VERMONT YANKEE NUCLEAR POWER CORPORATION



P.O. Box 157, Governor Hunt Road Vernon, Vermont 05354-0157 (802) 257-7711

> November 10, 1995 VY-RCE-95-027 BVY-95-118

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D.C. 20555

Reference:

a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.7.A.3 of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of October, 1995.

Sincerely,

Vermont Yankee Nuclear Power Corp.

Robert J. Wanczyk Plant Manager

cc: USNRC Region I Administrator
USNRC Resident Inspector - VYNPS
USNRC Project Mananger - VYNPS

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VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 95-10 FOR THE MONTH OF OCTOBER 1995

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OPERATING DATA REPORT

DOCKET NO.50-271
DATE 951110
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

| ERATING STATUS | | TELEPHONE T | 802)258-5414 |
|--|---|--------------|--|
| Unit Name: <u>Vermont Yankee</u> | | | |
| Reporting Period: October | | | |
| Licensed Thermal Power (MWt): 1593 | | | |
| Nameplate Rating(Gross MWe): 540 | | | |
| Design Electrical Rating(Net MWe): | 522 | | |
| Maximum Dependable Capacity (Gross MW | le): <u>535</u> | | |
| Maximum Dependable Capacity(Net MWe) | : 510 | | |
| If changes, occur in capacity rating last report, give reasons: | s(Items Numb | er 3 through | 7) since |
| | | | |
| Power level to which restricted, if | any(Net MWe) | : _ N/A | |
| Reasons for restrictions, if any: _ | N/A | | |
| | This Month | Yr-to-Date | Cumulative |
| Hours in Reporting Period | 745.00 | 7296.00 | |
| Number Of Hours Reactor was Critical | | | 166072.6 |
| Reactor Reserve Shutdown Hours | 0.00 | 0.00 | 0.0 |
| Hours Generator On-Line | 745.00 | | |
| Unit Reserve Shutdown Hours | 0.00 | 0.00 | |
| Gross Thermal Energy Generated (MWH) | | 9705213.20 | |
| Gross Electrical Energy Generated Net Electrical Energy Generated (MWH) | <u>407737.00</u> 389313.00 | | 91322025.0 77283007.0 |
| Unit Service Factor | 100.00 | 84.44 | |
| Unit Availability Factor | 100.00 | 84.44 | The second secon |
| Unit Capacity Factor (Using MDC Net) | 102.50 | 84.40 | |
| Unit Capacity Factor (Using DER Net) | | 82.50 | |
| Unit Forced Outage Rate | 0.00 | 0.00 | 4.7 |
| Shutdowns scheduled over next 6 mont Each: N/A | | | |
| If shut down at end of report period Units In Test Status(prior to commer | | on): N/A | tup:N/A |
| INITIAL CRITICALITY | | | |
| INITIAL ELECTRICITY | | | |
| COMMERCIAL OPERATION | STATE OF THE RESERVE AND ADDRESS OF THE RESERVE | | |

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee
DATE 951110

COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

MONTH October

| DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|-----|-------------------------------------|------|-------------------------------------|
| 1. | 511 | 17. | 526 |
| 2. | 509 | 18. | 528 |
| 3. | 508 | 19. | 527 |
| 4. | 518 | 20. | 527 |
| 5. | 523 | 21. | 526 |
| 6. | 523 | 22. | 526 |
| 7. | 524 | 23. | 519 |
| 8. | 524 | 24. | 526 |
| 9. | 519 | 25. | 528 |
| 10. | 519 | 26. | 527 |
| 11. | 518 | 27. | 529 |
| 12, | 519 | 28. | 528 |
| 13. | 516 | *29. | 528 |
| 14. | 517 | 30. | 528 |
| 15. | 527 | 31. | 527 |
| 16. | 527 | *25 | hour day |

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH OCTOBER

DOCKET NO 50-271 UNIT NAME Vermont Yankee DATE 951110 COMPLETED BY G.A. Wallin TELEPHONE (802)258-5414

| No. | Date | 1 Type | Duration (hours) | 2 Reason | 3 Method of Shutting Down Reactor | License Event Report # | Code | 5 Component Code | Cause and Corrective Action to Prevent Recurrence |
|--------|------|-----------|---------------------|-------------|---|------------------------------|------|------------------------|---|
| (None) | | | | | | | | | |

1 F: Forced

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S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and License Examination

F-Administrative

G-Operational Error (Explain)

H-(Explain) -

3 Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Other (Explain)

4 Exhibit G- Instructions for Preparation of Data

Entry Sheets for License Event Report (LER) File

(NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271
DATE 951110
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

REPORT MONTH October

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.9% of rated thermal power for the month. Gross electrical generation was 407,737 MWHe or 100.2% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.86 of rated thermal power.

951015 At 0007 hours, the cooling towers were secured and the plant returned to an open cycle mode of operation.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

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