



Southern California Edison Company

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November 2, 1995

RICHARD M. ROSENBLUM
VICE PRESIDENT

TELEPHONE
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U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362
Amendment Application Nos. 150 and 134
Extension of Emergency Diesel Generator Allowed Outage Time
San Onofre Nuclear Generating Station
Units 2 and 3

Reference: CEOG CE NPSD-996, "Joint Applications for Emergency Diesel
Generators AOT Extension," May 1995

Enclosed are Amendment Application Nos. 150 and 134 to Facility Operating
Licenses NPF-10 and NPF-15 for the San Onofre Nuclear Generating Station
Units 2 and 3, respectively. These amendment applications consist of Proposed
Change Number (PCN)-453.

PCN-453 proposes to modify post PCN-299 (Technical Specification Improvement
Program) Technical Specification (TS) 3.8.1 to 1) extend the Offsite Circuit
Allowed Outage Time (AOT) from "72 hours AND 6 days from discovery of failure
to meet LCO" to "72 hours AND 10 days from discovery of failure to meet LCO"
and 2) extend the Emergency Diesel Generator (EDG) AOT from "72 hours AND 6
days from discovery of failure to meet LCO" to "7 days AND 10 days from
discovery of failure to meet LCO." Additionally, PCN-453 proposes to further
extend the EDG AOT to "10 days AND 10 days from discovery of failure to meet
LCO" on a once-per-refueling cycle frequency for maintenance purposes.

This license amendment application is a collaborative effort by participating
Combustion Engineering Owners Group (CEOG) members based on an integrated
review and assessment of plant operations, deterministic and design basis
considerations, and plant risk. The above reference, which was submitted to
the NRC staff for review and approval under separate cover, supports this
proposed change.

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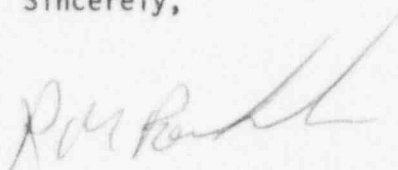
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This license amendment application is expected to save approximately 7 days of refueling outage critical path time per unit for each 6-year Emergency Diesel Generator preventive maintenance surveillance interval. This saving in critical path time translates into an Operations and Maintenance (O&M) cost avoidance well in excess of \$100,000 over the remaining life of the San Onofre units. As such, this license amendment request is considered a Cost Beneficial Licensing Action (CBLA). NRC approval is requested by the middle of August 1996 to permit use of this license amendment prior to the Unit 2 Cycle 9 refueling outage.

Southern California Edison requests this amendment be issued effective as of its date of issuance and be implemented within 30 days from the date of issuance. This will provide adequate time for the necessary procedure changes and training on the new Technical Specifications.

If you would like additional information on this Technical Specification change request, please let me know.

Sincerely,



Enclosures

cc: L. J. Callan, Regional Administrator, NRC Region IV
J. E. Dyer, Director, Division of Reactor Projects, Region IV
K. E. Perkins, Jr., Director, Walnut Creek Field Office, Region IV
J. A. Sloan, NRC Senior Resident Inspector, San Onofre Units 1, 2, and 3
M. B. Fields, NRC Project Manager, San Onofre Units 2 and 3
H. Kocol, California Department of Health Services

ENCLOSURE (PCN-453)