Illinois Power Company Clinton Power Station P.O. Box 678 Clinton, IL 61727 Tel 217 935-8881



U-601937 L30-92(02-26)-LP 1A.120

February 26, 1992 10CFR50.36

Docket No. 50-461

Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject:

Annual Operating Report

Dear Sir:

In accordance with 10CFR50.36 and paragraph 6.9.1.4 of the Clinton Power Station Technical Specifications, Illinois Power Company is submitting the attached Clinton Power Station Annual Operating Report for the period of January 1, 1991 through December 31, 1991.

Sincerely yours,

F. A. Spangenberg, III

DZ Haltyrehm for

Manager - Licensing and Safety

SFB/alh

Attachments

cc: NRC Region III, Regional Administrator NRC Clinton Licensing Project Manager

NRC Resident Office

Director, Office of Nuclear Regulatory Research

Illinois Department of Nuclear Safety

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Clinton Power Station Clinton, Illinois

Annual Operating Report January 1, 1991 through December 31, 1991

USNRC Docket 50-461

Attachments

- Personnel Man-Rem by Work and Job Function
- Performance Characteristics and Tests II.
 - Safety Valve and Safety/Relief Valve Challengey Primary Coolant Specific Activity Analyses

ILLINOIS POWER COMPANY CLINTON POWER STATION RR3 BOX 678 CLINTON, ILLINOIS 61727 Reg. Guide 1.16 Report

Reporting Year: 91

	# PERSONAFL (>100 MREM)			101	TOTAL MAN-REM	
WORK & JOB FUNCTION	MOLITATE	UTILITY	CONTRACT	STATION	UTILITY	CONTRACT
outine Operations and furveillance			-			
Maintenance and Construction	124	1	292	41 '08	0.260	94.469
Operations	27	0	10	12,093	0.000	1.875
Health Physics and Lab	38	0	47	16.899	0.000	14,083
Supervisory and Office Staff	9	0	15	1.671	0,000	2,585
Engineering Staff	10	0	18	1.983	0.000	3.889
loutine Plant Maintenance						
Maintenance and Construction	0	0	0	0.296	0.000	0.072
Operations	0	0	0	0.049	0.000	0.000
Health Physics and Lab	0	0	0	0.048	0.000	0,000
Supenvisory and Office Staff	0	0	0	0,003	0.000	0.000
Engineering Staff	0	0	0	0.000	0.000	0.000
Inservice Inspection	-					
Maintenance and Construction	0	0	2	0.000	0.000	0.535
Operations	0	0	0	0.000	0.000	0.000
Health Physics and Lab	0	0	0	0.010	0.000	
Supervisory and Office Staff	0	0	0	0.000		0.068
Engineering Staff	0	0	0	0.000	0.000	0.000
Special Plant Maintenance				-		-
Maintenance and Construction	7	0	2	1.805	0.000	5.44
Operations	. 0	0	0	0.067		2.645
Health Physics and Lab	0	0	0	0.426	0.000	0.076
Supervisory and Office Staff	0	0	0		0.000	0.439
Engineering Staff	0	0	1	0.022	0.000	0.061
Waste Processing						
Maintenance and Construction	0					
Operations	0	0		0,000	0.000	0.298
Health Physics and Lab	0	0	0	0.000	0.000	0.000
Supervisory and Office Staff		0	0	0.088	0.000	0.000
Engineering Staff	0	0	0	0.000	0.000	0.000
sequencing start	0	0	0	0.000	0.000	0.000
Refueling Operations						
Maintenance and Construction	0	0	0	0.407	0.000	0.97
Operations	0	0	Ů.	0.118	0.000	0.063
Health Physics and Lab	0	0	1	0.063	0.000	0.28
Supervisory and Office Staff	0	0	0	0.070	5.000	0.21
Engineering Staff	0	0	0	0.017	0.000	0.17
WORK & JOB FUNCTION TOTALS	215	1	389	77.328	0.260	123.13
	# DEDCOMME	*************	**********	**********	**********	*******
	# PERSONNEL (>100 MREM)				TAL MAN-REM	
GRAND TOTALS	STATION					TRACT
MULTINE STATE	210	1	389	77,328 0	.260 123	1.134

Personnel Man-Rem by Work and Job Function

The work job function tabulation reflects the number of personnel who received greater than 100 mRem in any of the six identified categories. The totals section at the bottom of the report reflects all work and job functions where personnel received exposures greater than 100 mRem.

Due to job rotations during the year, there is not a direct correlation between the individual dose tabulation and the totals summary.

PERFORMANCE CHARACTERISTICS AND TESTS

Safety Valve and Safety/Relief Valve Challenges (Reference: NUREG-0737, Action Item 11.K.3.3)

There were no unplanned or planned challenges to Safety Relief Valves during 1991.

Primary Coolant Specific Activity Analyses (Reference: CPS Technical Specifications, Section 6.9.1.5(c))

All analyses for specific activity of primary coolant were within the limits of Technical Specification 3.4.5 for 1991.