Docket Nos.: 50-445 and 50-446

> Mr. M. D. Spence President Texas Utilities Generating Company 400 N. Olive Street Lock Box 81 Dallas, Texas 75201

Dear Mr. Spence:

Subject: Request for Additional Information Concerning the Safety Parameter Display System (SPDS) for Comanche Peak Steam Electric Station (Units 1 and 2)

The NRC staff has reviewed your response to Generic Letter 82-33 dated April 15, 1984 concerning the SPDS for Comanche Peak and has concluded that insufficient information was provided to complete its evaluation. The information needed by the staff to complete its evaluation is defined in the enclosure to this letter.

Normally your response to the enclosed information request should be submitted 60 days before fuel load. Since Unit 1 fuel load is currently scheduled for October 10, 1984, and will occur sooner than 60 days, it is suggested that you advise the Project Manager when you will be prepared to address this information request within 5 days after receipt of this letter. If you believe that a meeting with the staff will help expedite its review, please advise me when you will be prepared to meet with the staff.

Sincerely

B. J. Youngblood, Chief Licensing Branch No. 1 Division of Licensing Enclosure: As stated cc: See next page CONCURRENCES: DL:LB#1 DL:LEAN JStefano:es BJYoungblood 8/ 184 8/1/84 DIST: Docket File LB#1 Rdg EJordan G. Mazetis, PSRB/DHFS NRC PDR MRushbrook NGrace J. Joyce, ICSB/DSI Local PDR JStefano V. A. Moore, HFEB/DHFS T. Ippolito OELD, Attorney G. W. Lapinsky, HFEB/DHFS S. Burwell PRC System

D. Ziemann, PSRB/DHFS

8408130267 840807 PDR ADDCK 05000445 PDR

ACRS 16

NSIC

COMANCHE PEAK

Mr. M. D. Spence President Texas Utilities Generating Company 400 N. Olive St., L.B. 81 Dallas, Texas 75201

cc: Nicholas S. Reynolds, Esq. Bishop, Liberman, Cook, Purcell & Reynolds 1200 Seventeenth Street, N. W. Washington, D. C. 20036

> Robert A. Wooldridge, Esq. Worsham, Forsythe, Sampels & Wooldridge 2001 Bryan Tower, Suite 2500 Dallas, Texas 75201

Mr. Homer C. Schmidt Manager - Nuclear Services Texas Utilities Generating Company Skyway Tower 400 North Olive Street L. B. 81 Dallas, Texas 75201

Mr. H. R. Rock Gibbs and Hill, Inc. 393 Seventh Avenue New York, New York 10001

Mr. A. T. Parker Westinghouse Electric Corporation P. O. Box 355 Pittsburgh, Pennsylvania 15230

Renea Hicks, Esq. Assistant Attorney General Environmental Protection Division P. O. Box 12548, Capitol Station Austin, Texas 78711

Mrs. Juanita Ellis, President Citizens Association for Sound Energy 1426 South Poik Dallas, Texas 75224

Ms. Nancy H. Williams CYGNA 101 California Street San Francisco, California 94111

03

Mr. James E. Cummins Resident Inspector/Comanche Peak Nuclear Power Station c/o U. S. Nuclear Regulatory Commission P. O. Box 38 Glen Rose, Texas 76043

Mr. John T. Collins U. S. NRC, Region IV 611 Ryan Plaza Drive Suite 1000 Arlington, Texas 76011

Mr. Lanny Alan Sinkin 114 W. 7th, Suite 220 Austin, Texas 78701

B. R. Clements Vice President Nuclear Texas Utilities Generating Company Skyway Tower 400 North Olive Street L. B. 81 Dallas, Texas 75201

William A. Burchette, Esq. 1200 New Hampshire Avenue, N. W. Suite 420 Washington, D. C. 20036

Ms. Billie Pirner Garde Citizens Clinic Director Government Accountability Project 1901 Que Street, N. W. Washington, D. C. 20009

David R. Pigott, Esq. Orrick, Herrington & Sutcliffe 600 Montgomery Street San Francisco, California 94111

Anthony Z. Roisman, Esq. Trial Lawyers for Public Justice 2000 P. Street, N. W. Suite 611 Washington, D. C. 20036

REQUEST FOR ADDITIONAL INFORMATION

CONCERNING THE

COMMANCHE PEAK

SAFETY PARAMETER DISPLAY SYSTEM

Each operating reactor shall be provided with a Safety Parameter Display System (SPDS). The Commission approved requirements for an SPDS are defined in NUREG-0737, Supplement 1. In the Regional Workshops on Generic Letter 82-33 held during March 1983, the NRC discussed these requirements and the staff's review of the SPDS.

The staff reviewed the SPDS description provided by Texas Utilities Generating Company (Reference 1). The staff was unable to complete the review because of insufficient information. The following additional information is required to continue the review:

Instrumentation and Control Systems Information

420.01 Isolation Devices

Provide the following:

- a. For each type of device used to accomplish electrical isolation, describe the specific testing performed to demonstrate that the device is acceptable for its application(s). This description should include elementary diagrams when necessary to indicate the test configuration and how the maximum credible faults were applied to the devices.
- b. Data to verify that the maximum credible faults applied during the test were the maximum voltage/current to which the device could be exposed, and define how the maximum voltage/current was determined.
- c. Data to verify that the maximum credible fault was applied to the output of the device in the transverse mode (between signal and return) and other faults were considered (i.e., open and short circuits).
- Define the pass/fail acceptance criteria for each type of device.
- e. A commitment that the isolation devices comply with the environmental qualifications (10 CFR 50.49) and with the seismic qualifications which were the basis for plant licensing.

- f. A description of the measures taken to protect the safety systems from electrical interference (i.e., Electrostatic Coupling, EMI, Common Mode and Crcsstalk) that may be generated by the SPDS.
- 620.01 Provide conclusions regarding unreviewed safety questions or changes to technical specifications.

The applicant has committed to providing a safety analysis concerning the SPDS prior to fuel load (Reference 2). When that analysis is submitted and the applicant has responded to this request for information, the staff will continue its review process.

REFERENCES

-

1.	Amendment	36	to	the	Commanche	Peak	FSAR,	Section	III,	A-21	through	A-28.

 Letter to B. J. Youngblood (NRC) from R. J. Gary (TUGCo), dated April 15, 1983.