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U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85

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With the reactor at 98 percent power, calibration of the Main Steam Line Log Radiation Monitoring System (DIS 1700-1) was being conducted. While the equipment was connected to conduct the calibration of the C Main Steam Line Radiation Monitor (MSLRM) RPS Channel A the Instrument Mechanic mistakenly turned the RPS Channel B hydrogen addition switch to off. Since hydrogen addition was on, a high high radiation trip of Channel B occurred. The Instrument Mechanic was informed of this fact by his assistant and attempted to lower the input signal into the C MSLRM. However, before it was lowered, a voltage spike tripped RPS Channel A on high high main steam line radiation. With both RPS channels tripped a full reactor scram occurred. Therefore, the scram was the result of the Instrument Mechanic failing to properly follow an approved procedure. The Instrument Mechanic was disciplined and all Instrument Mechanics will be reminded to properly follow this procedure.

This event was of minimal safety significance since all appropriate protective systems functioned as designed. This event is the first occurrence of a scram while performing DIS 1700-1 since hydrogen addition has been installed on Unit 2.

Main steam line radiation monitor high high trips initiated a full reactor scram and a Group I isolation. Subsequent to the Group I isolation the isolation condenser automatically initiated. A small concentration of radioactivity (330 pico curies/liter, Cobalt 60 being the most restrictive isotope) was released with steam and water carryover through the isolation condenser vent. Contamination on the shell side of the isolation condenser has existed since condensate water was used as primary makeup. The radioactive release was of minimal safety significance since isotopic concentrations were below 10 CFR 20 limits for restricted areas and all contamination was contained within the security fence south of the Unit 2 and 3 Reactor Building. Surveys subsequent to the drying of wet areas below the isolation condenser vent did not detect any radioactivity and no cleaning was necessary.

AC Form 366A



Commonwealth Edison Dresden Nuclear Power Station R.R. #1 Morris, Illinois 60450 Telephone 815/942-2920

August 7, 1984

DJS Ltr #84-772

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Lice see Event Report #84-012-0, Docket #050237 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73 (a)(2)(iv).

D.J. Scott O Arc Station Superintendent Dresden Nuclear Power Station

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DJS/kj1

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III
File/NRC
File/Numerical