OPERATING DATA REPORT

DOCKET NO: 50-368
DATE: March 2, 1992
COMPLETED BY: M. S. Whitt
TELEPHONE: (501) 964-5560

OPERATING STATUS

1. Unit Name: Arkansas Nuclear One - Unit 2
2. Reporting Period: February 1-29, 1992
3. Licensed Thermal Power (MWt): 2,815
4. Nameplate Rating (Gross MWe): 942.57
5. Design Electrical Rating (Net MWe): 912
6. Maximum Dependable Capacity (Gross MWe): 897
7. Maximum Dependable Capacity (Net MWe): 858
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: None

		MONTH	YR-TO-DATE	CUMULATIVE
11.	Hours in Reporting Period	596.0	1,440.0	104,592.0
12.	Number of Hours Reactor was Critical	696.0	1,440.0	79,417.0
13.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14.	Hours Generator On-Line	696.0	1,440.0	77,627.2
15.	Unit Reserve Shutdown Hours ..	0.0	0.0	0.0
16.	Gross Thermal Energy Generated (MWH)	1,956,849.0	4,049,383.0	204,308,491.0
17.	Gross Electrical Energy Generated (MWH)	651,130.0	1,347,425.0	67,200,256.0
18.	Net Electrical Energy Generated (MWH)	622,916.0	1,289,125.0	63,916,938.0
19.	Unit Service Factor	100.0	100.0	74.2
20.	Unit Availability Factor	100.0	100.0	74.2
21.	Unit Capacity Factor (Using MDC Net)	104.3	104.3	71.2
22.	Unit Capacity Factor (Using DEC Net)	98.1	98.2	67.0
23.	Unit Forced Outage Rate	0.0	0.0	11.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None

25. If Shut Down At End of Report Period, Estimated Date of Startup:
26. Units in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		12/05/78
INITIAL ELECTRICITY		12/26/78
COMMERCIAL OPERATION		03/26/80

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-368
UNIT: Two
DATE: March 2, 1992
COMPLETED BY: M. S. Whitt
TELEPHONE: (501) 964-5560

MONTH February, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	894
2	895
3	895
4	895
5	896
6	896
7	895
8	897
9	897
10	897
11	895
12	895
13	896
14	893
15	895
16	896
17	894
18	894
19	895
20	895
21	895
22	894
23	893
24	894
25	896
26	896
27	895
28	894
29	896

AVGS: 895

INSTRUCTION

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

MONTHLY OPERATING REPORT

OPERATING SUMMARY

FEBRUARY, 1992

UNIT TWO

Unit Two operated the entire month of February at 100% full power.

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT FOR FEBRUARY 1992

DOCKET NO.	50-368
UNIT NAME	ANO Unit Two
DATE	March 2, 1992
COMPLETED BY	M. S. Whitt
TELEPHONE	(501) 964-5560

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
NONE									

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Continuation
5-Load Reduction
9-Other

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-1022)

5
Exhibit I - Same Source

DATE: February, 1992

REFUELING INFORMATION

1. Name of facility: Arkansas Nuclear One - Unit 2

2. Scheduled date for next refueling shutdown. August 15, 1992.

3. Scheduled date for restart following refueling. October 6, 1992

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? If answer is yes, what, in general, will there be? If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref. 10 CFR Section 50.59)?

   Unknown. The Cycle 10 Reload is currently being planned.

5. Scheduled date(s) for submitting proposed licensing action and supporting information. May, 1992 if required*

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

   None

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool. a) 177 b) 489

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies.

   present 988 increase size by 0

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity.

   DATE: 1996 (Loss of fullcore offload capability)

*Date change due to recovery of unusable cell locations.