NAC Form 366 (9-83)							LIC	CENSEE EVENT REPORT (LER)					U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85						
FACILIT	Y NAME	(1)	_		_		_							DOCKET NUMBER	(2)			PAGE (3)
TITLE IA	Dre	sde	n	Nucl	ear	Power	St	ation	1					0 5 0 0	10121	3 17	1	OF O	1
		nce	1	nter	val	Excee	ded	for	Pump	ing I	D/W Eq	uipme	nt Drain	and Floor	r Drain	n Pu	ımp	S	
EV	ENT DAT	E (5)			LE	R NUMBER	(6)		RE	PORT DA	TE (7)		OTHER	A FACILITIES INVO	LVED (8)	_	-		-
MONTH DAY YEAR		AR	YEAR	SEQUENTIAL REVISION MONTH DAY Y			YEAR	FACILITY NAMES			DOCKET NUMBER(S)								
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POWER LEVEL (10) 0 0 11		N 1	20.405(a)(1)(i) 20.405(a)(1)(ii) 20.405(a)(1)(iii) 20.405(a)(1)(iv)			20.406(e) 80.36(e)(1) 80.36(e)(2) 80.73(e)(2)(i) 80.73(e)(2)(ii)			50.73(a)(2)(iv) 50.73(a)(2)(v) 50.73(a)(2)(vii) 50.73(a)(2)(viii)(A) 50.73(a)(2)(viii)(B)			73,71(b) 73,71(c) OTHER (Specify in Abstract below and in Text, NRC Form 366A)							
			20,406(a)(1)(v)				50.73(e)(2)(iii)				50.73(a)(2)(x)								
NAME									ICENSEE	CONTAC	T FOR THIS	LER (12)	9. 4.2	AREA CODE	TELEPHONE	NUM	BER		
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						COMPLETE	ONE	LINE FOR	EACH CO	OMPONEN	T FAILURE	DESCRIBE	D IN THIS REPO						
CAUSE	SYSTEM	co	MP(NENT		NUFAC- TURER		ORTABLE NPROS			CAUSE	SYSTEM	COMPONENT	MANUPAC- TURER	REPORTA TO NPR				

During startup operation, the 2000 time pumpdown of the drywell equipment and floor drain sumps was not performed until 2210. The previous pumpdown had been at 1600 therefore exceeding the required surveillance interval per T.S. 4.6.D.l. As soon as the error was realized the sumps were pumped down. Calculated leakage rates were within specified limits and indicated on appreciable increase in leakage, therefore making this event of minimal safety significance. Last previous occurrence was reported by DVR 12-2-84-34.

MONTH

YEAR

SUPPLEMENTAL REPORT EXPECTED (14)

Originally, this event was misclassified as non-reportable due to Station personnel not understanding the new 10 CFR 50.73 rules.

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YES (If yes, complete EXPECTED SUBMISSION DATE)

ABSTRACT (Limit to 1400 spaces i.e., sparoximately fifteen single-space sype

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8/31/85

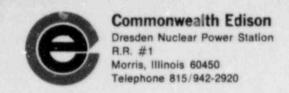
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FACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER (6)	PAGE (3)		
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Dresden Nuclear Power Station Unit 2	0 5 0 0 0 2 3 7	814	_ 0 1 15	_0 p	0 12	OF 012
TEXT IH more space is required, use additional NRC Form 366A's) (17)						

According to T.S. 4.6.D.l, the pumping down of the drywell equipment drain and floor drain sumps must be performed every 4 hours. However, the surveillance interval was exceeded by more that 25 percent since it was 6 hours and 10 minutes between successive pumpings. The computer select time interval alarm that normally sounds on four hour intervals to remind the Operator to pump the sumps, had been inadvertently acknowledged simultaneously with other alarms alarming from other surveillance testing being done during the startup. Once the error was realized, the sumps were pumped and the calculated leakage was within specified limits. To prevent recurrence, the shift operation personnel will be briefed as to the importance

This event was originally classified as non-reportable, but due to station personnel not being completely familiar with the new 10 CFR 50.73 rules it should be reclassified as reportable due to 10 CFR 50.73 (a)(2)(i)(B).

of complying with station procedures and proper alarm acknowledgement.

Review of the circumstance which led to the misclassification indicates that station personnel were not completely familiar with recent changes to 10 CFR 50.73. All personnel directly involved in determining reportability were given additional training on this subject during the month of July. This training should prevent recurrence of misclassification in the future.



August 2, 1984

DJS Ltr #84-757

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Licensee Event Report #84-015-0, Docket #050237 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73 (a)(2)(i)(B).

D.J. Scott of

Station Superintendent Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III
File/NRC
File/Numerical

IE22