



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA, 70775
AREA CODE 504 635-6794 348-8811

December 16, 1991
RBG- 36,118
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the November 1991 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W.H. Odell
W.H. Odell
Manager - Oversight
River Bend Nuclear Group

DMC/kvm
LAE/DKL/DWC/DCM/kvm

cc: U.S. Nuclear Regulatory Commission
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Cajun Electric Power Coop, Inc.

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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-91-11
DATE December 11, 1991
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4732

MONTH NOVEMBER, 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>934</u>	17.	<u>920</u>
2.	<u>927</u>	18.	<u>917</u>
3.	<u>935</u>	19.	<u>913</u>
4.	<u>937</u>	20.	<u>926</u>
5.	<u>936</u>	21.	<u>927</u>
6.	<u>935</u>	22.	<u>931</u>
7.	<u>933</u>	23.	<u>900</u>
8.	<u>935</u>	24.	<u>773</u>
9.	<u>919</u>	25.	<u>929</u>
10.	<u>933</u>	26.	<u>931</u>
11.	<u>934</u>	27.	<u>929</u>
12.	<u>932</u>	28.	<u>926</u>
13.	<u>932</u>	29.	<u>920</u>
14.	<u>929</u>	30.	<u>901</u>
15.	<u>923</u>	31.	<u>N/A</u>
16.	<u>915</u>		

DOCKET NO. 50/458
RIVER BEND STATION UNIT 2
REPORT NO. R-91-11
DATE December 11, 1991
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4722

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OPERATING STATUS

1. REPORTING PERIOD: November, 1991 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
MAX. DEPEND CAPACITY (MWe-Net): 936
DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.	<u>720.0</u>	<u>7,459.12</u>	<u>40,868.93</u>
6. REACTOR RESERVE SHUTDOWN HOURS.	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>720.0</u>	<u>7,346.55</u>	<u>38,529.98</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,076.952</u>	<u>20,684.126</u>	<u>101,856.627</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>705,122</u>	<u>6,982,346</u>	<u>34,435,459</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>663,160</u>	<u>6,542,507</u>	<u>32,224,257</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100%</u>	<u>93.1</u>	<u>78.1</u>
13. REACTOR AVAILABILITY FACTOR	<u>100%</u>	<u>93.1</u>	<u>78.1</u>
14. UNIT SERVICE FACTOR	<u>100%</u>	<u>91.7</u>	<u>75.9</u>
15. UNIT AVAILABILITY FACTOR	<u>100%</u>	<u>91.7</u>	<u>75.9</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>98.4</u>	<u>87.2</u>	<u>69.9</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>98.4</u>	<u>87.2</u>	<u>69.9</u>
18. UNIT FORCED OUTAGE RATE	<u>0%</u>	<u>5.2</u>	<u>7.5</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): RF-4 03/15/92 155 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS


NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
91-11	11/23/91	2000	11/24/91 1920	23.33	F	B	1	Reduction in power to troubleshoot main generator H2 cooler leak

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE
 F: FORCED
 S: SCHEDULED
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 RIVER BEND STATION UNIT 1

NOTE (2) REASON FOR OCCURANCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 REPORT NO. R-91-11
 REPORT MONTH NOVEMBER, 1991
 DATE November, 14, 1991

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)
 Sr. Compliance Analyst
 TITLE

G. F. Hendl
 COMPLETED BY

 SIGNATURE
 Sr. Compliance Analyst
 TITLE
 TELEPHONE 504-381-4732