6.9.1.5, the Millstone Nuclear Power Station - Unit 3 Monthly Operating Report 92-03 covering operation for the month of February is hereby forwarded.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

Stephen E. Scace Director, Millstone Station

Attachment

cc: T.T. Martin, Region I Administrator
W.J. Raymond, Senior Resident Inspector, Millstone Unit Nos. 1,2 & 3
V. L. Rooney, NRC Project Manager, Millstone Unit No. 3

250000

9203240374 920310 PDR ADOCK 05000423 R PDR Cert Nº 050845

****** NHC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING ******

2. RE 3. UT 4. L1 5. NA 6. DE 7. NA 8. MA 9. 11	PORTING PERIODFEBRUARY 1992 OUTA FILITY CONTACTA. L. ELMS 20 CENSED THERMAL POWERA. L. ELMS 20 UMEPLATE RATING (GROSS MWE) ESIGN ELECTRICAL RAYING (NET MWE)AXIMUM DEPENDABLE CAPACITY (GROSS MWE)AXIMUM DEPENDABLE CAPACITY (NET MWE)F CHANGES OCCUR ABOVE SINCE LAST REPORT, REALIZABLE FOR THE CHANGES OCCUR ABOVE SINCE LAST REPORT OCCUR ABOVE	13-444-5388	125.7 + 570.3 + 606.0 3411 1,253 MW 1,153.6 1,184.2 1,137.0	* MILLSTONE * * UNIT 3 *
			YEAR TO DATE	CUMULATIVE TO DATE
		.48	*********	**********
12. H	OURS IN REPORTING PERIOD	696.0	1,440.0	51,336.0
13. N	UMBER OF HOURS TYE PEACTOR WAS CRITICAL	611.9	611.9	37,159.2
14. R	EACTOR RESERVE SHUTDOWN HOURS	84.1	828.1	6,466.5
15. H	OURS GENERATUR ONLINE	570.3	570.3	36,388.1
16. U	INIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. 0	GROSS THERMAL ENERGY GENERATED (MWH)	1,833,846.0	1,833,846.0	118,777,992.0
18. 0	DROSS ELECTRICAL ENERGY GENERATED (MWH)	631,762.5	631,762.5	40,983,024.0
19. 6	NET ELECTRICAL ENERGY GENERATED (MWH)	598,003.3	589,127.9	39,002,589.7
20. L	ONIT SERVICE FACTOR	81.9	39.6	70.9
21. 1	UNIT AVAILABILITY FACTOR	81.9	39.6	70,9
22. (UNIT CAPACITY FACTOR (USING MDC NET)	75.6	36.0	66.6
23, 1	UNIT CAPACITY FACTOR (USING DER NET)	74.5	35.5	65.9
24. 1	UNIT FORCED OUTAGE RATE	18.1	60,4	19,1
25.	UNIT FORCED OUTAGE HOURS	125.7	869.7	8,598.8

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-423
UNIT MILLSTONE UNIT 3
DATE March 3, 1992
COMPLETED BYA. L. Elms 203-444-5388

MONTH February 1992

DAY	AVERAGE DAILY POWER LEVEL (MWE - NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE - NET)
1	00	16	1140
2	0	17	1140
3	0	18	1138
4	0	19	1142
5	00	20	1133
6	118	21	1139
7	390	22	1125
8	724	23	1135
9	1128	24	1137
10	1145	25	1136
11	1143	26	1138
12	1144	27	1138
13	1145	28	1136
14	1145	29	1139
15	1140		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-42 UNIT NAME MILLST DATE COMPLETED BY TELEPHONE (20

No.	Date	Type (1)	Dura- tion Hours	Reason (2)		Licensee Event Rept No.	System Code	Component	Cause and Corrective Action to Prevent Prevent Recurrence
91-03	02/01/92	F	125.7	A	4	91-019-00	BI	PSP	Urit shutdown month of July, 1001 Tue to clogged diesel generator service water heat exchanger caused by mussels. Service water system piping disassembled, cleaned and inspected. Refer to LER for more details. Outage extended November 22 for erosion / corresion inspections.

1: F: Forced S: Scheduled

2: Reasons: A-Equipment Failure (Explain) B-Maintenance or Test D-Regulatory Restriction E-Operator Training & License Exam F-Administrative G-Operational Error (Explain) H-Other C-Refueling

3: Method 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continued from previous month 5-Power Reduction 5: Exhibit 1 - Same Source (Duration = 0) 9-Other (Explain)

4: Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

REFUELING INFORMATION REQUEST

February 1992

- i of facility: Millstone 3.
- 2. Schoduled date for next refueling shutdown: May 21, 1993
- 3 Jed date for restart following refueling: July 16, 1993
- and any or resumption of operation thereafter require a technical specification other license amendments?
- a. and date for submitting licensing action and supporting information.

Dies

6. Important licensing considerations associated with refueling, e.g., new or different cell design or supplier, unreviewed design of performance analysis methods, significant changes in fuel design, new operating procedures:

N/A

- 7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
 - (a): 193 (b): 248
- 8. The present licensed sizes, fuel pool storage capacity and the size or any increase in licensed storage capacity that has been re-uested or is planned, in number of fuel assemblies:

Present size - 756. No increase requested.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

End of cycle 5.