

APPENDIX A

NOTICE OF VIOLATION

Texas Utilities Electric Company
Comanche Peak Steam Electric
Station (CPSES) Unit 1

Docket: 50-445/84-08
Construction Permit: CPPR-126

Based on the results of an NRC inspection conducted during the period of November 14, 1983, through March 31, 1984, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C), 49 FR 8583, dated March 8, 1984, the following violations were identified:

A. Gaps on Unit 1 Polar Crane Bracket and Seismic Connections Exceed Design Requirements

10 CFR 50, Appendix B, Criterion V requires that, "activities affecting quality shall be prescribed by documented instructions, procedures, or drawings, of a type appropriate to the circumstances and shall be accomplished in accordance with these instructions, procedures, or drawings."

Design change Authorization 9872 required that all gaps on the Unit 1 polar crane bracket and seismic connections greater than 1/16 inch be shimmed.

Contrary to the above on February 13, 1984, the NRC inspector reviewed the polar crane bracket and seismic connections listed below and observed that there were unshimmed gaps that exceeded 1/16 inch.

<u>Girder Number</u>	<u>Connection location on Girder (looking from inside containment)</u>	<u>Approximate Gap</u>
23	center	1/8"
23	right	1/8"
26	right	3/16"
20	center	5/32"
20	left	3/16"
19	right	3/16"
17	center	5/32"
16	right	1/8"

This is a Severity Level IV Violation (Supplement 11.D) (445/8408-01).

B. Failure to Perform Inspections of Installation Activities Related to Unit 1, Main Coolant System Crossover Leg Restraints

Criterion X of Appendix B to 10 CFR Part 50 requires that inspections of activities affecting quality shall be established and executed by or for the organizations performing the activity to verify conformance with the documented instructions, procedures, and drawings for accomplishing the activity.

Texas Utilities Electric Company Quality Assurance Plan, in Section 10.0, requires that planned written inspection procedures be utilized. It further requires that inspection activities include the types of characteristics to be measured, the methods of examination, and the criteria.

Contrary to the above, it was determined that inspections were not made of the installations of the Unit 1 crossover leg restraints, nor were any documents requiring such an inspection issued. Specifically, the requirements for installation, as specified in Gibbs & Hill Drawing 2323-S1-0550, were not inspected and documented. The eight crossover restraints (2 per loop) are major components of the main coolant piping seismic restraints and support system.

This is a Severity Level IV Violation. (Supplement II.D) (445/8408-02)

Pursuant to the provisions of 10 CFR 2.201, Texas Utilities Electric Company is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: July 26, 1984