

ENCLOSURE

NOTICE OF VIOLATION

Omaha Public Power District
Fort Calhoun Station

Docket: 50-285
License: DPR-40

During an NRC inspection conducted on September 5-12 and October 10-19, 1995, two violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions" (60 FR 34381; June 30, 1995), the violations are listed below:

- A. Regulatory Guide 1.33, Appendix A, Section 8.b, states, in part, that surveillance tests listed in the Technical Specifications should be covered by written procedures.

Surveillance Test Procedure OP-ST-DG-0001, "Diesel Generator 1 Check," Revision 12, Attachment 6, Section 39, requires the operator to place and hold Diesel Generator DI Governor Switch CS-65/DI (CB 20) in the LOWER position for at least 15 seconds.

Contrary to the above, on August 16, 1995, the licensed operator performing the test inadvertently manipulated the voltage regulator switch instead of the governor switch, which resulted in Emergency Diesel Generator 1 starting in an abnormal condition.

This is a Severity Level IV violation (285/9517-01) (Supplement I).

- B. 10 CFR Part 50, Criterion XVI, Appendix B, states, in part, that measures shall be established to assure that conditions adverse to quality, such as failures, malfunctions, deficiencies, deviations, defective material and equipment, and nonconformances are promptly identified and corrected. Measures shall assure that the cause of the condition is determined and corrective action taken to preclude repetition.

Contrary to the above, corrective action taken after the March 27, 1995, discovery that the Emergency Diesel Generator 2 governor was not in its normal idle speed setting, due to a procedural inadequacy, was not completed in a timely manner to prevent a similar event recurring on August 24.

This is a Severity Level IV violation (285/9517-02) (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Omaha Public Power District is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if

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contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Because the response will be placed in the NRC Public Document Room (PDR), to the extent possible, it should not include any personal privacy, proprietary, or safeguards information so that it can be placed in the PDR without redaction. However, if it is necessary to include such information, it should clearly indicate the specific information that should not be placed in the PDR and provide the legal basis to support the request for withholding the information from the public.

Dated at Arlington, Texas,
this *6th* day of *November* 1995