

16805 WCR 19 1/2, Platteville, Colorado 80651

December 13, 1991 Fort St. Vrain Unit No. 1 P-91433

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Docket No. 50-267

SUBJECT: NOVEMBER, 1991, MONTHLY DEFUELING

OPERATIONS REPORT

REFERENCE: Facility Operating

License Number DPR-34

Dear Sirs:

Enclosed, please find the Monthly Defueling Operations report for the month of November, 1991, submitted per the requirements of Fort St. Vrain Technical Specification AC 7.5.1.

If you have any questions, please contact Mr. M. H. Holmes at (303) 480-6960.

Sincerely.

D. W. W. rembourg

Manage, Nuclear Production

Fort St. Vrain Nuclear

Generating Station

DWW: MLB/as

Enclosure.

cc: Regional Administrator, Region IV

Mr. J. B. Baird Senior Resident Inspector Fort St. Vrain



PUBLIC SERVICE COMPANY OF COLORADO
FORT ST. VRAIN NUCLEAR GENERATING STATION

MONTHLY DEFUELING OPERATIONS REPORT

NO. 214

November, 1991

This report contains the highlights of the Fort St. Vrain, Unit No. 1, activities operated under the provisions of the Nuclear Regulatory Commission Operating License No. DPR-34. This report is for the month of November, 1991.

1.0 NARRATIVE SUMMARY OF OPERATING EXPERIENCE AND MAJOR SAFETY RELATED MAINTENANCE

The reactor remained shutdown the entire month of November, 1991, following Public Service Company of Colorado's decision to end nuclear operation at Fort St. Vrain.

On November 4, 1991, the Nuclear Regulatory Commission issued Materials License No. SNM-2504, Docket 72-9, for the Fort St. Vrain Independent Spent Fuel Storage Installation (ISFSI), pursuant to 10CFR72.

Preparations for transferring spent fuel to the ISFSI are proceeding.

2.0 SINGLE RELEASES OF RADIOACTIVITY OR RADIATION EXPOSURE IN EXCESS OF 10% OF THE ALLOWABLE ANNUAL VALUE

None

3.0 INDICATION OF FAILED FUEL RESULTING FROM IRRADIATED FUEL EXAMINATIONS

None

4.0 MONTHLY OPERATING DATA REPORT

Attached

	OPERATING DATA REPORT	DOCKE	T NO. 30-26	7			
			DATE Decem	ber 13, 1991			
		COMPLET		Block			
		TELE		620-1313			
PE	RATING STATUS		NOTES				
	Unit Name: Fort St. Vraip. Unit		100 (100				
	Reporting Period: 911101 through						
	Licensed Thermal Power (Mw.):						
	Nameplate Rating (Gross MWe):	COLUMN TO SERVICE DE LA COLUMN TO SERVICE DESTRUCCION TO SERVICE DESTRUCCION TO SERVICE DE LA COLUMN T					
	Design Electrical Rating (Net MWC).						
	Maximum Dependable Canacity (Gross Mwe):						
	Maximum Dependable Capacity (Net MWe):						
	1º Changes Occur In Capacity Ratings (Items		Last Report, Giv	e Ressonsi			
	None						
	AZAIS						
Q.	Fower eyel To Which Restricted, 1f Any (Net	Mwe): 0.0					
	Reasons for Restrictions, If Any: Fort St. Vrain ceased nuclear operation on August 29, 1989.						
		Land Annual Control of the Control o					
		This Month Ye	ear To Date	Cumulat ye			
1.	Hours In Reporting Period	720	8,016	108,865			
2.	Number Of Hours Reactor Was Critical	N/A	N/A	40,576.7			
3.	Reactor Reserve Shutdown Hours	N/A	N/A	N/A			
4.	Hours Generator On-Line	N/A	N/A				
5.	Unit Reserve Shutdown Hours	N/A	N/A				
ě.	Gross Thermal Energy Generated (MWH)	N/A	N/A				
1	Gross Electrical Energy Generated (MV4)	N/A	N/A	4.836.834.0			
	Net Electrical Energy Generated (mwn)	-1,790	-17.686				
	Unil Service Factor	N/A	N/A				
	Unit Availability Factor	N/A	N/A				
1.		N/A	N/A				
2.		N/A					
5.		N/A					
4.	Shutdowns Scheduled Over Next 6 Months (Tyre						
	nuclear operation on August 29, 1						
5.	If Shut Down At End Of Report Period, Estim		ίΔ				
16.	Units In Test Status (Prior To Commercial O	eration):	orecast	Achteved			
41.1	INITIAL CRITICALITY		N/A	N/A			
	INITIAL ELECTRICITY		N/A	u/h			
	COMMERCIAL OPERATION		N/A	n/A			
	CAMBINET AND			and the second second second second second			

AVERAGE DAILY UNIT POWER LEVEL

Do ket No. 50-267

Jit Fort St. Vrain Unit No. 1

Completed By M. I. Block
Telephone (303) 620-1313

Month NOVEMBER

DAY A	VERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0.0	17	0.0
2	0.0	18	0.0
3	0.0	19	0.0
4	0.0	20	0.0
5	0.0	21	0.0
6	0.0	22	0.0
7	0.0	23	0.0
8	0.0	24	0.0
9	0.0	25	0.0
10	0.0	-26	0.0
11	0.0	27	0.v
12	0.0	28	0.0
13	0.0	29	0.0
14	0.0	30	0.0
15	0.0	31	N/A
16	0.0		

Nuclear Operations at Fort St. Vrain were termina on August 29, 1989.

URIT SHUTDOWNS AND POWER HEDUCT: ONS

DOCKET NO. 50-267

UNIT NAME Fort St. Vrai. Unit, Go. 1

DATE December 13, 1991

COMPLETED BY M, L. STOCK

TELEPHONE [303] 620-1313

REPORT MONTH NOVEMBER, 1991

	BEARS SECURE THE SECURE HER SECURE AND THE SECURE HER SECURE THE SECURE SECURE HER HER HER HER HER HER HER HER HER H
CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE	August 29, 1989, see LER 89-0:8.
SYSTEM COMPONENT	<u> </u>
SYSTEM	
LES ?	\$
SHUTTING SHUTTING DOWN	
REASON	
DURATION	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
TYPE	the case was the case of the c
DATE	1110
NO.	60-68

Docket No. 50-267
Unit Fort St. Vrain Unit No. 1
Date December 13, 1991
Completed By M. L. Block
Telephone (303) 620-1313

REFUELING INFORMATION

1.	Name of Facility	Fort St. Vrain Unit No. 1
2.	Scheduled date for next refueling shutdown.	None, no further refueling at FSV is expected.
3.	Scheduled date for restart following refueling.	N/A
4.	Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?	N/A
	If answer is yes, what, in general, will these be?	
	If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Reference 10 CFR Section 50.59)?	N/A
	If no such review has taken place, when is it scheduled?	N/A
5.	Scheduled date(s) for submit- ting proposed licensing action and supporting information.	*****
6.	Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.	
7.	The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool.	a) 1024 HTGR fuel elements b) 440 HTGR fuel elements

REFUELING INFORMATION (CONTINUED)

8. The present licensed spent fuell pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies.

Onsite capacity is limited in size to about one-third of core, 504 HTGR elements. Construction of an Independent Spent Fuel Storage Installation (ISFSI) with a capacity of 1620 FSV HTGR elements has been completed and and the facility has been licensed by the NRC.*

 The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity.

No further refueling is anticipated at Fort St. Vrain. **

- * The Independent Spent Fuel Storage Installation (ISFSI), which is presently undergoing final testing, will be capable of storing the entire FSV core (1482 HTGR fuel elements) with storage space for an additional 138 HTGR fuel elements.
- ** Under Agreements AT(04-3)-633 and DE-SCO7-79ID01370 between Public Service Company of Colorado, General Atomic Company, and DOE, spent fuel discharged during the defueling process will be stored by DOE at the Idaho Chemical Processing Plant. The storage capacity is presently limited to eight fuel segments. It is estimated that the eighth fuel segment will be discharged in 1992. Discussions concerning the disposition of ninth fuel segment are in progress with DOE. Nuclear Operations at Fort St. Vrain were terminated August 29, 1989.