July 2, 1984

Note to E. Adensam

SUBJECT: GRAND GULF 1 / EDO 14306 (OELD # 847 100)

Add insert A at place shown on mark up. With this change, no need to return to ELD.

Attachment

INSERT A

As is the case for other nuclear power plants, there have been other problems of a more minor character. Since these have not delayed full power licensing we have not listed them.



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

The Honorable Ed Bethune United States House of Representatives Washington, D. C. 20515

Dear Congressman Bethune:

This is in response to your letter of March 22, 1984, regarding problems at the Grand Gulf Nuclear Station and an estimate of when the plant will be fully operational. The Grand Gulf plant is operated by the Mississippi Power and Light Company (MP&L) and was given a low power (5%) license on June 16, 1982.

The problems at Grand Gulf in chronological order can be generally characterized as follows (responsible party indicated):

- (1) September 1982 to June 1983 Design deficiency in the drywell cooling capability required modification of the insulation, cooling water system and chiller system to stay within temperature limits (Designer, Insulation Vendor).
- (2) October 1982 to September 1983 Deficiencies in plant surveillance procedures and Technical Specifications were identified. Approximately 500 procedures were revised or written by MP&L as well as approximately 200 proposed changes to Technical Specifications submitted to NRC by MP&L (Procedures MP&L, Tech Specs MP&L, NRC).
- (3) November 1983 to March 1984 Recertification of licensed operator staff was required due to discrepancies identified in their training qualification records (MP&L).
- (4) February 1984 to present Further discrepancies were identified in the Technical Specifications. Approximately 400 problem sheets have been generated from extensive MP&L, NRC and consultant review (MP&L).
- (5) August 1983 to present Deficiencies have been found in the Transamerica Delaval, Incorporated (TDI) diesel generators that are related to component failures. Two TDI diesels at Grand Gulf are the emergency AC power supply (Diesel Vendor).

emergency AC power supply (Diesel Vendor).

Section Should be with the file of the Formula of Specifications and TDI diesel issues. At this time, we believe that satisfactor, resolution of these issues may be possible by the middle of July 1984. Thus, a full power

Rep. Ed Bethune To: Chairman Palladine		ACTION CONTROL COMPL DEADLINE INTERIM REPLY FINAL REPLY FILE LOCATION		0ATES 4/17/84	DATE OF DOCUMENT 3/22/84 PREPARE FOR SIGNATURE OF CHAIRMAN EXECUTIVE DIRECTOR OTHER	
Requests info concerning Grand Gulf				SPECIAL INST		RUCTIONS OR REMAR
ASSIGNED TO Denten, HRR Isenhut	4/4/34 4/6/84	GCunningham O'Reilly Case/Denton 1. PPAS 2. Speis 3. Mattson 4. Vollmer	DUTING	SECY-84-0361		

CORRESPONDENCE CONTROL TICKET Rep Ed Bethune

NUMBER: 84-0361

LOGGING DATE: 4/3/84

OFFICE OF THE SECRETARY

ACTION OFFICE:

ED0

AUTHOR:

Rep Ed Bethune

AFFILIATION:

LETTER DATE:

3/22/84 FILE CODE:

ADDRESSEE:

Palladino

SUBJECT:

Procedural problems with the Grand Gulf plant

ACTION:

Direct Reply.. Suspense: April 12

DISTRIBUTION:

OCA to Ack

SPECIAL HANDLING:

None

SIGNATURE DATE:

FOR THE COMMISSION: Billie