NR5, Form 366 (9-83)							ENSEE EVENT REPORT (LER)						U.S. NUCLEAR REQULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85								
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			20.	406(a)(1)(W)																	
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With the unit in a Steam Generator Replacement Outage and with the fuel in the Spent Fuel Pit, Condensate Storage Tank (CST) level transmitters, LT-1454A and B, were identified as out of calibration. The problem was identified by control board observation.

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VENT REPORT (LER) TEXT CONTINU	U. S .	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85					
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The Unit is in a Steam Generator Replacement Outage with the fuel in the Spent Fuel Pit. The Condensate Storage Tank (CST) level transmitters, LT-1454A and B, were identified as out of calibration in the non-conservative direction. "A" was out by 0.2%, and "B" was out by 7.575%. The operators identified the problem by control board observation.

Transmitter history does not reflect this type of drift. It is suspected that the drift was caused by physical jarring. There has been a significant amount of construction activity in the vicinity of these transmitters.

Both transmitters were recalibrated. The heavy construction activity is completed, and the area is now partially protected by a new building wall that limits access. Any potential damage that could occur would be observed by operations personnel as was the original incident when taking their shift logs. Both channels are compared once per shift for discrepancy, and the data is logged per procedure. No further action is considered necessary.



Carolina Power & Light Company

H. B. ROBINSON STEAM ELECTRIC PLANT POST OFFICE BOX 790 HARTSVILLE, SOUTH CAROLINA 29550

JUL 2 6 1984

Robinson File No: 13510C

Serial: RSEP/84-496

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

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H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261 LICENSE NO. DPR-23 LICENSEE EVENT REPORT 84-008

Dear Sir:

In accordance with 10CFR50.73, the enclosed Licensee Event Report is submitted. This report fulfills the requirements for a written report within thirty (30) days of a reportable event and is in accordance with the format set forth in NUREG-1022, September, 1983.

Very truly yours,

R. E. Morgan General Manager H. B. Robinson SEG Plant

CLW/tk

Enclosure

cc: J. P. O'Reilly NRC Resident Inspector's Office INPO