

CONTROL BLOCK: [] [] [] [] [] [] [] [] [] [] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0] [1] [M] [D] [C] [C] [N] [1] [2] [0] [0] [-] [0] [0] [0] [0] [0] [-] [0] [0] [3] [4] [1] [1] [1] [1] [4] [] [] [5]

CON'T [0] [1] REPORT SOURCE [L] [6] [0] [5] [0] [0] [0] [3] [1] [7] [7] [0] [2] [1] [0] [8] [3] [8] [0] [7] [3] [0] [8] [4] [9]

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
[0] [2] During normal operation at 1000, while conducting a review of the Unit 1 and
[0] [3] 2 snubber surveillance test procedures (STPs), the following discrepancies
[0] [4] were discovered: (1) Snubber 2-15-10 was not included in both the Unit 2
[0] [5] Technical Specification (T.S.) and STPs and (2) a missed surveillance had
[0] [6] occurred on snubber 1-15-8. This is considered reportable IAW T.S. 4.7.8.1.
[0] [7] Similar events: none
[0] [8]

[0] [9] SYSTEM CODE [Z] [Z] (11) CAUSE CODE [X] (12) CAUSE SUBCODE [Z] (13) COMPONENT CODE SUPPORT (14) COMP. SUBCODE [D] (15) VALVE SUBCODE [Z] (16)
[17] LER/RO REPORT NUMBER [8] [3] (21) [] (22) SEQUENTIAL REPORT NO. [0] [0] [9] (24) OCCURRENCE CODE [] (27) REPORT TYPE [X] (30) REVISION NO. [3] (32)
ACTION TAKEN [G] (18) FUTURE ACTION [X] (19) EFFECT ON PLANT [Z] (20) SHUTDOWN METHOD [Z] (21) HOURS (22) ATTACHMENT SUBMITTED [Y] (23) NPRO-4 FORM SUB. [N] (24) PRIME COMP. SUPPLIER [A] (25) COMPONENT MANUFACTURER [I] [2] [0] [7] (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
[1] [0] Snubber 2-15-10 was incorrectly tagged 1-15-8. This resulted in missed
[1] [1] surveillance on the actual snubber 1-15-8. Both snubbers were examined
[1] [2] and passed the visual inspection criteria. Snubber 2-15-10 has been
[1] [3] correctly tagged and added to the Unit 2 T.S. and STPs. No further
[1] [4] corrective action is necessary.

[1] [5] FACILITY STATUS [E] (28) % POWER [1] [0] [0] (29) OTHER STATUS N/A (30) METHOD OF DISCOVERY [Z] (31) DISCOVERY DESCRIPTION N/A (32)

[1] [6] ACTIVITY RELEASED OF RELEASE [Z] (33) CONTENT [Z] (34) AMOUNT OF ACTIVITY N/A (35) LOCATION OF RELEASE N/A (36)

[1] [7] PERSONNEL EXPOSURES NUMBER [0] [0] [0] (37) TYPE [Z] (38) DESCRIPTION N/A (39)

[1] [8] PERSONNEL INJURIES NUMBER [0] [0] [0] (40) DESCRIPTION N/A (41)

[1] [9] LOSS OF OR DAMAGE TO FACILITY TYPE [Z] (42) DESCRIPTION N/A (43)

[2] [0] PUBLICITY ISSUED [N] (44) DESCRIPTION N/A (45)

NAME OF PREPARER E. V. Farrell PHONE: (301) 269-4504

IE22 1/1

LER NO. 83-09/3X, Rev. 3
DOCKET NO. 50-317
LICENSE NO. DPR 53
EVENT DATE 02-10-83
REPORT DATE 07/30/84
ATTACHMENT

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (CONT'D)

While conducting a review of the Unit 1 and 2 snubber Surveillance Test Procedures (STPs), it was discovered that snubber 2-15-10 had not been incorporated into the Technical Specifications, and therefore was not in the appropriate Surveillance Test Procedure (STP). A visual inspection of the snubber revealed that it was incorrectly tagged 1-15-8. Hence, two snubbers had been surveilled as snubber 1-15-8. These actions resulted in missed surveillance of the actual snubber 1-15-8.

CAUSE/DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

Snubber 2-15-10 was incorrectly tagged 1-15-8. This resulted in missed surveillance on actual snubber 1-15-8. Both snubbers were examined and passed the visual inspection criteria. They were also removed for functional testing (per NRC request) and replaced with rebuilt snubbers. Snubber 1-15-8 failed functional testing because the bleed adjustment screw had been incorrectly set. This resulted in a bleed (release) rate of zero. A visual inspection was performed on the line in which snubber 1-15-8 was installed. This inspection revealed that the components supported by the snubber were not adversely affected by the inoperability of the snubber. Snubber 2-15-10 passed functional testing, has been correctly tagged, and incorporated into the appropriate snubber Surveillance Test Procedure and Unit 2 Technical Specifications. All Unit 1 and Unit 2 snubbers have been inspected and correct tags have been installed where necessary. A review of the snubber maintenance procedures verified that adequate controls exist to prevent the installation of a snubber with the wrong identification tag. No further corrective action is necessary.

BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT
CALVERT CLIFFS NUCLEAR POWER PLANT
LUSBY, MARYLAND 20657

August 3, 1984

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

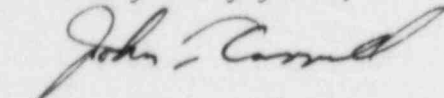
Docket No. 50-317
License No. DPR 53

Dear Sirs:

The attached revision to LER 83-09, Revision 3 is being forwarded to you for your information.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,


Fu L. B. Russell
Plant Superintendent

EVF
LBR:EVF:sm

Attachment

cc: Dr. Thomas E. Murley
Director, Office of Management Information
and Program Control
Messrs: A. E. Lundvall, Jr.
J. A. Tiernan

IE 22
1/1