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Combustion of Hydrogen: Air Mixtures in the VGES Cylindrical Tank

William B. Benedick, John C. Cummings, Peter G. Prassinos

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COMBUSTION OF HYDROGEN:AIR MIXTURES IN THE VGES CYLINDRICAL TANK

William B. Benedick John C. Cummings Peter G. Prassinos*

May 1984

Sandia National Laboratories Albuquerque, New Mexico 87185 Operated by Sandia Corporation for the U.S. Department of Energy

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*Technadyne Engineering Consultants, Inc.

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ABSTRACT

Sandia National Laboratories is currently involved in a number of experimental projects to provide data that will help quantify the threat of hydrogen combustion during nuclear plant accidents. Several experimental facilities are part of the Variable Geometry Experimental System (VGES). The purpose of this report is to document the experimental results from the first round of combustion tests performed at one of these facilities: a 5-m³ cylindrical tank. The data provided by tests at this facility can be used to guide further testing and for the development and assessment of analytical models to predict hydrogen combustion behavior.

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SUMMARY

Sandia National Laboratories is conducting a research and development program for the U.S. Nuclear Regulatory Commission to address issues related to the behavior and control of hydrogen during accidents at nuclear power plants. The program includes analytical, experimental, and engineering tasks. A significant portion of the experimental work has been conducted in a cylindrical pressure vessel (5 m³ in volume). Since the inception of the program in 1981, over 100 combustion tests, divided into 11 test series, have been carried out in this vessel, and results have been partially dccumented in bimonthly and semi-annual program reports. The purpose of this report is to complete the documentation and summarize our present interpretation of the results.

Each of the ll test series has examined the effects on hydrogen:air combustion of varying particular parameters: hydrogen concentration; igniter type; igniter location; precombustion gas motion; pre-combustion gas pressure; concentration of additional diluent gas (N_2, CO_2) ; and the presence of an aqueous foam. One test series was used to investigate the effects of hydrogen:air combustion on equipment and simulated equipment. Principal instrumentation for most e.periments consisted of several dynamic-pressure transducers and an array of thermocouples. Gas composition sampling and calorimetry were employed in some of the tests. Thermocouple data were analyzed to produce flame front contour plots, space-time trajectories, and velocities. Pressure transducer data were analyzed to determine peak pressures, pressure rise times, and pressure decay times (heat transfer and condensation r.tes).

A number of significant conclusions can be drawn from the results of the first 11 test series:

Peak combustion pressures increased rapidly with hydrogen concentration from 5% to 8%. Measured pressures were substantial fractions of the theoretical maximum pressures for hydrogen concentrations above 7%.

Variations in igniter type were found to be unimportant. Igniter location was important only for quiescent mixtures with less than 8% hydrogen--raising the igniter lowered the combustion completeness because the flame propagated only upward.

Pre-combustion gas motion was very important for hydrogen concentrations below 10%. Gas motion caused an increase in combustion completeness and energy release rate--both of which increased the peak pressure.

Pre-combustion gas pressure had little effect on the ratio of peak to final pressure over the range tested.

The addition of diluent gases to the hydrogen:air mixtures had little effect until high concentrations of diluent gas were attained. The increased heat capacity of CO_2 , compared to N₂, made it more effective in reducing peak combustion pressure.

A limited number of equipment survivability tests indicated no severe threat due to the thermal environment in the tank. However, extrapolation of these results to full scale indicates that some environments may exceed current LOCA qualification levels.

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Aqueous foams were found to be very beneficial at mitigating the combustion environment (pressure and temperature) for hydrogen concentrations below 15%. However, for higher hydrogen concentrations, the foams accelerated the flames and little or no combustion mitigation (of peak pressure) was observed. In fact, for 20% hydrogen, the foam apparently caused dynamic combustion pressures that damaged the foam generator.

I. Introduction

The 5-cubic-meter Burn Tank is one of the several facilities of the Variable Geometry Experimental System (VGES). VGES supports the Hydrogen Program conducted by Sandia National Laboratories and sponsored by the US Nuclear Regulatory Commission (NRC). The overall objectives of the Hydrogen Program are to:

- Assess the threat to nuclear power plants (containment structure, safety equipment, and the primary system) posed by hydrogen combustion, considering several general types of Light Water Reactors and a variety of accident scenarios.
- Assess proposed hydrogen control and disposal methods and develop new concepts.
- Evaluate hydrogen/oxygen detectors and analyzers.
- Disseminate information on hydrogen behavior, detection, control, and disposal.
- Provide technical assistance to the NRC on hydrogenrelated matters.

The objective of VGES is to provide data on hydrogen combustion in a short time and at a low cost. In order to meet this objective, the tank was configured to provide data covering a wide range of hydrogen combustion and mitigation phenomena.

Eleven test series and over 100 experiments have been conducted in the tank. A brief description and objectives of each test series (TS) are given below:

- TS 1. Perform initial low H₂ concentration burns, obtain base line data, and establish equipment operability utilizing a glowplug igniter. Sixteen burns of 3.8 to 9.2 volume percent (%) H₂.
- TS 2. Determine the effects of raising the glowplug igniter to the vertical center of the tank. Eleven burns of 4.8% to 15.3% H₂.
- TS 3. Investigate low H₂ concentration burns utilizing a spark igniter. Eight burns of 4.8% to 8.3% H₂.
- TS 4. Investigate low H₂ concentration burns with reduced initial pressure. Nine burns of 5.6% to 10.7% H₂.
- TS 5. Investigate higher H₂ concentration burns with reduced initial pressure. Six burns of 7.4% to 23.4% H₂.

- TS 6. Investigate H₂ burns with greater than atmospheric concentrations of nitrogen (preaccident partial inerting). Twelve burns of 3.9% to 16.7% H₂ and 27.4% to 31.6% added N₂, 71.7% to 82.7% total N₂.
- TS 7. Investigate H₂ burns with reduced voltage on the glowplug igniter. Six burns of 5.7% to 10.7% H₂.
- TS 8. Investigate higher H₂ concentration burns with both spark and glowplug igniter. Nine burns of 9.9% to 17.4% H₂.
- TS 9. Investigate H_2 burns with CO_2 added as an inerting agent and to simulate steam in an unheated vessel. Seven burns of 10% to 20% total H_2 and 27% to 56% total CO_2 .
- TS 10. Provide data on the behavior of simulated equipment in an H₂ burn environment for the Hydrogen Burn Survivability (HBS) Program. Six burns of 10% to 15% total H₂ and 0% to 10% total CO₂.
- TS 11. Investigate H₂ burns in an aqueous foam environment. Fourteen burns with 10% to 20% H₂.

The purpose of this report is to present the data and experimental results from the 11 TS described above. The results of VGES testing provide data that can be used to develop and assess theoretical models of hydrogen combustion behavior.

The overall system and the specific configuration for each test series are given in Section II. The instrumentation and the data acquisition system are discussed in Section III. Test procedure and initial conditions for each test are given in Section IV. Representative raw and calculated data are given in Section V. Experimental results are given in Section VI, and Section VII presents the conclusions. Raw data and calculated values are given in Appendix A.

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II. System Description and Configuration

The VGES tank is located in a remote area of Sandia National Laboratories. (See the photographs in Figure 1 and the schematic in Figure 2.) The tank is 4.27 m (14 ft) in length and 1.22 m (4 ft) in diameter. It has a semiellipsoidal bottom end, which is buried in the ground with only the flanged top end exposed. Attached to the top flange is a 0.61-m (2-ft) high, removable, semiellipsoidal cover, which is secured by 48 bolts of 3.16-cm (1 1/4-in.) diameter. The total assembled length of the tank is 4.88 m (16 ft). The tank and cover are made of 1.6-cm (5/8-in.) thick alloy steel and have a maximum pressure rating greater than 5.52 MPa (800 psia).

There are five penetrations in the tank (Figure 2a), located just below the flange. Four of the penetrations are used for instrumentation supports and gas and electrical feedthroughs. The fifth penetration is used to mount a dynamic-pressure transducer. All penetrations are airtight, and the tank cover is sealed with a gasket of RTV material so that the tank is operated as a constant-volume pressure vessel.

Two muffin-type mixing fans are mounted in the upper and lower portions of the tank (Figure 2). The top fan is located just below the top flange, and the bottom fan is located about 51 cm (20 in.) above the tank bottom and offset azimuthally about 25 cm (10 in.) from the upper fan. Each fan is 25.4 cm (10 in.) in diameter and rated at 12.74 m³/min (450 cfm). Both fans direct the flow downward toward the bottom of the tank. For TS 11, the two fans were removed and a foam generator was installed near the top of the tank. The foam generator (Figure 3) contains a mixing fan and an annular spray header inside a converging-diverging circular metal housing with a perforated metal cover.

The fans are used to mix the contents of the tank before and after hydrogen addition and also before postburn gas sampling. The fan in the foam generator was operated similar by the mixing fans in the tank prior to foam generation.

Three types of igniters were used during VGES tank experimentation. The first type was an exposed 300-W photoflood lamp filament. These igniters were used for the first two tests of TS 1. Following these tests, a standard 14-V glowplug (GM7G) was used for the remainder of TS 1 and TS 2, 6, 7, 8, 9, and 10. This glowplug is identical to the ones that were used in the TVA IDIS system.[1] To obtain a rapid heat-up, approximately 70 V were applied to the glowplug for 1.5 s. then two additional glowplugs (located outside the tank) were switched in series for an additional 3.5 s (voltage \approx 23 V), then the voltage was turned off.

Glowplug lifetime was greatly reduced when operated in this manner, and plugs were replaced every five to eight shots.



(a)



(b)

4



(c)

Figure 1. (a) Assembled VGES tank showing semiellipsoidal cover. (b) Interior of VGES tank showing thermocouple (TC) array. (c) Modified VGES tank semiellipsoidal cover for foam generation and future test series.



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Figure 3. VGES Foam Generator for TS 11

The glowplug igniter was operated in this manner for TS 1, 2, 6, 8, 9, and 10. For TS 7, 14 V was applied to the glowplug for 50 s.

The third type of igniter used during the experiments was a raised spark-gap consisting of two opposed copper wires about 2 mm (0.05 in.) apart. The spark igniter was used for TS 3, 4, 5, 6, 8, and 11. A high-voltage capacitor produced a spark with approximately 30 J of energy. The type of igniter and voltages used for each specific test are indicated in Section VI.

The igniters were located on the tank centerline, 1.22 m (48 in.) from the tank bottom (Figure 4) for all TS except TS 2. For TS 2, the glowplug igniter was located 2.13 m (84 in.) from the tank bottom, on the tank centerline.

Gas samples of the preburn and postburn gas mixture were taken during the experiments. The gas bottles had a volume of 75 cm³ (4.58 in.³) and were evacuated to less than 5 torr several times prior to sampling. Postburn gas sampling was performed both with and without tank mixing and large differences in the results indicated that mixing was essential to obtain representative samples.



Figure 4. VGES TC arrangement (a) For TS 1-10. (b) For TS 11.

III. Instrumentation and Measurements

The principal instrumentation used during the VGES tank experiments has been an array of 32 thermocouples (TCs) and a dynamic-pressure transducer.

Several types and sizes of TCs were used during the testing. The principal TCs were type K (chromel-alumel), constructed of 0.033-cm (0.013-in.) diameter wire with a 0.079-cm (0.031in.) diameter bead. Other TCs were used to test their response and survivability in a hydrogen burn environment. These TCs consisted of junction diameters from 0.00254 cm (0.001 in.) to 0.0125 cm (0.005 in.), and 0.0005 cm (0.0002 in.) flat conductors on a Kapton substrate.

The primary use of the TC array was to determine flame arrival times at various locations within the tank. The slow response of the TCs in the array precludes their use as an indicator for peak temperatures.

The TC array consisted of four columns arranged in a plane with one column at the tank centerline, two columns offset by 30 cm (12 in.) from the tank centerline, each in an opposite direction, and one column offset 60 cm (24 in.) from the tank centerline, as shown in Figure 4a. This TC arrangement was constant for TS 1 through 9. For TS 10, some of the TCs were replaced with instrumentation for the HBS Program. The HBS instrumentation consisted of fla: plate and cubical calorimeters. The description of this instrumentation is reported elsewhere.[2]

For TS 11, the TC arrangement was changed (Figure 4b). This TC array consisted of four columns arranged in a plane with 30-cm (12-in.) spacing between each column and the array centered between the tank walls. The outer two columns were located 15 cm (6 in.) from the tank walls. The igniter 'as located vertically 1.8 m (71 in.) from the tank bottom and on the tank centerline. The TCs were equally spaced vertically. 0.5 m (19.7 in.) apart, and an additional TC was located at the igniter position. The 33 TCs for TS 11 consisted of pressure-welded junctions with a diameter of 0.033 cm (0.01 in.). Again, type K TCs were used.

Kulite strain gauge pressure transducers were used to measure dynamic pressure. The sensitive elements of these gauges were isolated from the burn by 1 cm (0.4 in.) of metal felt in all tests and with an additional inflatable rubber membrane in tests with lean mixtures. The intrinsic frequency response of each gauge was ~150 kHz; however, the mounting technique probably limited the actual response to less than 10 kHz. These gauges were located about 30 cm (12 in.) from the top of the flange that accommodates the tank top (Figure 2). Two pressure gauges were used for most of the testing; however, more gauges were added as testing proceeded, with the maximum number being five pressure gauges.

The temperature and pressure signals were recorded by the DAASY multichannel, digital data acquisition system. Each signal was processed by an individual amplifier and an analogto-digital conversion unit. There were a maximum of 40 channels available for data acquisition. Thirty-two of the channels were used to record the temperature signals and from 2 to 5 channels were used to record the pressure signals. The DAASY system has a capacity of 1024 data points per channel in the time domain, and a digitizer resolution of 10 bits (1024 discrete signal values) in the signal voltage. The data sampling rate varied depending on the length of time data were recorded. The highest sampling rate was 1000 samples per second (sps) and the slowest was 20 sps. The data acquisition system was set to record data for a specific time period for each test.

A permanent record of the data was recorded on floppy discs. one for each test. The data were then transferred to magnetic tapes and transcribed so they were compatible with the CDC 6600 at Sandia National Laboratories, Albuquerque (SNLA). The SNLA computer was used to perform the final data reduction.

IV. Experimental Procedure and Initial Conditions

Test procedure for each test was as follows: after the tank was sealed, the fans were turned on for about 10 min to eliminate any thermal stratification of the air. Monitoring the pressure with a Wallace and Tiernan absolute pressure gauge (accurate to 0.25 torr), nitrogen, carbon dioxide, or hydrogen was admitted to the tank until a predetermined pressure was reached. For the tests with nitrogen and CO2, these gases were admitted to the tank before the hydrogen. The fans were left on for another 10 min to ensure complete mixing of the tank atmosphere, then the preburn gas sample was taken. For the quiescent burns, the fans were turned off about 10 min prior to ignition. The turbulent, or "fans on," burns were ignited while the fans were still running. Although the fan blades were constructed of black plastic, very little melting or deformation was observed after the quiescent burns, and the same fans were used for all those tests. However, the heat transfer was so greatly enhanced during the turbulent burns that the fan blades were melted after a single shot and the fans had to be replaced after nearly every burn.

For the foam tests, the hydrogen and air concentrations were obtained using the procedure previously discussed. With the fan still running, the surfactant-water mixture contained in a small pressurized tank was added to the foam generator. Foam was generated until a visual inspection of the tank, through the top flanged Lexan window, indicated the tank was full of foam. The fan and foam generator were then turned off prior to ignition.

The initial conditions for each test are given in Table 1. This table indicates the test number, the partial pressures of the gases in the tank, gas volume percent concentration, the igniter type and ignition voltage or energy, the igniter location, and whether the fans were off or on during the ignition. The P_{AIR} values given in Table 1 are the starting pressures of air in the tank prior to any gas addition. The P_{N_2} values are the added partial pressures of nitrogen and do not include the nitrogen contained in the air.

The test number is a four to six digit alphanumeric identifier of each test. The first two to three digits indicate "Burn" and the test number, the next two to three digits indicate hydrogen (H) or foam (F) and the approximate hydrogen:air mixture ratio of the test. For example, B62HlO was the 62nd burn with approximately 10 parts H₂ added to the tank mixture (i.e., 10/100 + 10 = 9.1 volume percent H₂).

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1 1	-	-	

	I	nitia	1 (Cond	liti	ions	for	the	VGES	Testi	ing
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TEST	PAIR	P _{H2}	PN2	PCO2	% AIR	* H2	3 N2	* co2	IGNITER	IGN.LOCAL.	FANS
B1H8	635	50			92.67	7.33			300 W Lamp Firsment 110 V	C-0*	off
B2H6	667	37.7			94.35	5.65			300 W Lamp Filament 110 V	C-0	On
B3H4			***							***	
B4H8	628	50.2			92.6	7.4			Glowplug 70 V	C-0	off
B5H6	627	37.6			94.34	5.66			Glowplug 70 V	C-0	off
B6H5	625	31.3			95.23	4.77	***		Glowplug 70 V	C-0	off
B7H7	630	44			93.47	6.53			Glowplug 67 V	C-0	off
B8H9	629.5	56.7			91.74	8.26	***		Glowplug 68 V	C-0	off
B9H10	629	63			90.90	9.10			Glowplug 68 V	C-0	off
BIOH8	625	50			92.59	7.41			Glowplug 70 V	C-0	On
B11H6	630	37.8			94.34	5.66			Glowplug 68 V	C-0	On
B12H5	623.5	30.5			95.34	4.66	***		Glowplug 68 V	C-0	On
B13H7	618.5	42.7			93.53	6.47			Glowplug 68 V	C-0	On
B14H4	623.5	27.25			95.81	4.19			Glowplug 68 V	C-0	On
B15H9	621.3	54.45			91.94	8.06			Glowplug 68 V	C-0	On
B16H9	628.5	56.5			92.75	8.25		· • • •	Glowplug 68 V	C-0	On
B17H5	628	31.5			95.22	4.78	***		Glowplug 68 V	C+4**	off

*C-O = Tank Center Line, 1.22m from tank bottom **C+4 = Tank Center Line, 2.4m from tank bottom - Vertical Tank Center

12

Ta	hI	0	1
ra	01		

Initial Conditions for the VGES Testing (continued)

TEST	PAIR	PH2	PNZ	P _{CO2}	% AIR	* H2	1 N2	s co ₂	IGNITER	IGN.LOCAL.	FANS
B18H5	627	31.25			95.25	4.75			Glowplug 68 V	C+4	On
B19H7	630.5	44.5			93.41	6.59			Glowplug 68 V	C+4	Off
B20H7	629.25	44.0			93.46	6.54			Clowplug 68 V	C+4	On
B21H9	627	56.5		*	91.73	8.27			Glowplug 68 V	C+4	On
B22H9	625.5	56.5			91.72	8.28			Glowplug 68 V	C+4	011
B23H13	627	81.5			88.5	11.50			Glowpluç 68 V	C+4	011
B24H13	626.5	81.5			88.49	11.51			Glowplug 68 V	C+4	On
B25H18	559.1	99.9			84.75	15.25			Glowplug 68 V	C+4	Off
B26H18	627	113	w W		84.73	15.27			Glowplug 68 V	C+4	off
B27H12	623	74.75			89.29	10.71			Glowplug 68 V	C+4	ott
B28H9						***					
B29H9	623	56			91.75	8.25	14 m -		Spark 5 kV	C-0	off
B30H7	623	43.75			93.44	6.56			Spark 5 kV	C-0	off
B31H7	622	43.5			93.46	6.54			Spark 5 kV	C-0	Off
B32H7	621.75	43.5			93.46	6.54			Spark 5 kV	C-0	On
B33H5	625.5	31.25			95.24	4.76			Spark 5 kV	C-0	off
B34H5	625.25	31.25			95.24	4.76	***		Spark 5 kV	C-0	On

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Initial Conditions for the VGES Testing (continued)

TEST	PAIR	P _{H2}	P _{N2} Hg)	P _{CO2}	% AIR	€ H2	* N2	N2	* co ₂	IGNITER	IGN.LOCAL.	FANS
83589	625	56.25			91.74	8.26	***			Spark 5 kV	C+4	On
ВЗбНВ	400	32			92.59	7.41				Spark 5 kV	C-0	On
B37H6	398	25			94.09	5.91			+++ (Spark 5 kV	C-O	On
взене	400	32		***	92.59	7.41				Spark 5 kV	C-O	on
В39Н8	400	32	**	-	92.59	7.41				Spark 5 kV	C-O	off
B40H10	402.5	40			90.96	9.04			+	Spark 5 kV	C-Ó	On
B41H8	200	16			92.58	7.41			***	Spark 5 kV	C-0	on
B42H18	200	36			84.75	15.25				Spark 5 kV	C-0	off
B43H30	200	61			76.63	23.37				Spark 5 KV	C-0	Off
B44H8	100	8			92.59	7.41				Spark 5 kV	C-0	On
B45H18	100	18			84.75	15.25					C-0	Off
B46H30	100	30			76.91	23.08				Spark 5 kV	C-0	off
B47H6	500	45	250		62.89	5.66	31.45	81.13	* * *	Spark 5 kV	C-0	On
B48H8	400	48	200		61.73	7.41	30.86	79.63		Spark 5 kV	C-0	Off
849H10	400	60	200		60.61	9.09	30.30	78.18		Spark 5 kV	C-0	On
B50H18	400	108	200		56.50	15.25	28.25	72.39		Spark 5 kV	C-0	Off
B51H8	400	32	200		63.29	5.06	31.65	81.66	***	Spark 5 kV	C-0	On

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Initial Conditions for the VGES Testing (continued)

TEST	PAIR	PH2	P _{N2}	P _{CO2}	% AIR	• H ₂	1 N2	TOTAL N2	1 CO2	IGNITER	IGN.LOCAL.	FANS
852H10	400	40	200		62.50	6.25	31.25	80.63	Spark	5 kV	C-0	On
853H30	400	120	200		55.55	16.67	27.78	71.66	Spark	5 kV	C-0	off
B54H6	629.25	37.75			94.34	5.66				Glowplug 14 V	C-0	On
855H8	629.25	50.25			92.60	7.40				Glowpiug 14 V	C-0	On
B56H10	628.5	62.75			90.92	9.08	* * *		*	Glowplug 14 V	C-0	off
857H10	628.5	62.75			90.92	9.08				Glowplug 14 V	C-O	On
858H12	628.5	75.5	×		89.28	10.72				Glowplug 14 V	C-0	off
B59H12	628.25	75.5			89.27	10.73				Glowplug 14 V	C-0	On
B60H12	400	48			89.29	10.71				Glowplug 14 V	C-0	off
B61H12	400	48	(e) = (e)		89.29	10.71				Spark 5 kV	C-0	On
B62H10	400	40			90.91	9.09					C-0	off
B63H10	400	40			90.91	9.09				Spark 5 kV	C-0	On
B64H6	400	24	200		64.1	3.85	32.05	82.69		Spark 5 kV	C-0	On
B65H6	400	24	200		64.1	3.85	32.05	82.69		Spark 5 kV	C-0	On
B66H7	400	28.27	200		63.67	4.50	31.83	82.13		Spark 5 kV	C-0	On
B67H7	400	28.5	200		63.65	4.53	31.82	82.10		Glowplug 60 V	C-0	On
B68H20	400	80	200		58.24	11.76	29.41	75.42		Glowplug 60 V	C-0	Off

Table 1

TEST	PAIR	P _{H2}	P _{N2}	P _{CO2}	% AIR	к н ₂	* N2	1 CO2	IGNITER	IGN.LOCAL.	FANS
B69H15	627.5	<u>(mm</u> 93.5	Hg)		87.03	12.97	***		Spark 4 kV	C-0	on
870H15	629.25	94.5			86.94	13.06	***		Spark 4 kV	C-0	off
971H18	629.25	113.25			84.75	15.25			Spark 4 KV	C-0	Off
72H18	628.5	113.25	a = 10		84.73	15.27			Spark 4 kV	C-0	on
73H21	628.0	132.0			82.63	17.37			Spark 4 kV	C-0	off
74H21	627.25	131.75			82.64	17.36			Spark 4 kV	C-0	on
75810	630.75	63.1			90.91	9.09			Spark 4 kV	C-0 ·	off
76H15	630.0	94.5			86.96	13.04	a == -		Glowplug 60 V	C-0	011
377H15	629.0	94.35			86.96	13.04			Glowplug 60 V	C-0	On
78H37	400	150		600	34./9	13.04		52.17	Glowplug 58 V	C- 0	011
79H37	400	150.25		600	34.78	13.06		52.16	Glowplug 58 V	C-0	Off
80H37	400	150		700	32.00	12.00		56.00	Glowplug 60 V	C-0	Off
81H37	400	150		650	33.33	12.50		54.17	Glowpium 68 V	C-0	Off
1821137	400	150		500	38.10	14.29		47.62	Glowplug 60 V	C-0	Off
1831137	400	150		400	42.10	15.79		42.11	Glowplug 60 V	C-0	Off
084837	400	150		200	53.33	20.00		26.67	Spark 4.5 kV	C-0	Off
8954137	400	150		300	47.06	17.65		35.29	Spark 4 kV	C-0	off

Initial Conditions for the VGES Testing (continued)

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Table 1

Initial Conditions for the VGES Testing (continued)

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Main and the form Main and the form Main and the form Sparts Constrained and the form Cons	TEST	AIR.	2H2	N2	C02	AIR .	1 H2	\$ N2	1 CO2	IGNITER	IGN.LOCAL.	FANS
BFU12161012.2312.4382.6517.13SPATKC.O.OffB6BU11627.2572.7510101047104710477.07.07.0B6BU11627.2573.7510101047104710477.07.07.0B6BU11627.257312573.9010047100610059.07.07.0B6BU11627.273073.91100610057.07.07.07.0B6BU11627.773.073.911005100510057.07.07.07.0B7BU11620.7112.073.911005100510057.07.07.07.0B7BU11620.7112.01305130100510057.07.07.07.0B7BU11610.7710.7110.0140513.0100513.047.07.07.0B7BU11620.770.770.7100510.0010.0010.0010.007.07.07.07.07.0B7BU11610.770.770.770.770.770.77.07.07.07.07.07.0B7BU11610.770.770.77.0 <td>B86H18</td> <td>630</td> <td>(mm) 113.5</td> <td>(bH</td> <td></td> <td>84.73</td> <td>15.27</td> <td>141</td> <td></td> <td>Spark 4 kV</td> <td>C-0</td> <td>off</td>	B86H18	630	(mm) 113.5	(bH		84.73	15.27	141		Spark 4 kV	C-0	off
BeH1 57.35 72.35 B9.41 10.39 B9.43 10.39 C C O BBH1 627.35 73.25 89.43 10.47 89.44 C 0 0 BBH1 626.3 73.25 73.05 10.47 10.47 C 0 0 B0H1 629.4 79.0 79.00 79.00 79.00 70.00 0 0 0 B0H1 629.4 79.0 79.00 79.00 79.00 70.00 0 0 0 B0H1 629.4 17.00 79.00 79.00 70.00 700 0 <t< td=""><td>B87H21</td><td>630</td><td>132.25</td><td>i t</td><td>-</td><td>82.65</td><td>17.35</td><td></td><td>1</td><td>Spark 4 kV</td><td>c-0</td><td>Off</td></t<>	B87H21	630	132.25	i t	-	82.65	17.35		1	Spark 4 kV	c-0	Off
Heilt E26.25 73.125 F3.50 10.47 Space A C O HOH1 626.25 79.0 79.00 73.90 73.90 73.90 70.0 70 <td< td=""><td>11H888</td><td>627.25</td><td>72.75</td><td></td><td>1.1.1</td><td>89,61</td><td>10.39</td><td></td><td>1</td><td>Spark 4 kV</td><td>C-0</td><td>off</td></td<>	11H888	627.25	72.75		1.1.1	89,61	10.39		1	Spark 4 kV	C-0	off
90H11628.2579.0···79.0079.9079.0079.0079.0070.007070707190H11629.779.0···79.0079.9079.9010.06···10.0670.0070090H11628.75112.0···79.0079.9015.01···10.0670.000090H11628.75112.0···79.0015.18···15.01···19.000090H11629.770.75···84.9315.01···15.00···15.000090H1162970.05···89.0010.00···15.00···15.000090H11629113······89.0020.0010.00······53.4KC·O090H12630113······89.0020.00······93.4KC·O090H12630113······89.0015.21······33.4KC·O090H12630113······84.7915.21······33.4KC·O090H13630113······84.7915.21······13.3KC·O090H1363015.1······15.21······13.3KC·O0090H1315.1·····	389411	626.25	73.25	1	1	89.53	10.47			Spark 4 kV	C-0	on
(1)11162779.079.0079.9079.9010.06GlopplugC.00921117626.0112.019.0015.1110.0010.00700 VC.001931117628.75111.010.184.9515.0115.0110.00000094111630.7112.010.184.9515.0110.013.54 VC.0019411163070.0584.9510.10.013.54 VC.0019411363010.0589.010.1013.54 VC.0019411863011310.181.015.2113.54 VC.0019411863011310.115.2110.13.54 VC.0019411963011310.115.2113.54 VC.0019411963011310.115.2113.54 VC.0019411963011310.115.2113.54 VC.0019411963011310.115.2113.54 VC.0019411963011310.115.2113.54 VC.0019411915110.110.110.110.110.1 <td>11H068</td> <td>628.25</td> <td>79.0</td> <td>)</td> <td>79.00</td> <td>79.90</td> <td>10.05</td> <td>-</td> <td>10.05</td> <td>Glowplug 70 V</td> <td>C-0</td> <td>off</td>	11H068	628.25	79.0)	79.00	79.90	10.05	-	10.05	Glowplug 70 V	C-0	off
32117 526.0 112.0 64.82 15.18 CiopPlug C.0 Ort 93117 628.75 111.0 64.83 15.01 58.45 0.0 0 94111 610 70.0 84.93 15.01 58.45 0.0 0 9411 610 70.0 80.00 10.00 58.45 0 0 9411 620 70.75 80.00 20.00 10.00 58.45 0 0 0 9412 610 111 80.00 20.00 58.45 0	TIHIO	627	79.0	1	79.00	79.88	10.06	ł	10.06	Glowplug 70 V	C-0	on
93H17628.75111.084.9315.01Spark 4 kVC-OOn94H1163070.090.0010.0059.4 KVC-OOr95F1163070.089.510.13.3 KVC-OOrOr95F1363770.7580.0020.0020.0059.4 KVC-OOf95F1463011380.0020.003.3 KVC-OOf95F1863011384.7915.213.3 KVC-OOf96H1863011384.7915.213.3 KVC-OOf96H1863011384.7915.213.3 KVC-OOf971863011384.7915.213.3 KVC-OOf971863011384.7915.213.3 KVC-OOf971863011384.7915.213.5 KVC-OOf971863115519.9515.213.5 KVC-OOfOf9718633156.2519.9520.013.5 KVC-	192H17	626.0	112.0	1	1	84.82	15,18	1		Glowplug 70 V	C-0	off
94H1161070.090.0010.005parkC-00rf95F1162770.7569.510.15parkC-00rf95F1262415669.510.15parkC-00rf97F1861011364.7915.215parkC-00rf97F1861011364.7915.215parkC-00rf97F1861011364.7915.213.3 kVC-00rf97F186101130.0519.953.3 kVC-00rf97F266101570.0519.955parkC-00rf97F2661015719.9519.955parkC-00rf97F26613156.2519.9520.015parkC-00rf97F26613156.2519.9520.015parkC-00rf97F26613156.2519.9520.015parkC-00rf97F26613156.2519.9520.025parkC-00rf97F26614156.2519.9520.025park <td< td=""><td>6 3H17</td><td>628.75</td><td>111.0</td><td>-</td><td>****</td><td>84.99</td><td>15.01</td><td>Ĩ</td><td>-</td><td>Spark 4 kV</td><td>C-0</td><td>on</td></td<>	6 3H17	628.75	111.0	-	****	84.99	15.01	Ĩ	-	Spark 4 kV	C-0	on
95F11 627 70.75 69.5 10.1 59.5 10.1 59.5 0.1 </td <td>94H11</td> <td>630</td> <td>70.0</td> <td>-</td> <td>-</td> <td>90.00</td> <td>10.00</td> <td></td> <td></td> <td>Spark 3.3 kV</td> <td>C-0</td> <td>Off</td>	94H11	630	70.0	-	-	90.00	10.00			Spark 3.3 kV	C-0	Off
96F25 624 156 80.00 20.00 Spark C-O Off 97H8 630 113 84.79 15.21 3.3 kV C-O Off 96H18 630 113 84.79 15.21 3.3 kV C-O Off 96H18 630 113 84.79 15.21 3.3 kV C-O Off 96H2 630 113 84.79 15.21 3.3 kV C-O Off 972 630 151 3.3 kV C-O Off 972 631 159.25 Off Off 972 63 19.95	11356	627	70.75	-	1	5.68	10.1	1	-	Spark 3.3 kV	C-0	Off
97F18 630 113 84.79 15.21 Spark C.O Off 98H18 630 113 64.79 15.21 3.3 kV C.O Off 98H18 630 113 64.79 15.21 3.3 kV C.O Off 97E25 630 157 80.05 19.95 5.0 Off Off 01F25 624.75 156.25 79.99 20.01 5.3 stV C.O Off 02H25 633 156.25 19.99 20.01 5.3 stV C.O Off 02H25 633 156.25 20.00 5.3 stV C.O Off 02H25 633 158.25 20.00 5.3 stV C.O Off 034K2 158.75	96F25	624	156		-	80.00	20.00		1	Spark kV	C-0	off
98H18 630 113 64.79 15.21 Spark C-O Off 99F25 630 157 80.05 19.95 3.3 kV C-O Off 99F25 630 157 80.05 19.95 8.1001ng C+1O* Off 01F25 624.75 156.25 79.99 20.01 3.3 kV C-O Off 01F25 634.75 156.25 79.99 20.01 3.3 kV C-O Off 02H25 633 158.25 80.00 20.00 3.3 kV C-O Off 03H25 634.25 158.75 79.98 20.02 5 5 Off Off Off Off 5 5 Off Off <td>97F18</td> <td>630</td> <td>113</td> <td></td> <td>1</td> <td>84.79</td> <td>15.21</td> <td>1.1.2</td> <td>1</td> <td>Spark 3.3 kV</td> <td>C-0</td> <td>off</td>	97F18	630	113		1	84.79	15.21	1.1.2	1	Spark 3.3 kV	C-0	off
99F25 630 157 80.05 19.95 Exploding C+10* 0ff 01F25 624.75 156.25 79.99 20.01 3.3 kV C-0 0ff 02H25 633 158.25 80.00 20.00 3.3 kV C-0 0ff 03H25 633 158.25 79.98 20.00 3.3 kV C-0 0ff 03H25 634.25 158.75 79.98 20.02 50.07 0ff 0ff 03H25 158.75 79.98 20.02 50.07 0ff 0ff	8118	630	113			84.79	15.21		i t	Spark 3.3 kV	C-0	Off
01F25 624.75 156.25 79.99 20.01 Spark C-O Off 02H25 633 158.25 80.00 20.00 3.3 kV C-O Off 03H25 634.25 158.75 79.98 20.02 3.3 kV C-O Off 03H25 634.25 158.75 79.98 20.02 5park C-O Off	99F25	630	157	1	1	80.05	19.95		-	Exploding Bridge Wire	C+10*	Off
02H25 633 158.25 80.00 20.00 83.3 kV C-0 Off 03H25 634.25 158.75 79.98 20.02 3.3 kV C-0 Off	01725	624.75	156.25		1	79.99	20.01	1		Spark 3.3 kV	C-0	Off
03H25 634.25 158.75 79.98 20.02 3.3 kV C-0 Off	02H25	633	158.25	1	***	80.00	20.00			Spark 3.3 kV	C-0	Off
	03H25	634.25	158.75		1	96.96	20.02	1		Spark 3.3 kV	C-0	Off

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Table 1

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Initial Conditions for the VGES Testing (continued)

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-	PAIR	PH2	PN2	Pco2	A AIR	• H2	* N2	1 CO2	IGNITER	IGN.LOCAL.	LANS
_	630	(mm) 75.5	(6H	1	89.3	10.7	1		Spark 3.3 kV	c-0	on
	625	156	1		80.03	19.97	1	-		c-0	off

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V. Data Presentation

Over 100 experiments have been conducted in the VGES tank. Examples of raw data for temperature and pressure from a few tests are shown in Figure 5. The recorded pressure data for all tests are given in Appendix A.

The TC signals exhibit a slow initial rise due to the thermal inertia and finite heat transfer rates from the flame front and combustion products to the wires and beads. The decaying signal at later times reflects the cooling of the combustion products by radiative and convective heat transfer to the tank wall. A comparison between a TC with a 0.0127-cm (0.005-in.) diameter bead and a 0.079-cm (0.031-in.) diameter bead is shown in Figure 6. These TCs are at the same vertical level (even with the igniter) with the larger TC located 30.5 cm (12 in.) from the igniter and the smaller TC located 61 cm (24 in.) from the igniter. The smaller TC has a faster response to the burn both for the temperature rise and decay, due to its smaller thermal mass. The smaller TC, however, failed in subsequent tests due to the burn environment.

The principal use of the TC data was in determining a cross section of the flame front geometry as a function of time. To do this, the breakaway time, tb, defined as the time the temperature signal reached 5% of its maximum change, was used as the effective time the flame front arrived at the TC. Both contour plots (showing iso-arrival-time contours) and spacetime (x-t) plots of burn front trajectories were constructed using these data. Examples of contour plots comparing "fans on" and "fans off" cases are shown in Figure 7. These plots were obtained by fitting a fifth-degree polynomial to a fine grid interpolated from the array of th values. This procedure was implemented in a computer program specifically written for this purpose by P. L. Stanton. However, due to the sparseness of the TC grid and the nature of the data reduction procedure. these contour plots yield only a qualitative indication of the flame geometry and should not be given undue emphasis. Contour plots for all tests are given in Appendix A. Examples of space-time plots are shown in Figures 8 and 9. The three lines shown in Figures 8 and 9 indicate the arrival time of the flame at the TCs located on the three vertical stalks in the tank (one stalk at the tank centerline, one offset 30 cm (11.8 in.) from the centerline and one offset 60 cm (23.6 in.) from the centerline).

The initial rise of the pressure signal is due to the flame propagating outward (and mainly upward) from the igniter. For those tests with the glowplug igniter in very lean mixtures, it is possible to have more than a single flame front or an extended region of combustion within the tank. This makes the analysis of the pressure signal more difficult than



Figure 5. Temperature and Pressure for Test B8H9, 8.26% H₂, Fans Off



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 t_{max} = time of last contour t_{min} = time of first contour Δt = time between contours

Figure 7. Iso-Arrival-Time Contours for Hydrogen: Air Burns. Dashed lines represent the approximate location of the tank walls. The igniter was located at about 0.3 of the tank height above the bottom.



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Figure 8. Space-Time (x-t) Plots for Hydrogen:Air Burns (a) 4.8% H₂, fans off (b) 9.1% H₂, fans off . . . 60 cm from tank centerline - - - 30 cm from tank centerline tank centerline





Figure 9. Space-Time (x-t) Plots for Hydrogen:Air Burns (a) 7.4% H₂, fans off (b) 10.7% H₂, fans off . . . 60 cm from tank centerline - - - 30 cm from tank centerline tank centerline

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in the case of spark ignition. The subsequent decay in pressure is due to the gas temperature decay caused by heat transfer from the hot combustion products to the cold tank walls.

Gas samples were taken before and after most burns and were analyzed with a gas chromatograph (GC). Table 2 gives the preb rn and postburn results of the GC analysis for all tests in which gas samples were taken. Comparison of preburn GC analysis results with expected compositions computed from pressure measurement revealed a systematic difference of 10% to 15% in total hydrogen content. The uncertainty in the partial pressure method is conservatively estimated to be a factor of 3 less than this. Therefore, we conclude that a large systematic error exists in the GC technique (perhaps due in part to the gas sampling process). Although GC analysis results are reported, the partial pressure measurements were used to establish the preburn hydrogen concentrations. Many tests employed as many as three precision pressure gauges (Wallace and Tiernan, Hiesie) as cross-checks. Variations in partial pressures were usually within 0.1% of each other.

		BEFORE	BURN	1.1.1.1.1.1		AFTER B	URN		PREBURN	
TEST NUMBER	(V 0 ₂ +Ar	olume pe N ₂	rcent) H ₂	co ₂	0 ₂ +Ar	VOLUME PE	RCENT) H ₂	co2	FROM PARTIAL PRESSURE MEASURE- MENTS & H 2	
B1H8					1	81.40	0.34		7.3	
B2H6					19.90	76.60	3.50		5.7	
B4H8					17.91	79.10	0.90		7.4	
B5H6	19.90	73.72	6.38		20.10	75.87	4.03		5.7	
B6H5				* * *	20.43	75.51	4.05		4.8	
B7H7	19.97	72.69	7.34	at 14 at	19.54	76.95	3.51		6.5	
B8H9	19.81	70.93	9.26		18.13	81.87	0.01		8.3	
BIOH8	20.10	71.50	8.40		18.70	81.30	0.00		7.4	
B11H6	20.50	73.30	6.20		19.90	77.90	2.20		5.7	
B12H5	20.80	74.00	5.20	- * -	20.60	75.80	3.60		4.7	
B13H7	20.20	72.50	7.30		19.50	78.40	2.10		6.5	
B14H4					20.70	74.90	4.40		4.2	
B15H9	20.50	73.00	6.50	***	18.40	81.60	0.00		8.1	
B16H9	20.14	71.35	8.50		18.26	81.74	0.00		8.3	
B17H5					20.62	74.81	4.58		4.8	
B18H5	20.67	74.07	5.26		20.52	75.97	3.52		4.8	
B19H7	20.45	73.04	6.52		19.75	76.06	3.63		6.6	
B20H7	20.16	73.04	6.80		19.41	79.00	1.60		6.5	
B22H9	19.87	70.82	9.31		18.17	81.79	0.06		8.3	
B23H13	18.23	69.82	11.95		16.32	83.68	0.00		11.5	
B24H13	18.32	70.38	11.30	14 14 1	16.34	83.66	0.00		11.5	
B25H18	18.59	64.09	17.32						15.3	
B26H18	18.67	63.76	17.57		***				15.3	

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Gas Chromatograph Results

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		BEFORE	BURN			AFTER E	URN		PREBURN FROM PARTIAL PRESSURE MEASURE MENTS	
TEST	() 0 +Ar	VOLUME PE	RCENT)	co	(V	OLUME PE	RCENT)	co.		
IT OF ID DIA	2		5	2002	2	2	-2	2	2	
B27H12	19.58	68.65	11.77		16.62	83.38	0.00		10.7	
B28H9	20.12	70.38	9.50		17.98	82.02	0.00		8.3	
B30H7	20.18	72.40	7.42		19.56	77.66	2.97		6.6	
B31H7	20.38	72.32	7.30	w 10. m	19.81	76.89	3.31		6.5	
B32H7	20.20	72.10	7.70		19.93	79.46	0.62		6.5	
B33H5	20.64	74.85	4.51		21.14	73 :	5.59		4.8	
B34H5	20.79	73.78	5.43	w.w.~	20.64	75.52	3.84		4.8	
B35H9	19.92	70.60	8.26		18.32	81.68	0.00	~~~	8.3	
B36H8	20.51	72.09	7.40		19.31	80.42	0.27		7.4	
B37H6	21.57	72.49	5.94	***	20.58	76.88	2.54		5.9	
B38H8	21.29	71.39	7.32		20.02	79.71	0.27		7.4	
B39H8	22.26	74.26	3.48		20.22	77.67	2.11		7.4	
B40H10	20.82	70.38	8.80		18.73	81.27	0.00		9.1	
B42H18	19.21	64.90	15.89		14.93	85.07	0.00		15.3	
B43H30	17.53	58.16	24.31		4.08	95.92	0.00		23.4	
B45H18	19.68	63.81	16.51						15.3	
B48H8	13.90	78.13	8.07	-	11.68	88.26	0.06		7.4	
B49H10	13.51	76.62	9.87	* * *	10.54	89.46	0.00		9.1	
B51H8	14.17	80.27	5.56	10.00 × 1	13.93	82.68	3.39		5.1	
B52H10	14.06	79.17	6.77	* = +	12.93	85.00	2.07		6.3	
853H30	17.68	57.90	24.40		5.12	94.88	0.00	* = *	16.7	
B54H6	21.7*	72.07	6.17		20.85	76.49	2.66		5.7	
855H8	21.42	70.75	8.23		19.30	80.68	0.02		7.4	

Gas Chromatograph Results (continued)

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		BEFORE	BURN			AFTER E	BURN		PREBURN FROM PARTIAL PRESSURE MEASURE- MENTS	
TEST	(\	OLUME PE	RCENT)		(1	OLUME PE	ERCENT)			
NUMBER	°2+Ar	N ₂	н2	co ²	02+Ar	N ₂	H ₂	CO2	* H ₂	
B56H10	21.00	69.15	9.85		18.49	81.51	0.00		9.1	
B57H10	21.26	68.74	10.00		18.37	82.63	0.00		9.1	
B58H12	20.51	67.67	11.82		16.93	83.07	0.00		10.7	
B59H12	20.53	67.72	11.75		17.40	82.60	0.00		10.7	
B62H10	21.20	68.80	10.00						9.1	
B63H10	21.02	69.04	9.94						9.1	
B64H6	14.40	81.42	4.18						3.9	
B68H20	13.20	74.55	12.25						11.8	
B69H15	20.13	66.42	13.45						13.0	
B70H15	19.80	65.97	14.23	-	16.10	83.90	0.00		13.1	
B71H18	19.35	64.17	16.48		ri #				15.3	
B72H18	19.14	64.50	16.36		14.48	85.52	0.00		15.3	
B73H21	18.70	62.60	18.70	w.w.*					17.4	
B74H21	18.77	62.52	18.71	***					17.4	
B75H10	20.78	69.32	9.90						9.1	
B76H15	19.84	66.14	14.02						13.0	
B77H15	19.80	66.20	14.00	***					13.0	

Gas Chromatograph Results (continued)

VI. Experimental Results

The VGES tank testing was designed to provide data on hydrogen combustion in a short time frame. The results of each of the 11 TS completed to date are given below, followed by general results drawn from the overall testing.

VI-1. Test Series 1

TS 1 comprised system checkout tests and initial observations of hydrogen: air combustion. Initial conditions and principal results for TS 1 are given in Table 3. In Table 3 are the initial pressures, temperatures, and H, concentrations for each test along with the recorded maximum pressure (Pmax) and temperature (T_{max}) , the calculated pressure rise time (Δt), mean pressure derivative (AP/At), normalized peak pressure (Pmax P_{o}), and the flame propagation speeds for both upward (V_{up}) and downward (V_{down}) propagation. Both the peak pressure rise (ΔP) and the pressure rise time are useful measures of burn strength. The mean pressure derivative can be related to chemical energy release rate and the ratio of peak pressure rise to initial pressure can be related to completeness of combustion.[3] The pressure rise and pressure rise time are shown in Figure 10. The flame propagation speeds were determined from flame arrival times for the TCs located on the tank centerline and their vertical spatial locations. The upward flame speeds were obtained using flame front arrival time data from the TCs located 0.305 and 3.05 m (1 and 10 ft) above the igniter. The downward flame speeds were obtained using data from the TC located at the igniter and the TC located 0.61 m (2 ft) below the igniter. The flame speeds represent average flame velocity within the tank. The pressure rise is defined as Pmax - Po, and the pressure rise time is the time the pressure attains its maximum value minus the time at which the pressure attains 2% of its maximum rise.

For TS 1, measured peak temperatures ranged from 60% of the calculated adiabatic complete combustion temperatures for 9% H_2 concentration to less than 8% of the adiabatic temperature for the 4% H_2 concentration case. The peak temperatures measured in these experiments are only relative values due to the long time constant of the TC bead.

Contour plots comparing the "fans on" and "fans off" case for 4.8% and 7.4% H, are shown in Figure 11.

Inspection of these contour plots and the space-time plots previously presented in Figures 8 and 9 indicate, that the burns were accelerating as the burn front moved up the tank and that downward propagation and/or convection of burned gas occurred in portions of the tank. The flame propagation velocities increased rapidly as the initial hydrogen concentration was increased and, for the same hydrogen concentration, are factors of 4 to 10 higher with "fans on" as compared

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TEST NUMBER	VOLUME % CO2	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	ΔP/Δt (atm/s)	P _{max} /P _o	V _{up} (m/s)	V _{dowr} (m/s)
B1H8		0.90		24.5	300					
B2H6		0.93		19.8	160					
B3H4	No Data	(Data	System F	ault)						
B4H8		0.89	2.35	14.6	457	5.59	0.26	2.66	1.21	0.17
B5H6		0.87	1.50	12.1	314	3.69	0.17	1.70	0.85	0.25
B6H5		0.86	1.28	15.0	390	5.12	0.08	1.46	0.68	0.15
B7H7		0.89	1.69	13.8	340	2.82	0.29	1.91	1.11	0.20
B8H9		0.90	2.71	14.4	549	4.70	0.38	3.03	1.42	0.16
B9H10		0.91	3.86	16.9	683	1.16	2.54	4.26	1.93	0.41
B10H8-F*		0.89	3.11	12.6	488	0.89	2.50	3.57	5.92	3.33
B11H6-F		0.88	1.87	15.3	240	1.58	0.62	2.10	3.23	2.62
B12H5-F		0.86	1.26	13.9	110	1.74	0.23	1.43	3.50	2.03
B13H7-F		0.87	2.34	10.8	617	1.13	1.30	2.76	5.44	3.87
B14H4.5-F		0.86	0.96	11.5	42.1	5.12	0.02	1.13	0.80	0.22
B15H9-F		0.89		4.84	557				4.55	1.47
B16H9-F		0.90	3.24	8.82	547	0.84	2.78	3.59	6.40	9.55

TS 1: System Checkout and Initial Testing

*The letter "F" following a test number indicates that the fans were on during the test.



Figure 10. Raw Pressure Data Showing Peak Pressure Rise (ΔP) and Pressure Rise Time (Δt)

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Figure 11. Iso-Arrival-Time Contours for Hydrogen: Air Burns (a) 4.8% H₂, fans off (b) 4.8% H₂, fans on (c) 7.4% H₂, fans off (d) 7.4% H2, fans on

> Written below each contour plot is the time of the first contour (tmin), the time of the final contour (t_{max}) , and the time increment between contour lines (At). Dashed lines represent the approximate location of the tank walls.

to "fans off" (Table 3). In addition, upward flame speeds are greater than downward flame speeds. This is due primarily to the effects of buoyancy on flame propagation. The difference between the upward and downward flame speeds is largest for low H₂ concentrations with "fans off" and the velocity difference decreases as the H₂ concentration is increased and decreases for burns with the "fans on." Isolated contours seen in Figure 11 suggest the presence of flame globules, which have been observed by other investigators.[4]

The pressure signals from both "fans on" and "fans off" burns are compared in Figure 12 for the 5.7% and 7.4% hydrogen cases. (The double-humped pressure signals, such as that shown in Figure 12 for test B4H8, will be discussed later.) The influence of convection and turbulence caused by the fans is clearly shown; ΔP is larger. Δt is smaller, and the pressure derivatives have increased by factors of 2 to 8.

VI-2. Test Series 2

For TS 2, the glowplug igniter was raised 1.22 m (4 ft) to the vertical tank center. Initial conditions and principal results for TS 2 are given in Table 4. The results indicated in Table 4 are similar to those presented during the discussion of TS 1. Of interest are the tests with higher H_2 concentrations (11.5% and 15.25%). These tests show similar results when comparing the "fans on" and "fans off" cases and further support the observation of increased pressure derivatives and flame propagation speeds with increased H_2 concentrations. At larger H_2 concentrations with the higher quiescent flame speeds, the effects of the fan-generated turbulence are much less significant.

An additional observation is the double-humped pressure signal shown in Figure 13, along with two TC readings taken from test B22H9. The H₂ concentration for this test was 8.28%. The double-humped pressure signal is also present in three other tests, two from TS 1 (B4H8 and B8H9) and one from TS 3 (B29H9). Each of these tests was performed with the fans off. Cases with similar initial conditions but with the fans turned on during combustion did not produce this behavior. Comparing the temperature signals with the pressure signal indicates that the first hump occurs just after the arrival time of the flame at the TC located 1.83 m (6 ft) above the igniter, and the second hump (the peak pressure) occurs just after the arrival time of the flame at the TC located 1.83 m (6 ft) below the igniter.

If the increase in temperature of the lower TC was caused by the convection of hot burn gases from the upper portions of the tank, the pressure signal would not exhibit an increase, but rather a decrease when relatively cold unburned gas equilibrates with the hotter burned gas. This observation is further strengthened by comparing the pressure traces from



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Figure 12. Pressure Histories for Hydrogen:Air Burns B5H6 - 5.7% H₂, fans off B11H6 - 5.7% H₂, fans on B4H8 - 7.4% H₂, fans off B10H8 - 7.4% H₂, fans on

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TEST NUMBER	VOLUME % H ₂	VOLUME % CO2	P _o (atm)	Pmax (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	$\Delta P/\Delta t$ (atm/s)	P _{max} /P _o	V _{up} (m/s)	V _{down} (m/s)
B17H5	4.78		0.89	1.03	18.3	161	7.30	0.02	1.18	0.80	
B18H5-F*	4.75		0.87	1.39	15.0	149	2.33	0.23	1.60	1.80	1.40
B19H7	6.59		0.89	1.34	20.2	468	2.60	0.17	1.51	1.00	0.50
B20H7-F	6.54		0.89	2.48	10.0	362	1.16	1.37	2.79	2.30	2.00
B21H9-F	8.27		0.90	3.31	20.3	584	0.90	2.68	3.68	0.40	0.40
B22H9	8.28		0.90	2.80	15.8	543	5.75	0.33	3.11	1.30	0.40
B23H13	11.50		0.93	4.10	21.7	731	0.95	3.33	4.41	3.10	2.90
B24H13-F	11.51		0.93	4.31	20.8	696	0.50	6.76	4.63	6.60	5.90
B25H18	15.25		0.87	4.73	25.8	914	0.40	9.66	5.50	14.0	16.0
B26H18	15.25		0.98	5.36	26.4	947	0.33	13.3	5.53	16.0	19.0
B27H12	10.71		0.92	3.70	26.0	709	1.23	2.26	4.02	2.30	2.00

TS 2	2:	Rai	sed	Glo	wpl	ug	Ign	i	ter
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*The letter "F" following a test number indicates that the fans were on during the test.



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Figure 13. Comparison between pressure and two TC temperatures for test B22H9, 8.28% H_2 , fans off. (Both TC beads are 0.079 cm (0.031 in.) O.D.) Note that the igniter was raised to a position 2.4 m (8 ft) above the tank bottom for this test. B8H9 and B29H9 (Figure 14) to that from B22H9 (Figure 13). All three tests had H, concentrations of 8.2% to 8.3%, but B8H9 and B29H9 used igniters located 1.2 m (4 ft) from the tank bottom while B22H9 used an igniter located 2.4 m (8 ft) above the tank bottom. As indicated in Figure 14, the first humps occur later in the transient and have higher values. The timing differences are due to the greater distance the flame has to travel before reaching the tank top with the igniter at the lower position. The magnitude difference is due to relatively more of the total hydrogen:air mixture having been consumed by the time the flame reaches the tank top. A further comparison of pressure signals between B8H9, B29H9, and B22H9 shows that the peak pressures are about the same (~40 psia). The increase in pressure from the first hump to the second is caused by the further liberation of energy within the tank due to the combustion of H, and air at the tank bottom.

The observed double-humped pressure rise is really an indication that downward flame propagation has occurred. In these tests, it is clear that the downward flame velocity is very much lower than the upward flame velocity, and the hydrogen: air mixture in the lower portion of the tank is totally consumed only after the portion above the igniter has been totally consumed (indicative of combustion-induced flow). Because tests B8H9, B22H9, and B29H9 had H2 concentrations of 8.26%, 8.28%, and 8.25%, respectively, and test B4H8 had an H, concentration of 7.4%, we did not expect to observe a downward propagating flame.* Other evidence for a propagating downward flame is the time difference between the two pressure humps for test B8H9 (or B4H8, B29H9) and B22H9. The time difference between the two humps for test B22H9 is about twice the time difference for test B8H9 (also B29H9). The distance between the igniter and the tank bottom for test B22H9 is 2.44 m (96 in.) while for the other tests (B4H8, B8H9 and B29H9), this distance is 1.22 m (48 in.).

The double hump in the pressure trace for these tests is due to two nearly discrete burns: the first occurs when the flame propagates upward to the top of the tank, and the second occurs when the flame propagates downward to consume the remaining unburned mixture. The exact nature of the double hump depends on the tank geometry and hydrogen concentration.

VI-3. Test Series 3

TS 3 was performed with a spark igniter located at the lower ignition location. This series was similar to TS 1. Initial conditions and principal results are given in Table 5. A

^{*}The generally quoted value for downward flame propagation is 9% H₂. This is strictly valid only in vented tubes of small (~5-cm [2-in.]) diameter.



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Figure 14. Pressure for tests B6H9 (glowplug igniter) and B29H9 (spark igniter), 8.26% and 8.25% H₂, respectively, fans off.

TS 3: Spark Igniter

TEST NUMBER	VOLUME % H ₂	VOLUME * CO2	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	$\Delta P/\Delta t$ (atm/s)	P _{max} /P _o	V _{up} (m/s)	V _{down} (m/s)
B28H9-F*	8.27		0.90								
B29H9	8.25		0.89	2.71	25.0	574	4.70	0.39	3.05	1.20	0.30
B30H7	6.56		0.88	1.79		371			2.03		
B31H7	6.54		0.88	1.72	25.6	327	2.84	0.30	1.95	1.00	0.40
B32H7-F	6.54		0.88	2.50	24.2	407	0.84	1.93	2.84	5.80	4.30
B33H5	4.76	-	0.86	1.13	21.6	124	3.87	0.07	1.31	0.70	0.40
B34H5-F	4.76		0.86	1.35	22.1	131	1.78	0.27	1.57	2.80	1.20
B35H9-F	8.26		0.90	2.77	22.1	595	0.72	2.60	3.08	6.40	2.10

review of the temperature and pressure measurement for the tests in this test series did not indicate any significantly different results from those previously discussed. The 5-kV spark caused ignition of the hydrogen:air mixture at the time the spark occurred and deposited sufficient energy to ignite even the 4.76% hydrogen:air mixture. The major differences between glowplug and spark igniters are the rate and duration of energy deposition.

VI-4. Test Series 4

TS 4 was performed with reduced quantities of initial air (53 kPa [400 torr]). Initial conditions and principal results for the series are given in Table 6. The quantity of air (oxygen) available for the reaction with H_2 was sufficient to allow complete combustion. A comparison between tests of TS 4 with those of TS 1, having similar H_2 concentrations and fan operation, indicate generally, lower values of the pressure rise time, the mean pressure derivative, and the ratio of the pressure rise to the initial pressure. This would indicate reductions in the burn strength, chemical release rate, heat transfer rate, and completeness of combustion. This observation may also explain why during test B39H8 there was no double hump of the pressure signal as was observed in B4H8, which had similar initial condition to B39H8 with the exception of the reduced amount of air.

VI-5. Test Series 5

TS 5 was performed with further reductions in the amount of air (27 and 13 kPa [200 and 100 torr]). Initial conditions and principal results for TS 5 are given in Table 7. A comparison between the results of hydrogen:air combustion for ambient and reduced air quantities is given in Table 8 and shown graphically in Figure 15. A comparison of the pressure records for three of the tests given in Table 8 is shown in Figure 16. The H₂ concentration for these tests was 7.4% and the fans were on during the burns.

Figure 15 shows a slight decrease in ΔP , P_{max}/P_0 , and $\Delta P/\Delta t$ with a decrease in the amount of air available. Also shown in Figure 15 is a slight increase in the reaction time with decreasing quantities of air. Similar results were obtained during burns of higher H₂ concentrations (Table 9). In this table, the H₂ concentration is ~15.3%, and the fans were off during the burn.

VI-6. Test Series 6

TS 6 was performed with additional nitrogen added to the hydrogen:air mixture. The added N_2 concentrations ranged from 28% to 32%. The total concentrations ranged from 71% to 83%. The initial conditions and principal results for TS 6 are given in Table 10. A comparison between the parameters given in

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TS 4: 400	-torr Air
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TEST NUMBER	VOLUME % H ₂	VOLUME % CO2	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	ΔΡ/Δt (atm/s)	Pmax/Po	Vup (m/s)	V _{down} (m/s)
B36H8-F*	7.41		0.59		24.8	439				4.59	1.61
B37H6-F	5.91		0.56	1.18	26.5	247	1.35	0.46	2.05	2.59	1.38
B38H8-F	7.41		0.57	1.68	26.2	471	1.04	1.07	2.79	5.46	2.01
B39H8	7.41		0.57	1.17	29.3	413	2.25	0.27	1.97	1.17	0.31
B40H10-F	9.09		0.58	1.99	29.7	581	0.80	1.76	3.44	5.59	1.51
660H12	10.71		0.69	2.06	33.3	586	1.23	1.20	3.42	2.75	1.14
B61H12-F	10.71		0.60	1.95	31.9	608	0.55	2.49	3.29	9.43	3.38
B62H10	9.09		0.58	1.91	29.8	607	1.50	0.88	3.29	1.95	0.38
B63H10-F	9.09		0.50	1.92	29.3	594	0.75	1.78	3.40	5.65	1.93

"The letter "F" following a test number indicates that the fans were on during the test.

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TEST NUMBER	VOLUME % H ₂	VOLUME % CO ₂	P _o (atm)	P _{māx} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE Δt(s)	$\Delta P/\Delta t$ (atm/s)	P _{max} /P _o	V _{up} (m/s)	V _{down} (m/s)
BAIKS F*	7.41		0.28	0.90	25.6	416	1.12	0.55	3.16	10.3	4.20
B42H18	15.30		0.31	1.48	28.0	693	0.39	2.98	4.78	9.14	
DASHIO	23 40		0.34	2.23	35.5	1003	0.11	17.46	6.49	40.7	65.8
DAAUQ P	7 41		0.14	0.43	25.4	351	0.94	0.31	3.04	4.78	2.54
D4400-F	15 30		0.16	0.74	28.7	518	0.45	1.30	4.78	9.16	4.45
B46H30	23.1		0.17	1.07	30.8	673	0.14	6.58	6.23	32.7	22.6

TS 5: 200- and 100-torr Air

Table 7

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Figure 15. Change in Burn Characteristics with Change in the Initial Amount of Air, 7.4% H₂, Fans On

Comparison of Hydrogen:Air Combustion for Atmospheric and Reduced Air Quantities

PAR' PRESS (mm H ₂	TIAL SURE Hg) Air	H ₂ (%)	∆P (atm)	∆p/p _o	∆t (s)	ΔP/Δt (atm/s)	P _{max} /P _o
50	625	7.4	2.22	2.50	0.89	2.50	3.57
32.0	400.0	7.4	1.11	1.96	1.04	1.07	2.96
16.0	200.0	7.4	0.61	2.16	1.12	0.55	3.16
8.0	100.0	7.4	0.29	2.04	0.94	0.31	3.04
	PAR' PRES: (mm H ₂ 50 32.0 16.0 8.0	PARTIAL PRESSURE (mm Hg) H ₂ Air 50 625 32.0 400.0 16.0 200.0 8.0 100.0	PARTIAL PRESSURE (mm Hg) H ₂ Air 50 625 7.4 32.0 400.0 7.4 16.0 200.0 7.4 8.0 100.0 7.4	PARTIAL PRESSURE H2 2 ΔP (%) (mm Hg) H2 (%) (atm) 50 625 7.4 2.22 32.0 400.0 7.4 1.11 16.0 200.0 7.4 0.61 8.0 100.0 7.4 0.29	PARTIAL PRESSURE (mm Hg) H2 H2 (%) ΔP (atm) ΔP/P0 (atm) 50 625 7.4 2.22 2.50 32.0 400.0 7.4 1.11 1.96 16.0 200.0 7.4 0.61 2.16 8.0 100.0 7.4 0.29 2.04	PARTIAL PRESSURE (mm Hg) H ₂ H ₂ ΔP ΔP/P ₀ Δt (mm Hg) H ₂ (%) (atm) (s) 50 625 7.4 2.22 2.50 0.89 32.0 400.0 7.4 1.11 1.96 1.04 16.0 200.0 7.4 0.61 2.16 1.12 8.0 100.0 7.4 0.29 2.04 0.94	PARTIAL PRESSURE (mm Hg) H ₂ H ₂ (%) ΔP ΔP/P ₀ Δt ΔP/Δt (mm Hg) H ₂ (%) (atm) (s) (atm/s) 50 625 7.4 2.22 2.50 0.89 2.50 32.0 400.0 7.4 1.11 1.96 1.04 1.07 16.0 200.0 7.4 0.61 2.16 1.12 0.55 8.0 100.0 7.4 0.29 2.04 0.94 0.31

*The letter "F" following a test number indicates that the fans were on during the test.

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imparison of Hydrogen:Air Combustion fo. Atmospheric and Reduced Air Quantities and Higher Hydrogen Concentrations

TEST NUMBER	PAI	RTIAL SSURE	H ₂	ΔP	AP/Po	Δt	ΔP/Δt	Pmax/Po
	H2 (mr	n Hg) Air	(\$)	(atm)		(s)	(atm/s)	
B25H18	99.9	559.1	15.25	3.86	4.46	0.40	9.66	5.46
B26H18	113	627	15.25	4.39	4.50	0.33	13.30	5.50
B42H18	36	200	15.30	1.16	3.76	0.39	2.97	4.76
B45H18	18	100	30 . د	0.59	3.78	0.45	1.30	4.78

TS 6: Additional Nitrogen (Partial Preinerting)

TEST NUMBER	VOLUME	VOLUME N2 ADDED	VOLUME N2 TOTAL	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE Át(s)	ΔΡ/Δt (atm/s)	P _{max} /P _o	V _{up} (m/s)	V _{down} (m/s)
B47H6-F*	5.66	31.45	81.13	1.05	2.10	25.4	278	1.35	0.78	2.01	2.90	2.06
84888	7.41	30.86	79.63	0.85	2.61	26.9	548	1.04	1.69	3.05	5.12	1.51
849H10-F	9.09	30.30	78.18	0.87	3.01	30.0	678	0.98	2.18	3.44	4.18	1.12
350H18	15.30	28.25	72.89	0.93	4.51	30.2	923	0.32	11.22	4.85	16.8	10.3
351H8-F	5.06	31.65	81.66	0.83	1.32	13.3	182	1.86	0.26	1.61	2.57	4.79
352H10-F	6.25	31.25	80.63	0.84	1.95	26.6	347	1.27	0.87	2.32	3.52	3.62
53H30	16.70	27.78	71.66	0.95	4.79	30.0	984	0.34	11.39	5.06	16.0	9.38
864H6-F	3.85	32.05	82.69	No Burn	(Spark	Ignit	er)					
365H6-F	3.85	32.05	82.69	No Burn	(Glowp	lug Ig	niter)					
66H7-F	4.50	31.83	82.13	No Burn	(Spark	Ignit	er)					
867H7-F	4.5	31.82	82.10	0.83	1.08	32.1	110	1.97	1.28	1.30	2.53	0.89
68H20	11.80	29.41	75.42	0.90	3.43	27.9	750	0.89	2.85	3.84	4.15	1.66

Table 10 and those for other tests with similar H₂ concentrations and fan operation but without additional nitrogen indicates no significant differences in the burn characteristics. However, the addition of nitrogen to hydrogen:air mixtures will dilute the fraction of H₂ and produce burns indicative of the actual H₂ concentration. This result is illustrated in Figure 17 where the initial and peak combustion pressures are plotted against the initial hydrogen:air molar ratios for tests with and without added nitrogen, and with fans on. As shown in this figure, for the same hydrogen:air ratio, the addition of nitrogen increases the initial pressure prior to ignition and reduces the combustion peak pressure. Obviously, for mixtures diluted with enough nitrogen, the peak pressure can be depressed to the point of inerting the mixture.

VI-7. Test Series 7

TS 7 was performed using 14 volts applied to the GM7G glowplug. The initial conditions and principal results are given in Table 11. A comparison between the tests of TS 7 and tests with similar initial conditions and fan operation (but different igniters) is given in Table 12. Table 12 compares peak pressure, normalized peak pressure, maximum pressure rise, pressure rise time, and the mean pressure derivative for tests with the 14-V glowplug, the 70-V glowplug and the 4-kV spark igniter where applicable. This comparison indicates a consistently smaller value for all the listed parameters except the pressure rise time when the 14-V glowplug was used as the igniter. However, the 14-V glowplug requires 20 s to heat up to the ignition temperature of the hydrogen:air mixtures tested and therefore the data recording system requires a slower sampling rate to record the pressure and temperature rise. The consequences of the low sampling rate (50 ms) is that the peak pressure is represented by an average value during the 50-ms sampling period, and the true peak value may not have been recorded. A comparison between the 4-kV spark and the ~70-V glowplug does not indicate any consistent difference between the recorded or calculated parameters that have been previously presented. These data were recorded with a sampling rate 2 to 25 times faster because of the rapid ignition with these systems.

VI-8. Test Series 8

TS 8 was performed with higher H_2 concentrations, ranging from 9.09% to 17.4% H_2 . The initial conditions and principal results for this series are given in Table 13. An inspection of the parameters in Table 13 indicates that as the H_2 concentration is increased so do all the parameters listed except Δt (pressure rise time), which decreases. In addition, there is a small increase in the parameters (except Δt) listed in Table 13 when the fans are operating during the burn as compared to the "fans off" burns, as was previously observed. However, the change in these parameters as a result of fan operation is



Figure 17. Initial and Combustion Peak Pressures for Tests with Similar Hydrogen: Air Molar Ratios, with and without Added Nitrogen, Fans On

VOLUME	VOLUME * CO2	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	$\Delta P/\Delta t$ (atm/s)	P _{max} /P _o	Vup (m/s)	V _{down} (m/s)
5.66		0.88	1.72	25.8	254	1.47	0.57	1.97	4.57	1.17
7.40		0.89	2.79	14.0	549	0.95	2.00	3.13	4.52	1.21
9.08		0.91	3.15	24.4	674	1.48	1.51	3.53	2.05	0.37
9.08		0.91	3.21	27.3	655	0.78	2.95	3.59	8.33	5.60
10.70		0.93	3.34	17.2	728	1.12	2.16	3.59	3.03	1.93
10.70		0.93	3.61	15.6	729	0.55	4.92	3.95	8.31	2.49
	VOLUME 8 H ₂ 5.66 7.40 9.08 9.08 10.70 10.70	VOLUME VOLUME % H2 % CO2 5.66 7.40 9.08 9.08 10.70 10.70	VOLUME VOLUME Po (atm) 5.66 0.88 7.40 0.89 9.08 0.91 9.08 0.91 10.70 0.93	VOLUME VOLUME Po (atm) Pmax (atm) 5.66 0.88 1.72 7.40 0.89 2.79 9.08 0.91 3.15 9.08 0.91 3.21 10.70 0.93 3.61	VOLUME VOLUME Folder Pmax (atm) Toler \$ H_2 \$ CO_2 (atm) (atm) (°C) 5.66 0.88 1.72 25.8 7.40 0.89 2.79 14.0 9.08 0.91 3.15 24.4 9.08 0.91 3.21 27.3 10.70 0.93 3.61 15.6	VOLUME $t H_2$ VOLUME $t CO_2$ F_o (atm) P_{max} (atm) T_o $(°C)$ T_{max} $(°C)$ 5.660.881.7225.82547.400.892.7914.05499.080.913.1524.46749.080.913.2127.365510.700.933.3417.272810.700.933.6115.6729	VOLUME $t H_2$ VOLUME $t CO_2$ Po (atm) Pmax (atm) To $(°C)$ Tmax $(°C)$ PRESSURE $\Delta t(s)$ 5.660.881.7225.82541.477.400.892.7914.05490.959.080.913.1524.46741.489.080.913.2127.36550.7810.700.933.6115.67290.55	VOLUME $t H_2$ VOLUME $t CO_2$ F_o (atm) P_{max} (atm) T_o $(°C)$ T_{max} $(°C)$ PRESSURE $\Delta t(s)$ $\Delta P/\Delta t$ (atm/s) 5.660.881.7225.82541.470.577.400.892.7914.05490.952.009.080.913.1524.46741.481.519.080.913.2127.36550.782.9510.700.933.6115.67290.554.92	VOLUME $s H_2$ VOLUME $s CO_2$ P_o (atm) P_{max} (atm) T_o $(°C)$ T_{max} $(°C)$ PRESSURE $\Delta t(s)$ $\Delta P/\Delta t$ (atm/s) P_{max}/P_o 5.660.881.7225.82541.470.571.977.400.892.7914.05490.952.003.139.080.913.1524.46741.481.513.539.080.913.2127.36550.782.953.5910.700.933.3417.27281.122.163.5910.700.933.6115.67290.554.923.95	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

TS 7: 14-volt Glowplug

Table 11

Comparison Between Ignition Sources

, IGNITER TYPE	' ^H 2 (%)	P _o (atm)	Pmax	P _{max} /P _o	ΔP (atm)	∆t (s)	$\Delta P/\Delta t$ (atm/s)
14-VOLT GLOWPLUG	5.66	0.88	1.72	1.96	0.84	1.47	0.57
68-VOLT GLOWPLUG	5.66	0.98	1.87	2.13	0.99	1.58	0.63
14-VOLT GLOWPLUG	7.40	0.89	2.79	3.12	1.89	0.95	2.00
70-VOLT GLOWPLUG	7.41	0.89	3.11	3.50	2.22	0.89	2.50
14-VOLT GLOWPLUG	9.08	0.91	3.15	3.46	2.24	1.48	1.51
4-KV SPARK	9.09	0.91	3.07	3.36	2.16	1.42	1.52
14-VOLT GLOWPLUG	10.7	0.93	3.34	3.61	2.41	1.12	2.16
68-VOLT GLOWPLUG	10.7	0.92	3.70	4.03	2.78	1.23	2.26
4-kV SPARK	10.4	0.92	3.52	3.82	2.60	1.01	2.57
14-VOLT GLOWPLUG	10.7	0.93	3.61	3.89	2.68	0.55	4.92
4-KV SPARK	10.5	0.92	3.69	4.01	2.77	0.38	7.29
	IGNITER TYPE 14-VOLT GLOWPLUG 68-VOLT GLOWPLUG 14-VOLT GLOWPLUG 14-VOLT GLOWPLUG 4-KV SPARK 14-VOLT GLOWPLUG 68-VOLT GLOWPLUG 4-KV SPARK 14-VOLT GLOWPLUG 4-KV SPARK	IGNITER H2 TYPE (%) 14-VOLT 5.66 68-VOLT 5.66 14-VOLT 7.40 TO-VOLT 7.40 70-VOLT 7.41 14-VOLT 9.08 4-KV 9.09 14-VOLT 10.7 68-VOLT 10.7 68-VOLT 10.7 4-KV 10.4 14-VOLT 10.7 68-VOLT 10.7 4-KV 10.7 4-KV 10.7 4-KV 10.7 4-KV 10.5	IGNITER H2 Po 14-VOLT (%) (atm) 14-VOLT 5.66 0.88 68-VOLT 5.66 0.88 14-VOLT 7.40 0.89 14-VOLT 7.40 0.89 70-VOLT 7.41 0.89 70-VOLT 7.41 0.89 14-VOLT 9.08 0.91 14-VOLT 9.09 0.91 14-VOLT 9.09 0.91 14-VOLT 9.09 0.91 4-KV 9.09 0.91 14-VOLT 10.7 0.93 68-VOLT 10.7 0.92 4-KV 10.4 0.92 14-VOLT 10.7 0.93 68-VOLT 10.7 0.92 4-KV 10.7 0.93 4-KV 10.7 0.93 14-VOLT 10.7 0.93 4-KV 10.7 0.93	IGNITER TYPE H ₂ (%) P ₀ (atm) Pmax 14-VOLT GLOWPLUG 5.66 0.88 1.72 68-VOLT GLOWPLUG 5.66 0.88 1.87 14-VOLT GLOWPLUG 5.66 0.89 1.87 14-VOLT GLOWPLUG 7.40 0.89 2.79 70-VOLT GLOWPLUG 7.41 0.89 3.11 14-VOLT GLOWPLUG 9.08 0.91 3.15 4-KV SPARK 9.09 0.91 3.07 14-VOLT GLOWPLUG 10.7 0.93 3.34 68-VOLT GLOWPLUG 10.7 0.92 3.70 4-KV SPARK 10.4 0.92 3.52 14-VOLT GLOWPLUG 10.7 0.93 3.61	IGNITER H2 (%) Po (atm) Pmax Pmax/Po 14-VOLT GLOWPLUG 5.66 0.88 1.72 1.96 68-VOLT GLOWPLUG 5.66 0.88 1.87 2.13 14-VOLT GLOWPLUG 5.66 0.89 1.87 2.13 14-VOLT GLOWPLUG 7.40 0.89 2.79 3.12 70-VOLT GLOWPLUG 7.41 0.89 3.11 3.50 14-VOLT GLOWPLUG 9.08 0.91 3.15 3.46 4-KV SPARK 9.09 0.91 3.07 3.36 14-VOLT GLOWPLUG 10.7 0.93 3.34 3.61 68-VOLT GLOWPLUG 10.7 0.92 3.70 4.03 4-KV SPARK 10.4 0.92 3.52 3.82 14-VOLT GLOWPLUG 10.7 0.93 3.61 3.89 4-KV SPARK 10.5 0.92 3.69 4.01	IGNITER TYPEH2 (%)Po (atm)PmaxPmax/Po (atm)ΔP (atm)14-VOLT GLOWPLUG5.660.881.721.960.8468-VOLT GLOWPLUG5.660.881.872.130.9914-VOLT GLOWPLUG7.400.892.793.121.8970-VOLT GLOWPLUG7.410.893.113.502.2214-VOLT GLOWPLUG9.080.913.153.462.244-KV GLOWPLUG9.090.913.073.362.1614-VOLT GLOWPLUG10.70.923.704.032.784-KV SPARK10.40.923.523.822.6014-VOLT GLOWPLUG10.70.933.613.892.684-KV SPARK10.50.923.694.012.77	IGNITER TYPEH2 (%)Po (atm)PmaxPmax/Po (atm)ΔP (atm)Δt (atm)14-VOLT GLOWPLUG5.660.881.721.960.841.4768-VOLT GLOWPLUG5.660.981.872.130.991.5814-VOLT GLOWPLUG7.400.892.793.121.890.9570-VOLT GLOWPLUG7.410.893.113.502.220.8914-VOLT GLOWPLUG9.080.913.153.462.241.484-KV SPARK9.090.913.073.362.161.4214-VOLT GLOWPLUG10.70.923.704.032.781.234-KV SPARK10.40.923.523.822.601.0114-VOLT GLOWPLUG10.70.933.613.892.680.554-KV SPARK10.50.923.694.012.770.38

TEST NUMBER	VOLUME	VOLUME % CO2	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	ΔP/Δt (atm/s)	Pmax ^{/P} o	V _{up} (m/s)	V _{down} (m/s)
B69H15-F*	13.00		0.95	4.01	31.6	817	0.47	6.56	4.20	9.85	7.04
B70H15	13.10		0.95	****	28.1	807				6.57	4.25
B71H18	15.30		0.98	4.70	31.5	948	0.40	9.40	4.80	14.5	8.21
872H18-F	15.30		0.98	4.81	32.8	928	0.25	15.6	4.93	20.5	12.7
B73H21	17.40		1.00	5.35	36.5	1062	0.21	20.9	5 35	28.3	16.8
B74H21-F	17.40		1.00	5.37	36.8	1030	0.18	24.5	5.37	33.4	15.8
B75H10	9.09		0.91	3.07	29.4	688	1.42	1.52	3.37	1.75	0.35
B76H15	13.00		0.95	3.88	31.6	829	0.70	4.18	4.07	6.62	6.82
B77H15-F*	13.00		0.95	4.18	32.3	820	0.35	9.24	4.31	13.8	5.92

15 O. HIGHEL HYGLOGEN CONCENCERCE	TS	8:	Hic	ther	Hyd	rogen	Concent	tration
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somewhat smaller than the changes observed for lower H2 concentration tests. In order to examine the effects of fan operation on the burn characteristics. the percent change [(fans-on parameter) - (fans-off parameter)]/[fans-off parameter] for P_{max} , Δt , ΔP , and $\Delta P/\Delta t$ is shown in Figures 18 through 21, respectively, as a function of H2 concentration. The percent change in P_{max} , ΔP , and $\Delta P/\Delta t$, represents the percent increase in these parameters. The percent change in At is ((AtFANS OFF -AtFANS ON)/AtFANS OFF) and reflects the percent decrease in At. Inspection of Figures 18 through 21, indicates that the largest change in these parameters occurs at H2 concentrations around ~8% and above ~10% H, the changes become relatively small except for Δt , where the influence of the fan-generated turbulence persists to ~15% H2. The parameter that experiences the largest change with H2 concentration and fan operation is AP/At, which can be related to chemical energy release rate. The next largest change is seen in AP, which can be related to completeness of combustion and heat loss to the walls for lowvelocity combustion. The reason for the dramatic increases in these parameters around ~8% H2 is due primarily to the increase in combustion completeness. At H, concentrations below ~10%, incomplete combustion usually occurs. The operation of the fans results in an increase in combustion completeness and a decrease in reaction time. The increase in combustion completeness may be related to the convection of the flame around the tank during fan operation. The arrangement of the fans sets up a large recirculation loop within the tank that tends to "drag" the flame around the tank.

At H₂ concentrations above ~10%, combustion is almost always complete, and the operation of the fans decreases the pressure rise time and increases the chemical energy release rate. The faster the burn, the less time for heat transfer and therefore the higher the values of peak pressure and pressure rise.

The operation of the fans during a burn largely increases the burn parameters for H_2 concentrations below ~10% and is due primarily to an increase in the combustion completeness. For higher H_2 concentrations (above ~10%) the fans increase the P_{max} , ΔP , and $\Delta P/\Delta t$ primarily by decreasing the time for combustion (pressure rise time) and thus decreasing the time for heat transfer from the combustion products. At higher H_2 concentrations, the burning velocities are already high, and fangenerated convective velocities less than the burning velocity may not significantly accelerate the combustion.

VI-9. Test Series 9

TS 9 was conducted to study the ability of CO₂ to inert hydrogen:air mixtures or to mitigate the effects of hydrogen: air combustion and also to determine the degree to which CO₂ will simulate steam in a "cold" test chamber. The initial conditions and principal results for TS 9 are given in Table 14.















Figure 21. Percent Increase in the Mean Pressure Derivative ($\Delta P/\Delta t$) as a Result of Fan Operation

TS 9: CO₂ Addition (Steam Simulation and Combustion Mitigation/Prevention)

TEST NUMBER	VOLUME * H ₂	VOLUME % CO2	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	ΔΡ/Δt (atm/s)	P _{max} /P _o	V _{up} (≋/s)	/down (m/s)
B78H37	13.00	52.20	1.51		27.5					0.590	0.27
B79H37	13.10	52.60	1.50	3.28	30.0	715	2.25	0.79	2.22	1.24	1.26
B80H37	12.00	56.00	No Bur	n, Inert	(Glowp	lug Ign	iter)				
B81H37	12.50	54.20	No Bur	n, Inert	(Glowp	lug Ign	iter)				
B82H37	14.29	47.62	1.38	3.70	27.1	767	2.53	0.92	2.68	1.42	0.32
B83H37	15.79	42.11	1.25	4.76	32.5	881	1.27	2.76	3.90	2.34	0.44
B84H37	20.00	26.67	0.99	4.84	27.6	1012	0.430	8.96	5.01	12.7	8.50
B85H37	17.65	35.29	1.12	4.76	19.7	917	0.860	4.23	4.22	4.38	2.33

The normalized peak pressures (P_{max}/P_0) are plotted in Figure 22. Also plotted in Figure 22 are selected steam data with similar H₂ concentrations in air.[5-7] Inspection of the results of TS 9 indicates that about 54% CO₂ will inert a hydrogen:air mixture, since the two tests, 54.2% and 56.0% CO₂, did not burn, while a test performed just below these CO₂ concentrations (52.6% CO₂) did burn. Furthermore, for the resulting parameters listed in Table 14, an increase in CO₂ concentration caused a decrease in all these parameters except the pressure rise time (Δ t), which experienced an increase.

The mitigation effect of CO_2 on hydrogen:air combustion is illustrated in Figure 23. This figure shows the percent decrease in normalized pressure rise $(\Delta P/P_O)$ and normalized peak pressure (P_{max}/P_O) as a function of CO_2 concentration. Denoting $\Delta P/P_O$ or P_{max}/P_O by f, the percent decrease in f. $100[f(no CO_2) - f(CO_2)]/f(no CO_2)$, was determined by comparing tests with similar total H₂ concentration but with and without CO_2 addition. The values plotted in Figure 23 are the average percent decrease for all the comparisons with the same H₂ concentration

 $P_{H_2}/(P_{H_2} + P_{AIR})$ or $P_{H_2}/(P_{H_2} + P_{CO_2} + P_{AIR})$.

These two parameters were the only ones that showed this trend. Figure 23 indicates that about a 50% decrease in the pressure occurs with about 52% CO_2 and the decrease becomes less as the CO_2 concentration is reduced. It is interesting to note that it may be possible to achieve a decrease of ~10% in pressure with as little as 10% CO_2 addition. However, due to the sparseness of the data, these results should not be given undue emphasis. This is an area that will be investigated further.

The degree to which CO_2 will simulate steam cannot be absolutely determined from TS 9. The comparison of normalized pressure rise $(\Delta P/P_O)$ for steam and CO_2 addition given in Figure 22 is not conclusive. However, the comparison given in Figure 22 seems to indicate that steam and CO_2 have similar pressure mitigation effects.

VI-10. Test Series 10

TS 10 was conducted to produce data for the Hydrogen Burn Survivability Program. The initial conditions and principal results for TS 10 are given in Table 15. Analysis of the data for this test series is given elsewhere.[2]

VI-11. Test Series 11

TS 11 was conducted to study the effects of H_2 combustion in aqueous foam (620:1 expansion). Several tests with identical mixtures of hydrogen:air with and without foam were performed.



Figure 22. Normalized Peak Pressure (P_{max}/P_0) for Hydrogen: Air:Diluent Mixtures, Comparing CO₂ and Steam (AICC = Adiabatic Isochoric Complete Combustion, Rh = Relative Humidity)


Figure 23. Percent Decrease in Normalized Pressure Rise $(\Delta P/P_0)$ and Peak Pressure (P_{max}/P_0) Due to Added CO₂ for the Same Total Hydrogen Concentration

Table 15

TS 10: Equipment Survivability	TS	10: Eq	uipment	Surviva	bility
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TEST NUMBER	VOLUME & H ₂	VOLUME % CO2	P _o (atm)	P _{max} (atm)	т _о (°С)	T _{max} (°C)	PRESSURE ∆t(s)	$\Delta P/\Delta t$ (atm/s)	Pmax ^{/P} o	Vup (m/s)	V _{down} (m/s)
B86H18	15.27	÷	0.98	****	20.4	958				18.4	11.5
B87H21	17.35		1.00	5.48	19.9	1249	0.08	56.0	5.49	34.5	13.9
B88H11	10.42		0.92	3.52	21.6	928	1.01	2.57	3.81	2.86	1.53
B89H11-F*	10.50	-	0.92	3.69	19.6	930	0.38	7.66	4.01	12.9	4.04
B90H11	10.12	9.99	1.04	3.61	20.6	862	1.21	2.13	3.44	2.12	0.44
B91H11-F	10.09	10.09	1.03	3.67	21.7	857	0.75	3.52	3.55	5.72	2.46
B92H17	15.17		0.97	4.74	23.0	1232	0.37	10.2	4.87	13.6	8.07
B93H17-F	15.01		0.97	4.97	20.4	1204	0.17	23.5	5.10	38.6	10.4

*The letter "F" following a test number indicates that the fans were on during the test.

Hydrogen concentrations were 10%, 15%, and 20%. Initial conditions and principal results are given in Table 16. A comparison of the pressure records for tests with and without foam but similar initial H, concentrations is shown on Figure 24. This comparison indicates a marked reduction in peak pressure due to the presence of aqueous foam for 10% and 15% H., We also noticed a very large decrease in peak temperature recorded by the TC array. A comparison of the pressure rise time (Δt) between the tests with and without foam for the same H, concentrations indicated that for mixtures of ~15% and below there was little difference. However, for the 20% H2 tests, the no-foam test had a Δt of about 70 ms while the foam test had a At of about 9 ms. These pressure rise times correspond to average burn velocities of 49 m/s and 380 m/s for the no-foam and foam tests, respectively. The pressure waves and flow generated by the accelerated flames caused severe damage to the foam generator and fan.

VI-12. Overall Results

The overall results drawn from the VGES testing are obtained by considering the hydrogen:air combustion behavior for all the testing conducted to date.

Normalized peak pressure data (P_{max}/P_0) for all the tests in TS 1 through 8 are plotted in Figure 25. Burns with the "fans on" generally produced higher peak pressures for H₂ concentrations below ~8%. This is further illustrated in Figure 26. which shows the peak pressure as a function of H₂ concentration for those tests conducted with ambient air.

Inspection of Figure 25 indicates that the data generally fall away from the adiabatic values above ~10%. The increased burn rate above 10% should tend to decrease the heat transfer from the burn and produce pressures closer to the adiabatic values. There are several reasons for the behavior indicated in Figure 25. Several of the data above ~10% H, were obtained from tests conducted with reduced air pressure (53, 27, and 13 kPa). The reduction in the initial amount of air has been shown to cause a slight reduction in peak pressure at lower hydrogen concentrations. Some of the data were produced from tests with additional nitrogen. These tests also started with reduced air quantities (53 kPa). The data produced in TS 8 had initial temperatures higher than the initial temperature used for the AICC calculation (30° to 36°C versus 25°C). An increase in the initial mixture temperature will reduce the combustion peak pressure. It is also of note that the transducers we are using to measure pressure are sensitive to changes in temperature. We used a porous metal cover over the gauge to minimize the temperature change. However, for burns greater than ~10% H_, the gauge temperature effect may cause slightly lower pressure measurements.

Table 16

TS 11: Aqueous Form

Vdown (m/s)	Vup (m/s)	Pmax ^{/P} o	ΔΡ/Δt (atm/s)	PRESSURE $\Delta t(s)$	T _{max} (°C)	т _о (°С)	P _{max} (atm)	P _o (atm)	VOLUME * CO2	VOLUME	TEST NUMBER
		3.56	1.57	1.44		25.9	3.18	0.92		10.00	B94H11
		2.25	0.77	1.41		22.6	2.00	0.92		10.10	B95F11
		4.46	243	0.01	319	23.7	3.95	1.03	See.	20.00	B96F25
		4.13	13.6	0.20	189	28.7	3.69	0.98		15.21	B97F18
		5.33	19.8	0.19		28.7	4.77	0.98	in a	15.21	B98H18
						27.0		1.04		19.95	B99F25
		5.86	464	0.01	761	10.3	5.20	1.03		20.01	B01F25
								1.04		20.00	BO2H25
		6.88	67.7	0.08	1210	7.60	6.19	1.04		20.02	BO3H25
		4.69	4.71	0.69	532	4.80	4.19	0.93		10.70	B04H12-F*
		6.43	73.0	0.06	850		5.70	1.03		19.97	B05H25
	 	5.86 6.88 4.69 6.43	464 67.7 4.71 73.0	0.01 0.08 0.69 0.06	761 1210 532 850	10.3 7.60 4.80	5.20 6.19 4.19 5.70	1.03 1.04 1.04 0.93 1.03		20.01 20.00 20.02 10.70 19.97	B01F25 B02H25 B03H25 B04H12-F* B05H25

*The letter "F" following a test number indicates that the fans were on during the test.



Figure 24. Pressure Histories for Hydrogen Combustion with and without 620:1 Aqueous Foam, 10%, 15% and 20% H₂,



Figure 25. Normalized Peak Pressure (P_{max}/P_0) as a Function of Hydrogen Concentration for VGES TS 1 through 8



Figure 26. Peak Pressure Rise vs Initial H₂ Concentration. Sandia National Laboratories-Albuquerque (SNLA), Lawrence Livermore National Laboratory (LLNL), [6] Bureau of Mines (BM), [4] and Fenwal [10] Data

The normalized pressure rise $(\Delta P/P_0)$ results for tests conducted at four different facilities together with the calculated adiabatic, isochoric complete combustion normalized pressure rise are shown in Figure 26.[8-10] The VGES data were taken from those tests of H2 and ambient air only. The other data points were computed from the information given in the original references. Theoretical calculations of AP/Po indicate that this quantity depends mainly on the initial H, concentration and is relatively independent of starting pressure. Therefore, these dry hydrogen: air experiments, which were all performed at different initial conditions, can be compared on a single graph, such as in Figure 26. It should be noted, however, that the peak pressure is sensitive to the mixture preburn temperature. The comparison shown in Figure 27 indicates a larger pressure rise during the VGES testing than observed in previous experiments at H, concentrations less than ~8%. The VGES results, however, are similar to chose obtained by Hertzberg in a .57-liter vessel using a pyrotechnic igniter.[8]

The peak temperatures from all the VGES tests with hydrogen: ambient-air are shown in Figure 28 for both the "fans on" and "fans off" burns, along with the calculated AICC temperature. Below ~10% H,, the recorded temperatures tend to converge on the AICC curve as the H2 concentration increases. Above ~10% Ha, the recorded temperatures appear to diverge from the AICC curve. Some temperature recordings show larger peaks than do others. The reason for this behavior is the size of the TCs used during the testing. At lower H, concentrations, the burn time is long enough to allow the thermocouples to respond and record temperatures close to the maximum. As the H2 concentration increases, the burn time decreases, and the TCs do not respond fast enough to record the peak temperatures. The few recorded peak temperatures higher than the general trend were recorded with very small diameter junction TCs, which could respond fast enough to record temperatures close to the maximum.

The flame speeds obtained from TC arrival-time data, for both the "fans on" and "fans off" burns, are shown in Figures 29 The upward flame speeds are shown in Figure 29, and and 30. the downward flame speeds are shown in Figure 30. In Figures 29 and 30, the curves shown are a least squares fit to the These figures illustrate that burns with the fans on data. produce higher flame speeds, especially below ~10% H2 concentration, and that upward flame propagation is faster than downward propagation. This observation is further backed by the behavior of the pressure rise time as a function H₂ concentration (Figure 31). The pressure rise time can be thought of as measure of the a global burn speed or burnout time.* Figure 31 indicates that the time to burn the mixture in the VGES vessel decreases with increased H₂ concentration and is smaller for

*For slow burns (lean mixtures), it is known that the peak in pressure can occur before the end of combustion.



VGES TS 1,2,3,7,8,10

Figure 27. Peak Pressure as a Function of H_{z} Concentration















Figure 31. Pressure Rise Time (Δt) as a Function of H_2 Concentration

the "fans on" burns. In addition, the differences in the "fans on" and "fans off" pressure rise times decrease with increasing H, concentration.

The calculated mean pressure derivative $(\Delta P/\Delta t)$ for all the VGES testing of ambient air and H₂ is shown in Figure 32 as a function of H₂ concentration. This figure indicates that the mean pressure derivative increases with increasing H₂ concentration and is larger for the "fans on" burns. In addition, for the "fans off" burns, $\Delta P/\Delta t$ does not exhibit a significant increase until the H₂ concentration is above ~8%. For the "fans on" burns, $\Delta P/\Delta t$ exhibits an increase above ~6% H₂ concentration. These observations tend to indicate that the chemical energy release rate does not significantly increase is quiescent mixtures until H₂ concentrations are above ~8%. For the "fans on" burns, the chemical energy release rates tend to increase for H₂ concentrations above ~6%.*

^{*}It is important to keep in mind that the "fans on" burn data are very specific to the VGES tank and its fans. No extrapolations of "fans on" data can be made without analytical justification and additional tests in other size tanks using comparable fans.



Figure 32. Mean Pressure Derivative as a Function of H₂ Concentration, Fans On and Fans Off

VII. Conclusions

The results of the VGES testing to date provide data covering a wide range of hydrogen combustion and mitigation phenomena. General observations noted during these studies are summarized below.

Hydrogen burns in the VGES tank were sometimes spatially asymmetric, accelerating as the burn moved up the tank and produced significant pressure rises at H₂ concentrations above 4.75%. Iso-arrival-time contour maps of the flame front suggest the presence of flame globules for burns in quiescent mixtures containing less than 8% to 9% hydrogen.

Measured flame propagation velocities increased rapidly as the initial H₂ concentration was increased. Upward flame velocities are larger than downward flame velocities. The difference was largest for low H₂ concentration burns and decreased as the H₂ concentration increased.

Pressure signals exhibiting double-humped behavior for H_2 concentrations in the range of 7% to 9% indicate that the upper and lower portions of the tank complete the combustion process at different times. This result occurs close to the downward flame propagation limit and does not occur during similar tests with the fans on.

The results obtained from combustion of H_2 with reduced air quantities indicate that as the total amount of air decreases, there is a slight decrease in the pressure rise, normalized peak pressure, and the mean pressure derivative for the same H_2 concentrations. The pressure rise time increases somewhat with a decrease in air quantity.

Testing with additional nitrogen added to hydrogen:air mixtures containing up to ~17% H_2 indicated no significant differences in the burn characteristics when compared to tests performed with similar total hydrogen concentration. The addition of nitrogen, however, diluted the initial H_2 concentration and produced burns indicative of the actual preburn H_2 concentration.

All three igniters used during the VGES testing were reliable in producing an ignition for the H_2 concentrations tested. Ignition occurred almost immediately upon initiation for the spark and 70-V glowplug igniters while the 14-V glowplug igniter required ~20 s to heat up to the ignition temperature of the mixtures tested.

The operation of fans during the testing had significant effect on the burn characteristics. Tests performed with the fans on showed increases in the burn velocity, pressure rise, peak pressure, and the mean pressure derivative and a decrease in the pressure rise time. The largest increase in the burn parameters (decrease with respect to the pressure rise time) occurs around 8% H₂ concentration. Below the ~8% H₂ concentration level, the primary effect of testing with the fans on was to increase the completeness of combustion. Above ~8% H₂ concentration, the primary effect of fan operation was to increase the chemical energy release rate.

The effects of CO_2 addition on hydrogen:air combustion is to reduce the peak pressure, pressure rise, and burn velocity, and to increase the time to peak pressure. While we performed a limited number of tests with CO_2 , the results tend to indicate that ~54% CO_2 will inert a hydrogen:air mixture. Comparisons between tests with similar total H₂ concentrations but with and without CO_2 addition indicate that the peak pressure and pressure rise are reduced with increased CO_2 .

The degree to which CO_2 simulates steam in a "cold" test environment could not be absolutely determined from the VGES testing. Comparisons of combustion with "cold" hydrogen:air: CO_2 mixtures and similar "hot" hydrogen:air:steam mixtures tend to indicate that CO_2 and steam have comparable combustion mitigation effects. However, more testing with hydrogen:air: CO_2 and hydrogen:air:steam mixtures should be performed to determine the combustion behavior of these systems at H_2 -in-air concentrations below 10%.

For hydrogen:air mixtures with less than about 15% hydrogen. filling the tank with 620:1-expansion aqueous foam produced a reduction in the peak pressure and temperature. However, for mixtures greater than 15% H₂, the observed damage that resulted from an accelerated flame precludes the use of foam as a mitigation scheme.

In summary, the VGES testing has provided data on the combustion of hydrogen:air mixtures under various conditions. These data can be used to make preliminary assessments of the effects of hydrogen:air combustion on large systems. In addition, analytical models developed from these tests should provide a first-order predictive capability.

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APPENDIX A

The temperatures and pressures for two tests from each of the 11 TS are given in Figures Al through A22. The pressures and iso-arrival-time contour plots from all the tests for which contour plots were developed are shown in Figures A23 through A64. Written on each contour plot is the ignition time after test initiation, the time difference between contours, and the time of the last contour (which is approximately equal to the time combustion was complete). The pressure records from the remaining tests are given in Figures A65 through A67. Tables 1 and 2 in the text should be referred to for initial conditions and gas chromatograph results pertinent for these tests. Tables 3 through 16 in the text provide summarized results obtained from these experiments.



Figure A1. Temperature and Pressure for Test B8H9, 8.26% H_2 , Fans Off



Figure A2. Temperature and Pressure for Test B13H7. 6.47% H₂, Fans On





Figure A3. Temperature and Pressure for Test B21H9, 8.27% $\rm H_2$, Raised 68 volt Glowplug, Fans On



Figure A4. Temperature and Pressure for Test B25H18, 15.25% H₂, Raised 70 volt Glowplug, Fans Off





Figure A5.

Temperature and Pressure for Test B29H9, 8.25% H₂, Spark Igniter, Fans Off





Figure A6.

. Temperature and Fressure for Test B32H7, 6.54% H₂, Spark Igniter, Fans On





Figure A7.

Temperature and Pressure for Test B39H8, 7.41% H₂, 400-Torr Air, Fans Off





Figure A8.

. Temperature and Pressure for Test B44H8, 7.41% H₂, 100-Torr Air, Fans On



TIME (s)

Figure A9.

Temperature and Pressure for Test B45H18, 15.25% H₂, 100-Torr Air, Fans Off



Figure AlO.

Temperature and Pressure for Test B50H18, 15.25% H₂, 28.25% added N₂ (200-Torr), Fans Off



Figure All.

. Temperature and Pressure for Test B52H10, 6.25% $\rm H_2,\ 31.25\%$ added $\rm N_2$ (200-Torr), Fans On





Figure Al2.

. Temperature and Pressure for Test B55H8, 7.40% $\rm H_2$, 14 volt Glowplug, Fans On





Figure Al3.

113. Temperature and Pressure for Test B56H10, 9.08% H₂, 14 volt Glowplug, Fans Off



Figure Al4.

Temperature and Pressure for Test B61H12, 10.7% $\rm H_2$, 400-Torr Air, Fans On



Figure A15.

 Temperature and Pressure for Test B71H18, 15.3% H₂, Fans Off



Figure Al6.

Temperature and Pressure for Test B74H21, 17.4% H2, Fans On



Figure Al7.

7. Temperature and Pressure for Test B79H37, 13.06% H₂, 52.17% CO₂, Fans Off


Figure Al8. Temperature and Pressure for Test B82H37, 14.29% H₂, 47.62% CO₂, Fans Off



Figure Al9.

Temperature and Pressure for Test B88H11, 10.29% $\rm H_2$, Fans Off





Figure A20.

Temperature and Pressure for Test B89H11, 10.47% $\rm H_2$, Fans On







Figure A21.

. Temperature and Pressure for Test B96F25. 20% H2, 620:1 Aqueous Foam







TIME (s)

Figure A22.

. Temperature and Pressure for Test B03H25, 20% $\rm H_2$, Fans Off

























Figure A28







Figure A31

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Figure A36













Figure A42

















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Figure A51



Figure A52










Figure A56













Figure A62





A-64



Figure A64











Figure A67

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Battelle Institut E. V. Am Roemerhof 35 6000 Frankfurt am Main 90 Federal Republic of Germany Attn: Dr. Werner Baukal

UKAEA Safety & Reliability Directorate Wigshaw Lane, Culcheth Warrington WA34NE Cheshire United Kingdom Attn: J. G. Collier S. F. Hall

(2)

British Nuclear Fuels, Ltd. Building 396 Springfield Works Salwick, Preston Lancs United Kingdom Attn: W. G. Cunliffe

AERE Harwell Didcot Oxfordshire OX11 ORA United Kingdom Attn: J. Gittus, AETB J. R. Matthews, TPD Kernforschungszentrum Karlsruhe Postfach 3640 75 Karlsruhe Federal Republic of Germany (3)Attn: Dr. S. Hagen Dr. J. P. Hosemann Dr. M. Reimann Simon Engineering Laboratory University of Manchester M139PL, United Kingdom Attn: Prof. W. B. Hall Kraftwerk Union Hammerbacher strasse 12 & 14 Postfach 3220 D-8520 Erlangen 2 Federal Republic of Germany (2)Attn: Dr. K. Hassman Dr. M. Peehs Gesellschaft fur Reaktorsickerheit (GRS mbH) 8046 Garching Federal Republic of Germany (2) Attn: E. F. Hicken H. L. Jahn Technische Universitaet Muenchen D-8046 Garching Federal Republic of Germany Attn: Dr. H. Karwat McGill University 315 Querbes Outremont, Quebec Canada H2V 3W1 (3)Attn: John H. S. Lee AEC, Ltd. Whiteshell Nuclear Research Establishment Pinawa, Manitoba, Canada (2)Attn: D. Liu H. Tamm National Nuclear Corp. Ltd. Cambridge Road Whetestone, Leicester, LE83LH United Kingdom Attn: R. May CNEN NUCLIT Rome, Italy Attn: A. Morici

Director of Research, Science & Education CEC Rue De La Loi 200 1049 Brussels Belgium Attn: B. Tolley

Bechtel Power Corporation 15740 Shady Grove Road Gaithersburg, MD 20877 Attn: D. Ashton

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(2)

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(4)

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Sandia National Laboratories is currently invol experimental projects to provide data that will threat of hydrogen combustion during nuclear pl experimental facilities are part of the Variabl System (VGES). The purpose of this report is to mental results from the first round of combustion one of these facilities: a 5-m ³ cylindrical ta by tests at this facility can be used to guide for the development and assessment of analytica hydrogen combustion behavior.	help quantify ant accidents. e Geometry Expe o document the on tests perfor nk. The data p further testing h models to pre	the Several erimental experi- rmed at provided g and edict
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