E	XH	I	В	1	T	A

	,	EXHI	BIT A
		CONTROL BLOCK:	
	7 1 1	8 9 LICENSEE CODE 14 15 10 10 1 - 10 10 10 10 10 10 10 10 10 13 14 11 11 11 11 1 1 1 1 1 1 1 1 1 1 1	15
1	7 1 1	SOURCE 60 61 0 15 0 10 1 0 13 11 13 17 11 10 10 11 18 10 18 10 18 10 13 18 1	4 19
	1012	EVENT DESCRIPTION AND PROBABLE CONSCOUENCES 10	
	1013		00 1
1	1014	The immediate actions were to reinstall the caps. The emergency doors were operable. This occurrence is	011.
1	1015	I Ireported for information. There have been no similar occurrences.	'
	1016		'
	1017		
	1018		
		SYSTEM CAUSE CAUSE CODE CODE SUBCODE COMPONENT CODE COMP VALVE	80
	7 9 8	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
1	17	7 REPORT 1 8 1 0 1 1 0 1 4 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ISION 40
		NUMBER 1_21 22 23 24 26 27 28 29 30 31 32	
1		ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB SUPPLIER MANUFACTURER 33 34 35 36 37 40 40 41 42 42 43 42 43 44	
1	1 0	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27 IA review indicated that the local leak rate connections were not specifically identified on the plant piping	1
-1	111	land instrument diagrams, on the local leak rate test procedure or on the containment preheatup integrity	
1	1121	Ichecklists. The caps were replaced, and all other hatches, Units I & II, were verified secured. The	1
1	1 3	Ifollowing interim actions were taken to prevent recurrence: (1) the local leak rate test procedures were	1
7	1 4 8	Prevised to require specific signoff steps assuring that the test connections are isolated, and (cont'd)	-
1	1151	FACILITY STATUS % POWER OTHER STATUS DISCOVERY 1 E 128 0 9 6 129 NA 130 B 31 Routine Inspection	80
7	8	ACTIVITY CUNTENT	132
1	1 6	RELEASED OF RELEASE AMOUNT OF ACTIVITY 1 Z 33	
7	8	9 10 11 NA 135 NA PERSONNEL EXPOSURES 8	136
1-7	1171		139
		PERSONNEL INJURIES NUMBER DESCRIPTION	0
1	1181	1 0 1 0 1 0 140 1 NA	41
		LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 8	0
1_	1 9 1	1 Z 142 1 NA	143
		PUBLICITY ISSUED DESCRIPTION OF DATA RECULATIONS AND ASSOCIATION OF THE CAME AND ASSOC	
1-	2101	NRC USE ONLY NA 145 1 1 1 1 1 1 1 1 1	1_1
		NAME OF PREPARER: Patrick Rogers PHONE: (501) DEA-2100	80

EXHIBIT A

| LER No. _50-313/80-040/99X-1

Occurrence Date: 10/01/80

Cause Description and Corrective Actions (Continued)

(2) plant preheatup containment integrity checklists were revised to include local leak rate connections on hatches.

Final corrective action included implementation of a design change which added isolation valves replacing test connection nipples and caps for the emergency hatch. This design change was completed on 6/23/81.



ARKANSAS POWER & LIGHT COMPANY POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

August 3, 1984

1CANØ884Ø3

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Arkansas Nuclear One - Unit 1

Docket No. 50-313 License No. DPR-51 Licensee Event Report No. 80-040/99X-1

Gentlemen:

Attached is an informational report concerning the local leak rate test connections to the reactor building emergency hatch, which had been found uncapped during plant operation. This is an update to a previous submittal dated November 19, 1980.

Very truly yours,

John R. Marshall Manager, Licensing

JRM: RJS: ac

Attachment

CC: Mr. Richard C. DeYoung
 Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Norman M. Haller, Director Office of Management & Program Analysis U. S. Nuclear Regulatory Commission Washington, DC 20555