

U. S. NUCLEAR REGULATORY COMMISSION

REGION III

Reports No. 50-373/92007(DRSS); 50-374/92007(DRSS)

Dockets No. 50-373; 50-374

Licenses No. NPF-11; NPF-18

Licensee: Commonwealth Edison Company
Opus West III
1400 Opus Place
Downers Grove, IL 60515

Facility Name: LaSalle County Station, Units 1 and 2

Inspection At: LaSalle County Station

Inspection Dates: February 24-28, 1992

Inspector: J. R. Kniceley
J. R. Kniceley
Physical Security Inspector

3/4/92
Date

Approved By: James L. Belanger
James L. Belanger, Acting Chief
Safeguards Section

3/5/92
Date

Inspection Summary

Inspection on February 24-28, 1992 (Rep' s No. 50-373/92007(DRSS); 50-374/92007(DRSS))

Areas Inspected: Routine, unannounced physical security inspection involving Management Support; Protected and Vital Area Barriers; Access Control-Personnel, Packages, and Vehicles; Alarm Stations and Communications; Power Supply; Testing, Maintenance and Compensatory Measures; Training and Qualification; and a review of previous inspection findings.

Results: The licensee was found to be in compliance with NRC requirements within the areas examined. We have concluded that the security program is well implemented and is well managed. Licensee management attention to and involvement in the security program are good. Resources are adequate and reasonably allocated. The Training and Qualification program met regulatory requirements. Security personnel observed were knowledgeable of their duties and responsibilities. Tested security equipment performed as required.

DETAILS

1. Key Persons Contacted

In addition to the key members of the licensee's staff listed below, the inspector interviewed other licensee employees and members of the security organization. The asterisk (*) denotes those present at the Exit Interview conducted on February 28, 1992.

- *G. Diederich, Station Manager
- *J. Walkington, Services Director
- *R. Morley, Jr., Station Security Administrator
- *D. Stapleton, Assistant Security Administrator
- *S. Techau, Assistant Security Administrator
- *W. Huntington, Technical Superintendent
- *J. Lockwood, Regulatory Assurance Supervisor
- *D. Carlson, Regulatory Assurance
- *C. Richards, NQP Engineer
- *J. Borm, NQP Engineer
- *J. Roman, Resident Engineer, Illinois Department of Nuclear Safety (IDNS)
- *F. Sadnick, Site Manager, Burns International Security Services, Inc. (BISSI)
- *C. Wilson, Assistant Site Manager, BISSI

- *C. Phillips, Resident Inspector, NRC Region III
- *D. Hills, Senior Resident Inspector, NRC Region III

2. Entrance and Exit Interviews

- a. At the beginning of the inspection, Mr. J. Walkington, Services Director and other members of your staff were informed of the purpose of this visit and the functional areas to be examined.
- b. The inspector met with the licensee representatives denoted in Section 1 at the conclusion of the inspection on February 28, 1992. A general description of the scope of the inspection was provided. Briefly listed below are the findings discussed during this exit interview. The details of each finding discussed are referenced, as noted, in this report. Also included is a statement provided by or describing licensee management's response to each finding.
 - (1) The licensee was informed of and acknowledged the inspector's comments that no violations, deviations or unresolved items were identified during this inspection.
 - (2) The inspector stated that the security program is well implemented and well managed and that security program requirements are being adequately implemented.
 - (3) The inspector stated that the contract security force members who were questioned and observed during this inspection were knowledgeable and proficient in their assigned duties.

- (4) The inspector commented and the licensee acknowledged that the licensee's tactical response training and exercises are good and they are prepared for an Operational Safeguards Response Evaluation (OSRE). However, the licensee requested that the OSRE be scheduled for early 1993 so scheduled outages and construction projects can be completed.

3. Program Areas Inspected

Listed below are the core inspection areas which were examined by the inspector within the scope of these inspection activities in which no violations, deviations, unresolved or open items were identified. These areas were reviewed and evaluated as deemed necessary by the inspector to meet the specified "Inspection Requirements" (Section 02) of NRC Inspection Manual Inspection Procedure 81700 as applicable to the security plan. Sampling reviews included interviews, observations, testing of equipment, documentation review and, at times, drills or exercises that provided independent verification of meeting security commitments. The depth and scope of activities were conducted as deemed appropriate and necessary for the program area and operational status of the security system.

<u>Number</u>	<u>Program Area and Inspection Requirements Reviewed</u>
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81700	<u>Physical Security Program for Power Reactors</u>
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| a. | <u>Management Support:</u> (02.01a) Degree of Management Support; (02.01b) Change to Security Plans Properly Reported and Do Not Reduce Security Effectiveness; (02.01c) Program and Corrective Action System for Annual Audits; Qualifications and Independence of Auditors. |
| b. | <u>Protected and Vital Area Barriers:</u> (02.02a) PA and VA Barriers Meet Commitments and Provided Required Penetration Resistance; (02.02b) Isolation Zones Adequately Maintained; (02.02d) Assessment Aids Functional and Effective and Meet Commitments. |
| c. | <u>Access Control-Personnel, Packages, and Vehicles:</u> (02.03a) Positive Access Control to include: Proper Identification; Adequate Search Upon Entering PA; Badges Displayed; Visitors Escorted; Emergency Access to Vital Equipment; VA Access is Duty Related; (02.03b) Packages Searched and Properly Authorized; Controls for Containment Access; (02.03c) Vehicles Properly Authorized, Searched, and Controlled; Access to Vehicle Gates Controlled. |
| d. | <u>Alarm Stations and Communications:</u> (02.04a) Alarm Stations Adequately Equipped with Alarm, Surveillance, and Communications; Continuously Manned and Independent Functioning Capability; (02.04b) No CAS Interfering Operational Activities; (02.04c) Alarm Stations Have Continuous Communication Capability with Guards and LLEA. |

- e. Power Supply: (02.05a) Secondary Power Source for Alarm and Communication System; (02.05b) Emergency Ingress and Egress During Loss of Power.
- f. Testing, Maintenance and Compensatory Measures: (02.06a) Adequate Installation, Testing and Maintenance of Security Equipment; (02.06b) Compensatory Measures Implemented and Effective.
- g. Training and Qualification: (02.07a) Officers Trained, Equipped, and Qualified; (02.07b) Officers Possess Adequate Knowledge and Ability to Perform Duties; (02.07d) Required Armed Response and Supervisors Available.

4. Physical Security Program for Power Reactors (IP 81700):

One observation regarding the licensee's tactical response training was identified and is discussed below:

Although the licensee is in full compliance with security plan commitments, they are continuing to improve their contingency response capabilities and to prepare for the NRC Operational Safeguards Response Evaluation (OSRE).

The OSRE will evaluate licensee mock exercises, response personnel, target locations and communications response in the alarm stations. The OSRE will focus on the interaction between operations and security in establishing priorities for protection of equipment and on defensive strategies used to respond to an external threat.

Construction continues on the new service building, warehouse and access facility. This includes relocation of the protected area fence and intrusion detection system to link the new access facility to the protected area. Completion and occupancy are scheduled for July 1992. This is followed by a Unit 1 refuel outage scheduled for September 1992. All of these projects have been labor intensive. Although the licensee could support an OSRE in 1992, they feel that they would be better prepared if their OSRE could be scheduled in 1993, and it would be less a burden to them.