

Georgia Power Company  
333 Peachtree Avenue  
Atlanta, Georgia 30308  
Telephone 404 526 3195

Mailing Address  
40 Inverness Center Parkway  
Post Office Box 1296  
Birmingham, Alabama 35201  
Telephone 205 868 0501

March 12, 1992

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W. G. Hairston, III  
Senior Vice President  
Nuclear Operations

Docket Nos. 50-424  
50-425

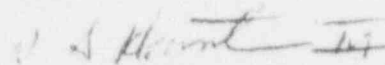
Director, Office of Resource Management  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORTS

Enclosed are the February 1992 monthly operating reports for Vogtle Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,



W. G. Hairston, III

WGH, III/JLL/gmb

Enclosures:

1. Monthly Operating Report - VEGP Unit 1
2. Monthly Operating Report - VEGP Unit 2
3. Challenges to PORV or Safety Valves - VEGP Units 1 and 2

xc: Georgia Power Company

Mr. W. B. Shipman  
Mr. M. Sheibani  
NORMS

U. S. Nuclear Regulatory Commission

Mr. S. D. Ebnetter, Regional Administrator  
Mr. D. S. Hood, Licensing Project Manager, NRR  
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle  
Document Control Desk ✓

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1  
MONTHLY OPERATING REPORT FOR FEBRUARY 1992

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NARRATIVE REPORT  
UNIT 1

DOCKET NO. 50-424  
DATE: MARCH 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (404) 826-4104

FEBRUARY 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
FEBRUARY 29 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424  
 DATE: MARCH 5, 1992  
 COMPLETED BY: G. L. HOOPER  
 TELEPHONE: (404) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 1  
 2. REPORT PERIOD: FEBRUARY 1992  
 3. LICENSED THERMAL POWER (MWt): 3411  
 4. NAMEPLATE RATING (GROSS MWe): 1215  
 5. DESIGN ELECTRICAL RATING (NET MWe): 1101  
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1159  
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1105  
 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: N/A  
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS  
 10. REASONS FOR RESTRICTION, IF ANY: N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	696	1440	41641
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	696.0	1440.0	35078.9
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	696.0	1440.0	34211.0
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2371364	4906048	113493434
17. GROSS ELEC. ENERGY GENERATED (MWH):	815893	1689239	37859272
18. NET ELEC. ENERGY GENERATED (MWH):	782063	1618949	35876382
19. REACTOR SERVICE FACTOR	100.0%	100.0%	84.2%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	84.2%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	82.2%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	82.2%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.7%	101.7%	79.4%
24. UNIT CAPACITY FACTOR (USING DER NET):	102.1%	102.1%	78.3%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	5.8%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): NONE			
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:			N/A

UNIT 1 AVERAGE DAILY  
POWER LEVEL

DOCKET NO. 50-424  
DATE: MARCH 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (404) 826-4104

DAY	Net MW
1 .....	1127 *
2 .....	1126 *
3 .....	1126 *
4 .....	1125 *
5 .....	1126 *
6 .....	1129 *
7 .....	1128 *
8 .....	1129 *
9 .....	1129 *
10 .....	1129 *
11 .....	1128 *
12 .....	1127 *
13 .....	1127 *
14 .....	1123 *
15 .....	1117 *
16 .....	1120 *
17 .....	1124 *
18 .....	1122 *
19 .....	1120 *
20 .....	1126 *
21 .....	1126 *
22 .....	1122 *
23 .....	1114 *
24 .....	1116 *
25 .....	1113 *
26 .....	1119 *
27 .....	1126 *
28 .....	1123 *
29 .....	1122 *

\* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: MARCH 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

REPORT MONTH FEBRUARY 1992

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE MEASURED	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED  
S: SCHEDULED

REASON:  
A-EQUIPMENT FAILURE (EXPLAIN)  
B-MAINTENANCE OR TEST  
C-REFUELING  
D-REGULATORY RESTRICTION  
E-OPERATOR TRAINING & LICENSE  
F-ADMINISTRATIVE  
G-OPERATIONAL ERROR (EXPLAIN)  
H-OTHER (EXPLAIN)

METHOD:  
1 - MANUAL  
2 - MANUAL SCRAM  
3 - AUTO. SCRAM  
4 - CONTINUATIONS  
5 - LOAD REDUCTION  
9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2  
MONTHLY OPERATING REPORT FOR FEBRUARY 1992

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NARRATIVE REPORT  
UNIT 2

DOCKET NO. 50-425  
DATE: MARCH 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (404) 826-4104

FEBRUARY 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
FEBRUARY 15 23:00 UNIT 2 BEGAN COASTDOWN FOR REFUELING.  
FEBRUARY 29 23:59 UNIT 2 AT 87% POWER, UNIT COASTDOWN IN PROGRESS WITH NO  
OPERATIONAL PROBLEMS.



OPERATING DATA REPORT

DOCKET NO. 50-425  
 DATE: MARCH 5, 1992  
 COMPLETED BY: G. L. HOOPER  
 TELEPHONE: (404) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 2  
 2. REPORT PERIOD: FEBRUARY 1992  
 3. LICENSED THERMAL POWER (MWt): 3411  
 4. NAMEPLATE RATING (GROSS MWe): 1215  
 5. DESIGN ELECTRICAL RATING (NET MWe): 1101  
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1163  
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1109  
 8. IF CHANGES OCCUR IN CAPACITY RATINGS N/A  
 (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:  
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS  
 10. REASONS FOR RESTRICTION, IF ANY: N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	696	1440	24385
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	696.0	1440.0	22432.4
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	696.0	1440.0	22051.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2299840	4833970	71293731
17. GROSS ELEC. ENERGY GENERATED (MWH):	790348	1664357	24071508
18. NET ELEC. ENERGY GENERATED (MWH):	753658	1588297	22887828
19. REACTOR SERVICE FACTOR	100.0%	100.0%	92.0%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	92.0%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	90.4%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	90.4%
23. UNIT CAPACITY FACTOR (USING MDC NET):	97.6%	99.5%	85.4%
24. UNIT CAPACITY FACTOR (USING DER NET):	98.4%	100.2%	85.3%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	2.1%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): REFUELING - MARCH 13, 1992 - 53 DAYS			
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:			N/A

UNIT 2 AVERAGE DAILY  
POWER LEVEL

DOCKET NO. 50-425  
DATE: MARCH 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (404) 826-4104

DAY	Net MW
1 .....	1123 *
2 .....	1125 *
3 .....	1122 *
4 .....	1120 *
5 .....	1123 *
6 .....	1124 *
7 .....	1123 *
8 .....	1124 *
9 .....	1126 *
10 .....	1125 *
11 .....	1124 *
12 .....	1122 *
13 .....	1124 *
14 .....	1121 *
15 .....	1115 *
16 .....	1113 *
17 .....	1109 *
18 .....	1091
19 .....	1076
20 .....	1073
21 .....	1064
22 .....	1052
23 .....	1031
24 .....	1023
25 .....	1003
26 .....	992
27 .....	990
28 .....	979
29 .....	966

\* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: MARCH 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

REPORT MONTH FEBRUARY 1992

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

- A-EQUIPMENT FAILURE (EXPLAIN)
- B-MAINTENANCE OR TEST
- C-REFUELING
- D-REGULATORY RESTRICTION
- E-OPERATOR TRAINING & LICENSE
- F-ADMINISTRATIVE
- G-OPERATIONAL ERROR (EXPLAIN)
- H-OTHER (EXPLAIN)

METHOD:

- 1 - MANUAL
- 2 - MANUAL SCRAM
- 3 - AUTO. SCRAM
- 4 - CONTINUATIONS
- 5 - LOAD REDUCTION
- 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 AND 2  
MONTHLY OPERATING REPORT FOR FEBRUARY 1992

CHALLENGES TO PORV OP. SAFETY VALVES

(ENCLOSURE 3)

VEGP UNITS 1 & 2

DOCKET NOS. 50-424,50-425  
DATE: MARCH 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (404) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
			THERE WERE NO CHALLENGES TO PORV OR SAFETY VALVES.