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10CFR50.36

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Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION

DOCKET NO. 50/395

OPERATING LICENSE NO. NPF-12

OCTOBER 1995 MONTHLY OPERATING REPORT

Enclosed is the October 1995 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

Gary L. Taylor

jlb

Attachment

c: O. W. Dixon

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File (818.03-1)

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ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 11/ 1/95

COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

OCTOBER 1995

DAY	AVERAGE	DAILY	POWER	LEVEL	DAY	AVERAGE	DAILY	POWER	LEVEL

	(MWe-Net)		(MWe-Net)
1.	904	17.	907
2.	904	18.	906
3.	904	19.	906
4.	903	20.	905
5.	905	21.	906
6.	905	22.	905
7.	904	23.	906
8.	903	24.	907
9.	902	25.	907
10.	903	26.	906
11.	904	27.	906
12.	906	28.	907
13.	906	29.	907
14.	905	30.	907
15.	905	31.	907
16.	906		

ATTACHMENT II OPERATING DATA REPORT

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 11/ 1/95

COMPLETED BY J. W. HALTIWANGE
TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period: October 1995
Gross Hours in Reporting Period: 745
2. Currently Authorized Power Level (MWt): 2775
Max. Depend. Capacity (MWe-Net): 885
Design Electrical Rating (MWe-Net): 900

3. Power Level to Which Restricted (If Any) (MWe-Net): N/A

4. Reasons for Restrictions: N/A

	THI	s MONTH	YR TO DATE	CUMULATIVE
	Number of Hours Reactor Critical Reactor Reserve Shutdown Hours	745.0	7052.6	83678.7
7.	Hours Generator on Line Unit Reserve Shutdown Hours	745.0		82317.7
9.		2062822		
11.	Net Electrical Energy Generated (MWH)	674375	6234314	67839373
13.	Reactor Service Factor Reactor Availability Factor	100.0	96.7 96.7	80.7
15.	Unit Service Factor Unit Availability Factor	100.0	96.1 96.1	
17.	Unit Capacity Factor (Using MDC) Unit Capacity Factor (Design MWe)	102.3	96.6 94.9	73.9 72.7
18.	Unit Forced Outage Rate	0.0	0.0	4.6

- 19. Shutdowns Scheduled Over Next 6 Months (Type, Date & Duration of Each): REFUEL 9, APRIL 5, 1996, 34 DAYS
- 20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A
- 21. Units in Test Status (Prior to Commercial Operation): N/A

ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395 UNIT V. C. SUMMER I DATE 11/ 1/95 COMPLETED BY J. W. HALTIWANGER TELEPHONE (803) 345-4297

OCTOBER 1995

CORRECTIVE ACTION/COMMENTS NO. DATE TYPE DURATION REASON METHOD NONE

1.0 REASON

A: Equipment Failure B: Maintenance or Test

C: Refueling

D: Regulatory Restriction E: Operator Training and License Examination

F: Administrative G: Operational Error H: Other (Explain)

2.0 METHOD

1: Manual

2: Manual Scram

3: Automatic Scram

4: Continuation (Use initial Date) 5: Power Reduction (Duration 0.0)

9. Other (Explain)

ATTACHMENT IV NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 11/ 1/95
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

OCTOBER 1995

V.C. Summer Station operated at approximately 100% power for the entire month of October, 1995.