Category C-1: Less than 5% of the total number of tubes examined are degraded but none are defective.

Category C-2: Between 5% and 10% of the total number of tubes examined are degraded, but none are defective or one tube to not more than 1% of the sample is defective.

Category C-3: More than 10% of the total number of tubes examined are degraded, but none are defective or more than 1% of the sample is defective.

In the first sample of a given steam generator during any inservice inspection, degraded tubes not beyond the plugging limit detected by the prior examinations in that steam generator shall be included in the above percentage calculations, only if these tubes are demonstrated to have a further wall penetration of greater than 10% of the nominal tube wall thickness.

- (c) Tubes shall be selected for examination primarily from those areas of the tube bundle where service experience has shown the most severe tube degradation.
- (d) In addition to the sample size specified in Table 15.4.2-1, the tubes examined in a given steam generator during the first examination of any inservice inspection shall include all non-plugged tubes in that steam generator that from prior examination were degraded.
- (e) In addition to the sample size required in Specifications 15.4.2.A.2(a) through (d), all F* tubes shall be inspected in the F* region. The results of F* tube inspections are not to be used as a basis for additional inspections per Table 15.4.2-1.
- (ef) During the second and third sample examinations of any inservice inspection, the tube inspection may be limited to those sections of the tube lengths where imperfections were detected during the prior examination.

3. Examination Method and Requirements

The examination method shall meet the intent of the requirements in ASME Section XI Appendix IV. This includes equipment, personnel and procedure requirements, certification and calibration along with records and reports. The actual technique may be the latest industry accepted technique, provided the flaw detection capability is as good or better than the technique endorsed by the code in effect per Technical Specification 15.4.2.B.1. This allows the use of improvements in inspection techniques that were not included in the code in effect. However, it means that word-for-word compliance with Appendix IV of ASME Section XI may not be possible.

This requirement applies only to the Westinghouse Model 44 steam generators in Unit 2. Following steam generator replacement in Unit 2, this requirement is null and void.

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Unit	1	-	Amendment	No.	95	15.4.2-2	August-15,-
Unit	2	-	Amendment	No.	99	9511140206 951109 PDR ADDCK 05000266	

<u>Defect</u> is an imperfection of such severity that it exceeds the minimum acceptable tube wall thickness of 50%. A tube containing a <u>defect</u> is defective.

<u>Plugging Limit</u> is the imperfection depth beyond which the tube must be removed from service or repaired, because the tube may become defective prior to the next scheduled inspection. The plugging limit is 40% of the nominal tube wall thickness.

<u>F* Distance</u> is the distance of the expanded portion of a tube which provides a sufficient length of undegraded tube expansion to resist pullout of the tube from the tubesheet. The F* distance is 0.88 inches (not including eddy current uncertainty).²

<u>F* Tube</u> is a tube with degradation, below the F* distance, equal to or greater than 40%, and not degraded (i.e., no indications of cracking) within the F* distance.²

6. Corrective Measures

All tubes that leak or have degradation exceeding the plugging limit shall be plugged or repaired by a process such as sleeving^{±1} or classification as an F* tube[#] prior to return to power from a refueling or inservice inspection condition. Sleeved tubes having sleeve degradation exceeding 40% cf the nominal sleeve wall thickness shall be plugged.

7. <u>Reports</u>

- (a) After each inservice examination, the number of tubes plugged or repaired in each steam generator shall be reported to the Commission as soon as practicable.
- (b) The complete results of the steam generator tube inservice inspection shall be included in the Annual Results and Data Report for the period in which the inspection was completed.

Reports shall include:

- 1. Number and extent of tubes inspected.
- Location and percent of all thickness penetration for each indication.
- Identification of tubes plugged or repaired.
- (c) Reports required by Table 15.4.2-1 Steam Generator Tube Inspection shall provide the information required by Specification 15.4.2.A.7(b) and a description of investigations conducted to determine cause of the tube degradation and corrective measures taken to prevent recurrence. The report shall be submitted to the Commission prior to resumption of plant operation.
- *³ Brazed joints shall not be employed. Tubes previously subject to explosive plugging shall not be sleeved.
- Applicable only to the Westinghouse Model 44 steam generators in Unit 2. Following steam generator replacement in Unit 2, the definitions and F* repair option are null and void.

Unit 1 Amendment No. 95 Unit 2 Amendment No. 99