



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

#2 #5

January 5, 1983

NOTE TO: Thomas M. Novak, Assistant Director
for Licensing

FROM: Elinor G. Adensam, Chief
Licensing Branch #4

SUBJECT: NEAR TERM REGION III MEETINGS - MIDLAND PLANT

We have been informed by Region III (W. Shafer) that two meetings have been scheduled this month and have been asked who from NRR would be attending the meetings. The meetings are as follows:

January 18, 1983 - an enforcement meeting (possibly involving a civil penalty) as the result of the recent Region III inspection of the Midland Diesel Generator Building. This meeting is to be held at the Region III Office in Glen Ellyn, Illinois. I do not intend to send a representative from LB #4.

January 26, 1983 - as discussed in R. Hernan's memo of December 21, 1982, (copy attached), a public meeting on the Midland Independent Design Review Program is to be held following receipt of a consolidated proposal from Consumers Power. This meeting is tentatively scheduled for January 26 at Midland. The CPCo proposal is expected to be issued on January 10, 1983. If this submittal is delayed, the meeting may be rescheduled. I plan to have the Midland Project Manager attend this meeting.

Elinor G. Adensam, Chief
Licensing Branch No. 4
Division of Licensing

Enclosure:
As stated

cc: D. Eisenhut
R. Vollmer
D. Hood
R. Hernan

8408130230 840718
PDR FOIA PDR
RICE84-96

#5

MIDLAND PLANT
IDVP AND CONSTRUCTION COMPLETION PROGRAM

1/5/83

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D. Hood



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
799 ROOSEVELT ROAD
GLEN ELLYN, ILLINOIS 60137
January 4, 1983

#1

NOTICE OF SIGNIFICANT LICENSEE MEETING

Name of Licensee: Consumers Power Company
Name of Facility: Midland Nuclear Power Plant, Units 1 and 2
Docket Nos.: 50-329; 50-330
Date and Time of Meeting: January 18, 1983 at 10:00 a.m.
Location of Meeting: U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137
Purpose of Meeting: Enforcement Conference to discuss the results of
the special team inspection of the Diesel Generator
Building

Region III Attendees:
James G. Keppler, Regional Administrator
Others as designated by Region III

NRR Attendees:
D. Hood, Licensing Project Manager
Others as designated by NRR

*Should have no problem
NRR would attend
DSH 1/7/83*

IE Headquarters Attendees:
J. H. Sniezak, Deputy Director, Office of
Inspection and Enforcement
Others as designated by IE Headquarters

Licensee Attendees:
J. W. Cook, Vice President, Midland Project
Others as designated by the licensee

Distribution:
J. M. Taylor, Director, Division of Quality Assurance,
Safeguards, and Inspection Programs
E. L. Jordan, Director, Division of Emergency
Preparedness and Engineering Response
J. Axelrad, Acting Director, Enforcement Staff
J. P. Murray, Jr., Director, Rulemaking and Enforcement
Division, ELD
D. Hood, LPM, NRR
E. L. Adensam, Chief, LB4, NRR
R. L. Tedesco, Assistant Director for Licensing, NRR
W. D. Paton, ELD
J. W. Gilray, QAB, NRR
R. C. DeYoung, Director, Office of Inspection
and Enforcement

~~8312140059~~

4/12/83

Typical only
extended
entries ✓
#5

QUALITY ASSURANCE

NRC MANAGEMENT RESPONSE

~~RECENT NRC - CPCo INTERFACING~~

* 1/7/81 -- CIVIL PENALTY LEVIED FOR BREAKDOWN IN QA

08/80 CPCo REVISES QA DEPARTMENT.

05/18-22/81 RIII SPECIAL QA INSPECTION ON REVISED QA DEPARTMENT EFFECTIVENESS

07/81 HEARING SESSION ON CHANGES TO MIDLAND QA ORGANIZATION

* 04/82 SALP MEETING REVEALS LOWEST ACCEPTABLE RATING

06/29/82 ASLB NOTIFIED OF INTENT TO SUPPLEMENT 7/81 TESTIMONY

07/09/82 NRC LETTER TO CPCo REQUESTS INDEPENDENT DESIGN VERIFICATION PROPOSAL

07/82 RIII FORMS OFFICE OF SPECIAL CASES FOR MIDLAND AND ZIMMER PLANTS

* 08/26/82 MANAGEMENT MEETINGS. NRC REQUESTS ACTION

09/02/82 PLAN FOR QA IMPROVEMENTS

09/12/82 WORK AUTHORIZATION PROCEDURE IMPLEMENTED FOR REMEDIAL SOILS WORK

09/17/82 CPCo PRESENTS INITIAL ACTION PLANS. PROPOSES ORC FACILITY INDEPENDENT ASSESSMENTS.

* 09/29/82 MANAGEMENT MEETING TO DISCUSS QA IMPROVEMENT PLANS

10/05/82 CPCo LETTER TO NRC DESCRIBING PROPOSED INDEPENDENT REVIEW PROGRAMS

if not slides -
for 4/11/83
Briefing to
H. Myer

RECENT NRC - CPCo INTERFACING (CON'T)

- 10/25/82 MEETING ON THIRD PARTY INDEPENDENT PROPOSALS.
- 10/82-11/82 RIII INSPECTS DIESEL GENERATOR BUILDING. FINDS INDICATIONS OF BREAKDOWN IN QA.
- 12/02/82 ~~CPCo INSPECTION FINDS SIMILAR PROBLEMS IN OTHER STRUCTURES. STOPS MOST SAFETY RELATED WORK.~~
MEETS ^{RWG} WITH RIII ON CONCEPT OF CONSTRUCTION COMPLETION PROGRAM.
- 01/10/83 CPCo SUBMITS CONSTRUCTION COMPLETION PROGRAM.
- * 02/08/83 NRC ISSUES NOTICE OF VIOLATION AND PROPOSED IMPOSITION OF CIVIL PENALTIES BASED ON 10/82 - 11/82 INSPECTIONS *at* →
- 02/08/83 (MEETING TO DISCUSS CONSTRUCTION COMPLETION PLAN.)
X PUBLIC MEETING IN MIDLAND ON CONSTRUCTION COMPLETION PROGRAM AND INDEPENDENT AUDITS.
- 02/09-17/83 INDEPENDENT DESIGN AND CONSTRUCTION VERIFICATION PROGRAM (VERTICAL SLICE) PLAN BY TERA AND ASSOCIATED QA PROGRAM SUBMITTED FOR FIRST SYSTEM (AFWS).
- 02/24/83 NRC ACCEPTS S&W TO PERFORM INDEPENDENT ASSESSMENT OF SOILS UNDERPINNING
- 03/07/83 NRC MEETING WITH PUBLIC INTEREST GROUP (GAP) ON THEIR COMMENTS ON CONSTRUCTION COMPLETION PROGRAM.

12/03/83 CPCo LETTER PRESENTS 3 CANDIDATE SYSTEMS FOR ADDITIONAL INDEPENDENT REVIEW

QUALITY ASSURANCE

RECENT NRC - CPCo INTERFACING

08/80 CPCo REVISES QA DEPARTMENT.
05/18-22/81 RIII SPECIAL QA INSPECTION ON REVISED QA
DEPARTMENT EFFECTIVENESS
07/81 HEARING SESSION ON CHANGES TO MIDLAND QA
ORGANIZATION
04/82 SALP MEETING REVEALS LOWEST ACCEPTABLE RATING
06/29/82 ASLB NOTIFIED OF INTENT TO SUPPLEMENT
7/81 TESTIMONY
07/09/82 NRC LETTER TO CPCo REQUESTS INDEPENDENT DESIGN
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REMEDIAL SOILS WORK
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PLANS
10/05/82 CPCo LETTER TO NRC DESCRIBING PROPOSED
INDEPENDENT REVIEW PROGRAMS

RECENT NRC - CPCo INTERFACING (CON'T)

10/25/82 MEETING ON THIRD PARTY INDEPENDENT PROPOSALS.
10/82-11/82 RIII INSPECTS DIESEL GENERATOR BUILDING. FINDS
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02/24/83 NRC ACCEPTS S&W TO PERFORM INDEPENDENT ASSESSMENT
OF SOILS UNDERPINNING
03/07/83 NRC MEETING WITH PUBLIC INTEREST GROUP (GAP) ON
THEIR COMMENTS ON CONSTRUCTION COMPLETION PROGRAM.

RECENT NRC - CPCo INTERFACING (CON'T)

- 03/10/83 CPCo RESPONDS TO NOTICE OF VIOLATION AND PROPOSED CIVIL PENALTIES.
- 03/22/83 NRC SELECTS ELECTRIC POWER SYSTEM (DIESEL GENERATOR) AND HVAC FOR CONTROL ROOM AS SECOND AND THIRD SYSTEMS FOR INDEPENDENT ASSESSMENT.

✓

STATUS OF CONSTRUCTION COMPLETION PROGRAM (CCP)

- o INTEGRATION OF BECHTEL AND CPCo QC ORGANIZATIONS COMPLETED
- o TRAINING AND RECERTIFICATION OF QC INSPECTIONS TO EXISTING PQCI_s IN PROGRESS
- o NRC REVIEW OF CCP PLAN IN PROGRESS. REQUEST FOR ADDITIONAL INFORMATION ISSUED MARCH 28, 1983
 - o ASKS FOR JUSTIFICATION FOR LESS THAN 100% REINSPECTION OF ACCESSIBLE SAFETY-RELATED ITEMS
 - o REQUESTS CPCo's PLANS FOR COMPONENTS IMPORTANT TO SAFETY
 - o REQUESTS EXPANSION OF THIRD PARTY OVERVIEW TO TOTAL CCP, INCLUDING REINSPECTIONS
- o CPCo ~~to~~ ^{ed Swan} SELECT CANDIDATE THIRD PARTY FOR CCP OVERVIEW ~~IN LATE~~ APRIL ⁶ 1983 AND REQUEST ^{ed} NRC APPROVAL . ~~PARTIALLY RESPONDS~~
~~TO MAREN 28 REQUESTS~~

^{FL}
CPCo PROPOSED

(CONSTRUCTION COMPLETION PROGRAM)

- o CONTINUE CERTAIN SAFETY-RELATED CONSTRUCTION
- o STOP MOST SAFETY-RELATED CONSTRUCTION
- o COMPLETE INTEGRATION OF BECHTEL QC INTO CPCo's QC ORGANIZATION
- o REVIEW AND REVISE PROJECT QUALITY CONTROL INSTRUCTIONS (PQCIS)
- o TRAIN AND RECERTIFY QC INSPECTORS TO NEW PQCIS
- o ORGANIZE AND TRAIN SPECIAL INSPECTION TEAMS
 - o ASSESS INSTALLATION AND INSPECTION STATUS
 - o VERIFY ADEQUACY OF WORK TO DATE
 - o RE-INSPECT ACCESSIBLE ITEMS
 - o REVIEW DOCUMENTATION FOR INACCESSIBLE ITEMS
 - o USE SAMPLING TECHNIQUES
 - o CPCo MANAGEMENT REVIEW OF RESULTS
- o CORRECT PROBLEMS
- o RESTART WORK AS PROBLEMS ARE CORRECTED
- o SPECIAL INSPECTION TEAMS CONTINUE AS RESPONSIBLE ORGANIZATION THROUGH TURNOVER OF WORK
- o INDEPENDENT THIRD PARTY TO OVERVIEW CORRECTION OF PROBLEMS

✓

QUALITY ASSURANCE

PRESENT PLANS

1. SOILS WORK

- o PROCEEDING UNDER AN NRC-CPCo WORK AUTHORIZATION AGREEMENT IMPLEMENTING ...ASLB ORDER REQUIRING PRIOR EXPLICIT NRC APPROVAL.
- o THIRD PARTY INDEPENDENT ASSESSMENT BY S&W.

2. CONSTRUCTION COMPLETION PROGRAM (CCP)

3. INDEPENDENT OVERVIEW OF CCP

4. INDEPENDENT DESIGN AND CONSTRUCTION VERIFICATION PROGRAM (VERTICAL SLICE)

- o AUXILIARY FEEDWATER SYSTEM
- o AC POWER SYSTEM (DIESEL GENERATOR)
- o HVAC FOR CONTROL ROOM

5. CONTINUED NRC OVERSIGHT AND INSPECTIONS

Hand #7

SHARON WARREN STATEMENT GIVEN AT THE CLOSE OF THE SALP MEETING WITH THE LICENSEE ON AUGUST 4, 1982 AT THE MIDLAND HOLIDAY INN, MIDLAND, MI.

We recognize that although this is a public meeting, it is primarily a meeting between the regulator (NRC) and the licensee. I appreciate the opportunity to attend and make a brief statement.

As everyone is aware, the Lone Tree Council and the Government Accountability Project has been monitoring the Midland situation for the last four months and the NRC SALP ratings reflect our findings with the exception of the Category I rating for HVAC. We are glad the licensee managed to obtain the Category I rating in one other area - Fire Safety.

Furthermore, we are aware that NRC will not change these SALP ratings. However, if any changes are made, it should only be in HVAC because of all the problems that exist in that area.

I am confident that RIII's next SALP report will reflect the HVAC problems.

I wish to reiterate that the HVAC problems of the ZACK Co. are as serious at Midland as they are at LaSalle.

The licensee is aware that the 10 CFR 21 report, released yesterday and prepared by the licensee, represented a review of 951 safety-related - I repeat safety-related travelers. Of those reviewed, there were problems with 270 of them. In the study of the licensee's fine of \$38,000 only two years ago by the NRC, I find it incredible that the same procedures have been followed by ZACK and the licensee as the ones which precipitated that fine.

A more comprehensive statement is being delivered to Mr. Keppler today in Washington by the Government Accountability Project.

Thank You

*PC:
E Adams
G. Hillary
W Paton*

*Done
8/10
CA*

Wells - Opening Statement

Wells - Misunderstanding in action reflected in response
Reviewing response
Will be submitting additional comment
Why response to SALP -

Tom - Need to be sure responses are to correct issue
SALP was in gen. terms. But need to respond
more specifically.

Will continue to work on Regulatory performance.
Looking for less misunderstanding

Areas of discussion:

1) P. 5 - 2nd sentence (SALP) D. 4 (Response)

Concern is

Wells - test eval done after event ^{to your concern} because not done in
timely manner?

Ross - No document proving tech. capabilities

2) D. 5 (Response)

Wells - Trying to focus on human issue
Key point - skills of the reps on procedures.

Not getting ready
Would not have started until
procedures in place

Ross - identified 15 deficiencies in procedure
Took 2 weeks to correct deficiencies

Ron - Called Tomson because skills were moving

Wells - fuzzy communication - We told Ross - ready to
start, but procedures not complete. Trying to be
prepared to begin work as soon as procedures approved.

Wells - Procedures approved on Mar 30

Ross - Insp. Rpt. # 81-09 - reviewed ^{Woodward/Clyde} Manual ^{dated} 3/23
" Mar 30 manual

Wells - QA manual was approved.

Gardner - Area should be ready to insp. when inspectors called.

Ross - Told drilling would start following morning -
Told Wells - "I wouldn't drill if I was you".

Wells - Just trying to be ready when procedures approved.

Ross - My 15 items?

Wells - Conflicting opinions

Shafer - CPCo says 15 items identified by them

Wells - Conflicting items

Shafer - Implies NRC participating in CPCo review

Kernick - Complete reviews before calling NRC

Ross - Procedures you had were O.K., but ~~at~~ not enough procedures.

Wells - Everything would have been ready

Ross - Sketch being used instead of drawing

Wells - Our position - had not ~~released~~ given permission to drill.

Wells - E4 (Response) Soils Category (P6)
Failure to establish Test procedure ---
ASTM procedures imposed on contractor
Inspector felt Corps of Eng. Proc. should have
supplemented them.

Ross - NRC does not accept ASTM proc. to control
test. Implementing procedure required.

Wells - ASTM self-explanatory

Warmick - " ^{ASTM} Procedure must be subject to same approval
other procedures subject to -

2) People did not refer Ross to specific procedure
Should have been more definitive

3) Valid item of noncompliance

Cook - In SAP report (ref. 81-01) ^{Other} info
should have come out when we were
responding on given item of noncompliance.

Wells - "Ross asked Technician for procedure + was handed ASTM manual - We agree it was not right.
 2) We concede we should respond in timely manner
 3) ~~We believe~~ ^{Do you mean} that ASTM procedure detail should have been reviewed by us?

Shaper - Review as to how it applies to work you are doing. Is it specific enough? Is it detailed enough to be used as working level procedure. Individual in field should have proper guidance from mgmt.

Ross - Explaining ASTM procedure (from report ⁸¹⁻⁰¹)
 Need implementing procedures
 Quote from Corp. of Eng. Manual (from report ⁸¹⁻⁰¹)

Wells - We think statement was too broad, but don't really want to discuss it further at this time.

Ross - Not isolated case - 3 examples - Rpt. # 81-01
 ① vibrating table - ② no procedure on where to take soil samples - ③ not only location wise, but elevation wise

- Wells - E.S (Response)
Failure to supply qualified on-site Geo-Tech Engineer.
We feel we did
- Shaper - Gallagher transferred, but ---
At no time did he recommend an individual for Geo-Tech. Was handed resumes in Ann Arbor, but had no comment.
Concurred to deviation from commitment.
- Warmick - Commitment to qualified or degreed eng.
- Brid - Commitment was to have Geo-Tech Eng. University type.
- Wells - In our opinion were doing in compliance with NRC. Frustrating to find not right.
- Shaper - Instance of perceptions being different
- Ross - Made commitment for Geo-Tech on site. Gentleman was not acceptable & was replaced.
- Wells -
- Ross - He was a technician - not an engineer.

Wells - E. 6 (Response)
Insufficient personnel for future work?
Please clarify.

Warnick -

Wells - We believe we had enough personnel

Ross - At time of insp. 81-12.

Ross - Don Horn used to work until 10 PM each night. Everyone agreed. Bird, Hallagen, everyone.

Cook - Your response says in terms of "is now" instead of "was then".

What is quality of personnel vs. quantity.

Or is someone not letting them do their job?

Wells - Did we then meet that requirement.

Warnick - You would like credit if you did

- General conv. among all

Warnick - Will go back & talk about it. Will supplement our report if need be.

Warnick - It is our position that you never did get enough people.

Wells - Were concerned, if you feel that.
Through SAAP period - were we
adequately staffed?

Ross - During this period you were - but
we were addressing a future
period.

Wells - Should have stated future

Cook - Had noted you should gear up.
Enforcement issues on going -
Quantity vs Quality

Ross - Stick by words in SAAP report. ref- 81-12
Not enough people available.

Warnick - Questions from Public?

Sharon Warren Statement

Warnick - Will be very disappointed if you^(your audit) don't
find any problems which exist regarding
HVAC allegations.

Warren - Concerned over different reporting method
on HVAC. CCPs & Com Ed. did not turn in
a 50.55(e)



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
799 ROOSEVELT ROAD
GLEN ELLYN, ILLINOIS 60137

D. Flood
LPM, NRC
#7 -

August 3, 1982

Docket No. 50-329

Docket No. 50-330

Consumers Power Company
ATTN: Mr. James W. Cook
Vice President
Midland Project
1945 West Parnall Road
Jackson, MI 49201

Gentlemen:

This letter confirms our plan to meet in public with members of your staff on August 5, 1982, at the Holiday Inn in Midland, Michigan at 8:30 a.m. in Rooms 112/114.

The intent of this meeting is to clarify any disputed issues regarding the Systematic Assessment of Licensee Performance (SALP) Report, for the period July 1, 1980 through June 30, 1981 and your May 17, 1982 response to this Report.

Should you have any further questions regarding this meeting please feel free to contact me.

Sincerely,

Robert F Warnick

R. F. Warnick, Acting Director
Office of Special Cases

cc:
DMB/Document Control Desk (RIDS)
Resident Inspector, RIII
The Honorable Charles Bechhoefer, ASLB
The Honorable Jerry Harbour, ASLB
The Honorable Ralph S. Decker, ASLB
The Honorable Frederick P. Cowan, ASLB
Michael Miller
Ronald Callen, MI Public Service
Commission
Myron M. Cherry
Barbara Staniris
Wendell Marshall
Colonel Steve J. Gadler
L. Tedesco
D. Paton

~~8406020138~~



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
799 ROOSEVELT ROAD
GLEN ELLYN, ILLINOIS 60137

Hood #7-

August 3, 1982

NOTICE OF SIGNIFICANT LICENSEE MEETING

Name of Licensee: Consumers Power Company

Name of Facility: Midland, Units 1 and 2

Docket No.: 50-329; 50-330

Date and Time of Meeting: August 5, 1982 at 8:30 a.m.*

Location of Meeting: Holiday Inn
Room 112-114
1500 West Wackerly Road
Midland, Michigan

Purpose of Meeting: To discuss the licensee response to the Systematic Assessment of Licensee's Performance (SALP) for the Midland Plant

Region III Attendees:

R. F. Warnick, Director, Office of Special Cases
Others as designated by Region III

Licensee Attendees:

J. W. Cook, Vice President, Midland Project
Others as designated by the licensee

* This meeting will be open to the members of the public.

Distribution:

J. M. Taylor, Director, Division of Reactor Programs
E. L. Jordan, Director, Division of Engineering and Quality Assurance
J. Lieberman, Director, Enforcement Staff
J. P. Murray, Jr., Director, Rulemaking and Enforcement Division, ELD
D. Hood, LPM, NRR
E. L. Adensam, Chief, LB4, NRR
R. L. Tedesco, Assistant Director for Licensing, NRR
W. D. Paton, ELD
J. W. Gilray, QAB, NRR

~~8406020142~~



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
799 ROOSEVELT ROAD
GLEN ELLYN, ILLINOIS 60137

July 12, 1982

Hood #7

ACTION
by July 30

MEMORANDUM FOR: Those on Attached List
FROM: T. N. Tambling, Chief, Operational Support Section
SUBJECT: SALP III INPUTS

Input for Monticello, Prairie Island, LACBWR, Palisades, Big Rock Point, and Midland Nuclear Plants for the SALP III evaluation period, July 1, 1981, to June 30, 1982, will be due July 30. Provide input in all areas you or your group has inspected. As in SALP II, Resident Inspectors at operating plants provide the largest single input and generally provided the primary inputs to Plant Operations, Maintenance, Surveillance and Inservice Testing, Housekeeping, Refueling and the Supporting Data Sections. This should continue. Where several inputs are provided, they will be blended by the report preparer to develop a single evaluation. Functional area evaluations using inspection reports should include consideration of the associated "Inspector Evaluation" forms filled out per Region III Procedure 1206. Other information should be used as appropriate in evaluating the licensees, as done in SALP II, such as material from PAS or INPO inspection reports, informal observation, investigations, etc.

For SALP III inputs, inspection report numbers applicable to a functional area evaluation should be identified and each non-compliance addressed should be related to its associated inspection report by number. Licensee Event Reports (LERs) used to support an evaluation should be identified by LER number. This information will help the preparer of the integrated report.

Refueling has been a difficult area to evaluate for operating sites because it was not clear what to include. For consistency during SALP III, include actual maintenance and modification work in the "Maintenance" evaluation. Include the planning, scheduling, and handling of these activities as part of "Refueling" and include all other activities from cooldown to startup physics testing as "Refueling". Any performance area within "Refueling" notably different from the overall categorization of this area can be addressed in the analysis part of the write-up.

By nature of our looking for problems, our evaluations have frequently overlooked licensee strengths. An improved effort is needed to identify the licensees' strengths in the reports. Characterize both strengths and weaknesses, particularly non-compliances, using the criteria and guidance provided in NRC Manual Chapter 0516 to support whatever performance category is chosen.

8406020163

July 12, 1982

Remember that this is a performance evaluation for a year, not the last months of the period. Changes in performance over the period should be averaged. Note in the "Analysis" either particularly improved or degraded performance trends observed either during the period or since the previous one. Additional guidance is provided in the Attachment.

Please be prompt with your input; send it to Tom Tambling, Chief, Operational Support Section, for distribution to the report preparers. Be ready to support the preparer in blending your input into the report format and to provide support during both the Board and licensee meetings.

T. N. Tambling

T. N. Tambling, Chief
Operational Support Section

Attachment: Input Guidance

Attachment

Input Guidance

- I. Indicate the basis for the evaluation:
 - A. Number of inspections.
 - B. Depth of inspections.
 - C. What was inspected.
 - D. Other observations, LER reviews, etc.
 - E. Enforcement history.

- II. Indicate findings:
 - A. Non-compliances.
 - B. Strengths and weaknesses.
 - C. Pertinent LERs.
 - D. Enforcement actions, citations, etc.

- III. Indicate what the findings show or reflect in terms of licensee performance:
 - A. Put finding in perspective such as:
 1. Major problem, continuing for long term.
 2. Minor problem, isolated case.
 3. Major or minor safety significance, etc. •

 - B. Indicate trends if they are evident.

- IV. Indicate actions taken and general licensee responsiveness to correct identified problems. (The resident inspectors can be particularly helpful in this area, particularly when problems are identified early in the inspection period and not subsequently addressed by formal inspection. The licensee responsiveness can have considerable impact on the performance category assigned.)

Addressees - Memorandum dated 7/12/82

Keppler
Davis
Hind
Spessard
Norelius

Brown
Feierabend
Branch
Jorgensen
Wright
Cook

Streeter
Knop
Jackiw
Shafer
Creed
Greger
Axelson
Schumacher
Little
Paperiello
Warnick
Reyes
Boyd

H. Nicolaras, NRR Project Manager
D. Dianni, NRR Project Manager
R. Dudley, NRR Project Manager
T. Wambach, NRR Project Manager
R. Emch, NRR Project Manager
D. Hood, NRR Project Manager

Meeting Note (June 21, 1982)
On ~~May~~ ^{April 26} 17 SALT meeting followup

#7

Basis for meeting - This May 17, 1982 letter of CFCO Response

Goal: Paper to review status of Midland soils impact

I. ~~Review~~ ^{Review} Review (1 hour)

A. Money - 9 a.m.

B. Room - 1440
 ing - Monday

C. Field

D. MPAD - D. Horn II
 QC - Van Doren

II Design

A. Design Cde for Phase 2 all complete

- audits not completed
- ACRS Grant in January Report

HTSD - Audits continuing

K. Apple - Both issues is that if ruled today would still be Category 3

your program is sound, MPAD is sound, but your implementation of the program is not sound. We don't have the confidence we had 1 year ago. I feel very uneasy about my testimony

Notes: Little building 3 rectra.

When we headed. We will be identifying what we want - 1 m. We'll meet with H. D. when we will have a section within RIII devoted entirely to Midland, just like for 2 m. K. Apple will clarify questions to Board, but not make a decision about what we want.

Caucus by NRC

Post Caucus - W. Clapp problem

Senior Council: CFCO doesn't see any need to improve. Last people (before 1974) is changed

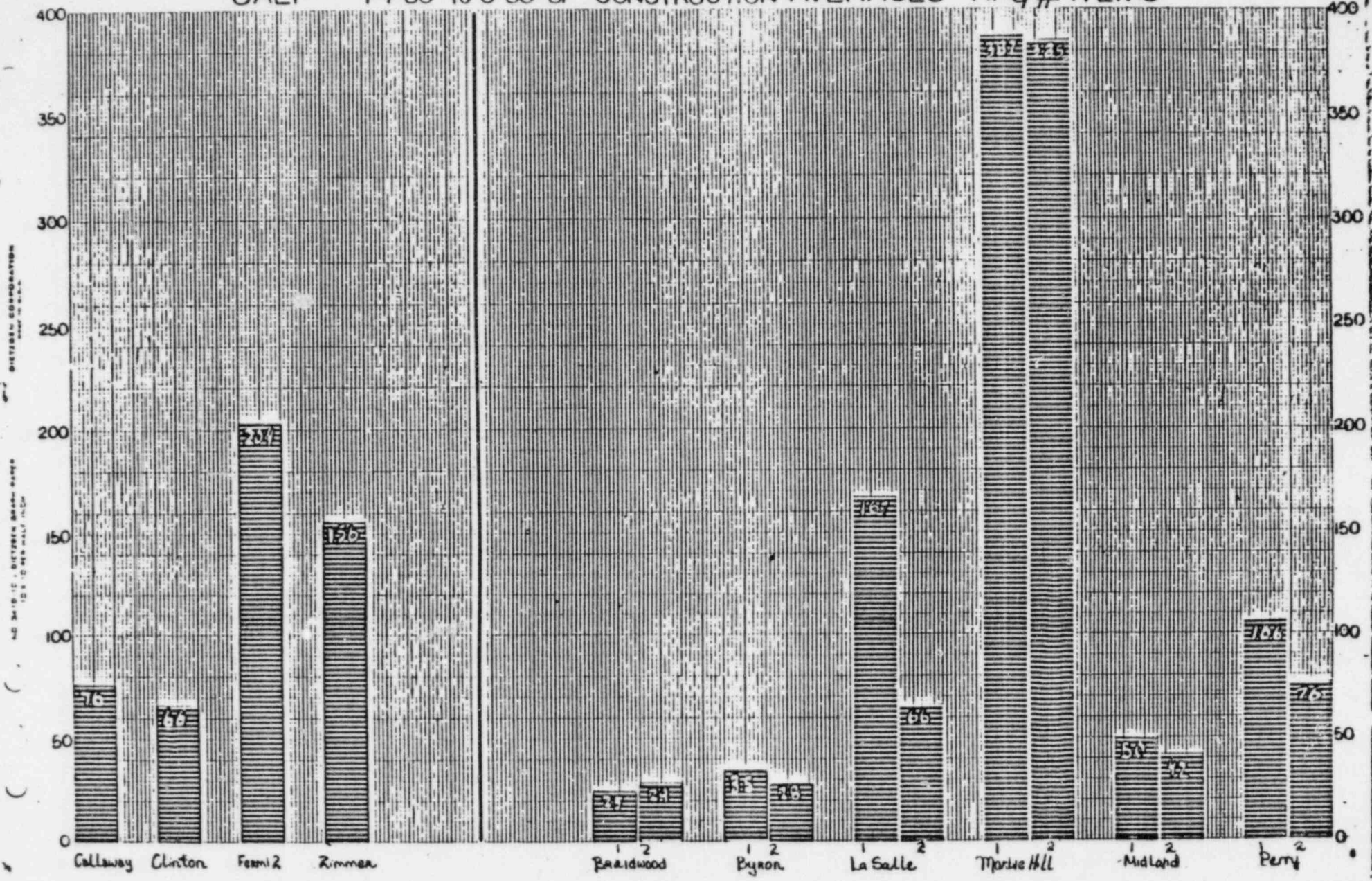
#3

SALP DATA
CONSTRUCTION PLANTS
17/1/80 TO 6/30/81

<u>FACILITY</u>	<u># REPORTS</u>	<u># POINTS</u>	<u># ITEMS</u>	<u># HOURS</u>	<u>(H/Rs/REPORTS) AVG.</u>	<u>(H/Rs/ITEMS) AVG.</u>
BRAIDWOOD 1	17	56	8	201	12	25
BRAIDWOOD 2	16	44	6	173	11	29
BYRON 1	20	86	11	383	19	35
BYRON 2	18	64	8	223	12	28
CALLAWAY 1*	28	176	20	1522	54	76
CLINTON 1*	33	328	36	2362	72	66
FERMI 2*	23	172	9	1839	80	204
LA SALLE 1*	51	220	26	4333	85	167
LA SALLE 2*	29	104	12	791	28	66
MARBLE HILL 1	34	42	5	1937	57	387
MARBLE HILL 2	34	42	5	1927	57	385
MIDLAND 1	32	192	20	990	31	50
MIDLAND 2	32	212	22	970	29	44
PERRY 1	29	122	13	1372	47	106
PERRY 2	28	92	10	762	27	76
ZIMMER*	29	306	24	3753	129	156

* NOTE: TOTALS SUBJECT TO CHANGE DUE TO ESCALATED ENFORCEMENT/INVESTIGATIVE DELAYS.

SALP 7-1-80 TO 6-30-81 CONSTRUCTION AVERAGES HRS/# ITEMS



ITEMS OF NONCOMPLIANCE
SALP 7/1/80 TO 6/30/81
CONSTRUCTION PLANTS

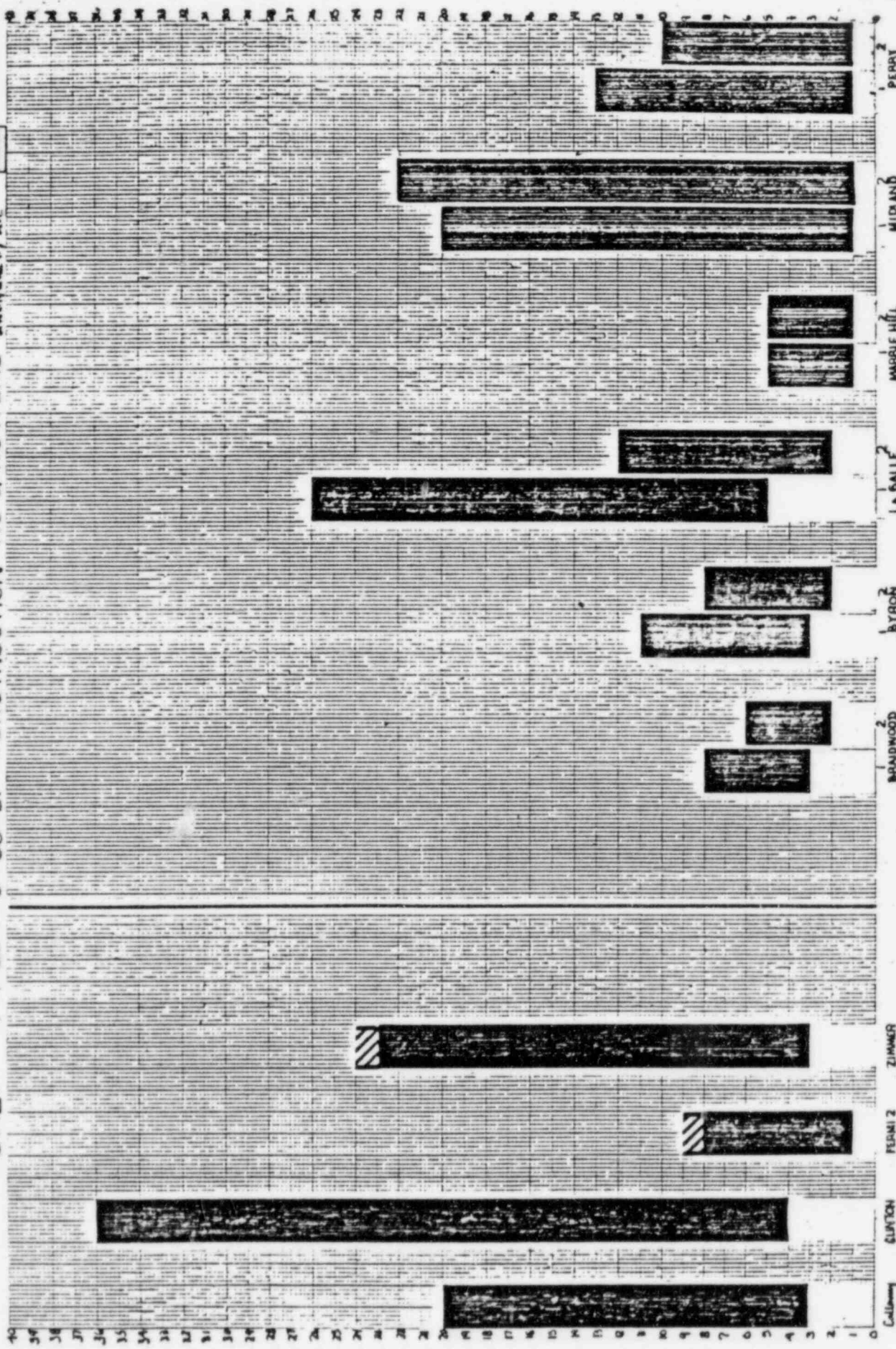
	BRAIDWOOD 1	BRAIDWOOD 2	BYRON 1	BYRON 2	CALLAWAY	CLINTON	FERMI 2	LA. SALLE 1	LA SALLE 2
I	0	0	0	0	0	0	0	0	0
II	0	0	0	0	0	0	1	0	0
III	0	0	0	0	0	0	0	0	0
IV	0	0	5	4	1	6	1	5	2
V	0	0	2	1	7	15	5	8	2
VI	1	0	1	0	2	4	1	4	1
VIOLATIONS	0	0	0	0	0	0	0	0	0
INFRACTIONS	5	4	1	1	9	11	1	8	6
DEFICIENCIES	2	2	2	2	1	0	0	1	1
TOTALS	8	6	11	8	20	36	9	26	12

	MARBLE HILL 1	MARBLE HILL 2	MIDLAND 1	MIDLAND 2	PERRY 1	PERRY 2
I	0	0	0	0	0	0
II	0	0	0	0	0	0
III	0	0	0	0	0	0
IV	0	0	2	2	0	0
V	1	1	12	13	7	5
VI	0	0	1	1	0	0
VIOLATIONS	0	0	0	0	0	0
INFRACTIONS	3	3	5	6	5	4
DEFICIENCIES	1	1	--	--	1	1
TOTALS	5	5	20	22	13	10

NOTE: TOTALS SUBJECT TO CHANGE DUE TO ESCALATED ENFORCEMENT/INVESTIGATION DELAYS.

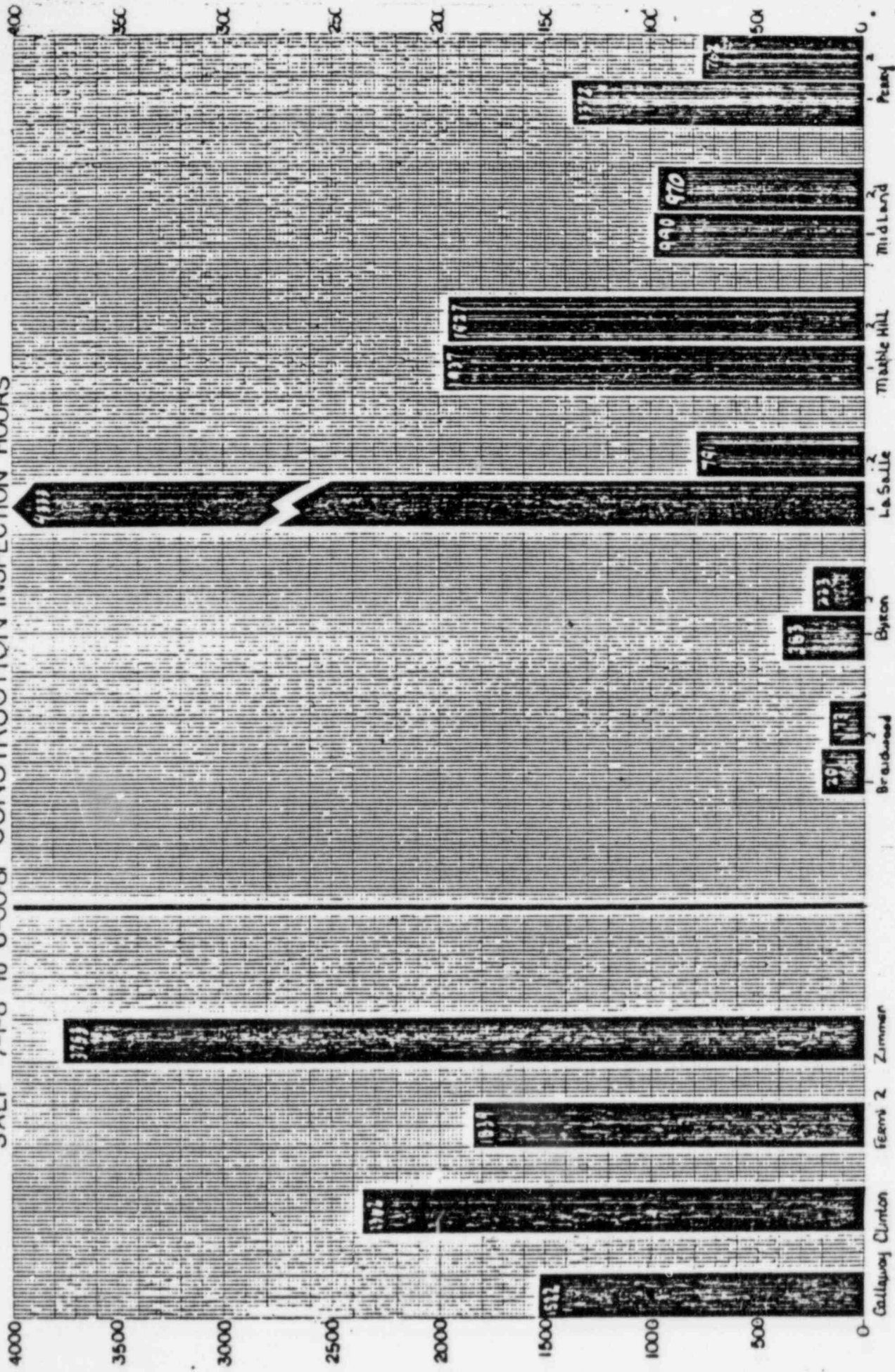
SALP 7-1-80 to 6-30-81 CONSTRUCTION NO OF NC ITEMS

CLASSIFICATION OF SECURITY INFORMATION
EXEMPT FROM AUTOMATIC DOWNGRADING AND
DECLASSIFICATION



Vertical text on the right edge of the page, possibly a reference or classification code.

SALP 7-1-8 TO 6-30-81 CONSTRUCTION INSPECTION HOURS



Handwritten notes and signatures on the right side of the chart, including a signature that appears to be 'J. L. ...' and some illegible text.

have
2 comments to the
Region. ① This should
be a recommendation to
DE that he notify the
board of these matters +
② He should conclude
that he'll inform the
Board of the outcome
whether pro or con -

Egy

384 2603