

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | F I L T P I S | 3 | 2 | 0 0 - | 0 0 | 0 0 | 0 - | 0 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 3 14 15 23 26 30 37 38 39 40

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01 | R E P O R T | L | 5 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 0 | 7 | 0 | 5 | 1 | 1 | 1 | 8 | 2 | 3 | 0 | 7 | 3 | 0 | 8 | 4 | 9
7 8 30 41 58 59 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | Self initiated audits revealed inadequate surveillance testing of the Emergency Diesel
03 | Generators (EDG) for tests required by Technical Specification (TS) 4.8.1.a.5. in that
04 | the EDGs were not loaded to >=2500 kw within 10 minutes of being started during
05 | performance of operating procedure 4304.1. This is reportable pursuant to
05 | TS 6.9.2.b.3. The health and safety of the public were not affected.
07 | Similar occurrences: LER 250-82-20.

08 | _____

09 | SYSTEM CODE: F E 11 | CAUSE CODE: D 12 | CAUSE SUBCODE: Z 13 | COMPONENT CODE: Z Z Z Z Z Z Z 14 | COMP TUBCODE: Z 15 | VALVE SUBCODE: Z 16

17 | LER/RQ REPORT NUMBER: 82 | EVENT YEAR: 82 | SEQUENTIAL REPORT NO.: 021 | OCCURRENCE CODE: 03 | REPORT TYPE: L | REVISION NO.: 0

ACTION TAKEN: G 18 | FUTURE ACTION: X 19 | EFFECT ON PLANT: Z 20 | SHUTDOWN METHOD: Z 21 | HOURS: 0000 | ATTACHMENT SUBMITTED: Y 23 | NRC-4 FORM 518: N 24 | PRIME COMP SUPPLIER: Z 25 | COMPONENT MANUFACTURER: Z 9 9 9 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The root cause stems from an inadequate review of operating procedure 4304.1, EDG
11 | Periodic Test Load on 4KV Bus with regards to implementation of TS Amendments
12 | 82/76, which upgraded EDG surveillance test requirements to verify that the EDG was
13 | loaded to >=2500kw within 10 minutes of starting the EDG. The procedure has been
14 | revised to clearly reflect the TS requirements and testing has been completed.

15 | FACILITY STATUS: F 28 | % POWER: 100 | OTHER STATUS: N/A 30 | METHOD OF DISCOVERY: C 31 | DISCOVERY DESCRIPTION: Document Review 32

16 | ACTIVITY RELEASED OR RELEASE: Z 33 | CONTENT: Z 34 | AMOUNT OF ACTIVITY: N/A 35 | LOCATION OF RELEASE: N/A 36

17 | PERSONNEL EXPOSURES NUMBER: 000 | TYPE: 0 | DESCRIPTION: N/A 39

18 | PERSONNEL INJURIES NUMBER: 000 | DESCRIPTION: N/A 41

19 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z 42 | DESCRIPTION: N/A 43

20 | PUBLICITY ISSUED: Z 44 | DESCRIPTION: N/A 45

NAME OF PREPARER: Randy D. Hart

PHONE: 305-245-2910 EXT 353

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PDR ADOCK 05000250
S PDR

IE 22
1/1

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Additional Cause Description and Corrective Actions

EDG Testing has been satisfactorily completed in accordance with the TS requirements. Corrective actions were covered in LER 250-82-20.



July 30, 1984
PNS-LI-84-262

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

Re: Reportable Event 84-21
Turkey Point Unit 3
Date of Event: May 11, 1982
Emergency Diesel Generator Surveillance

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR to provide notification of the subject event. This event was not determined to be reportable until June 28, 1984.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. W. Williams, Jr.", is written over a faint, larger version of the same signature.

J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/PLP/js

Attachment

cc: J. P. O'Reilly, Region II, USNRC
Harold F. Reis, Esquire
File 933.1

JE22
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