

### LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) LaSalle County Station Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 3 7 3	PAGE (3) 1 OF 0 2
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TITLE (4)  
Mechanical Fire Penetrations

EVENT DATE (6)			LER NUMBER (8)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																																																																															
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)																																																																													
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<table border="1" style="width:100%"> <tr> <td style="width:15%">OPERATING MODE (9) 1</td> <td colspan="6">THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)</td> <td colspan="5"></td> </tr> <tr> <td rowspan="5">POWER LEVEL (10) 0 9 1 0</td> <td>20.402(b)</td> <td></td> <td>20.406(c)</td> <td></td> <td>60.73(a)(2)(iv)</td> <td></td> <td>73.71(b)</td> <td colspan="4"></td> </tr> <tr> <td>20.406(a)(1)(ii)</td> <td></td> <td>60.36(c)(1)</td> <td></td> <td>60.73(a)(2)(v)</td> <td></td> <td>73.71(c)</td> <td colspan="4"></td> </tr> <tr> <td>20.406(a)(1)(ix)</td> <td></td> <td>60.36(c)(2)</td> <td></td> <td>60.73(a)(2)(vii)</td> <td>X</td> <td>OTHER (Specify in Abstract below and in Text, NRC Form 366A)</td> <td colspan="4"></td> </tr> <tr> <td>20.406(a)(1)(iii)</td> <td></td> <td>60.73(a)(2)(i)</td> <td>X</td> <td>60.73(a)(2)(viii)(A)</td> <td></td> <td rowspan="3">Special Report</td> <td colspan="4"></td> </tr> <tr> <td>20.406(a)(1)(iv)</td> <td></td> <td>60.73(a)(2)(ii)</td> <td></td> <td>60.73(a)(2)(viii)(B)</td> <td></td> <td colspan="4"></td> </tr> <tr> <td>20.406(a)(1)(v)</td> <td></td> <td>60.73(a)(2)(iii)</td> <td></td> <td>60.73(a)(2)(ix)</td> <td></td> <td colspan="4"></td> </tr> </table>												OPERATING MODE (9) 1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)											POWER LEVEL (10) 0 9 1 0	20.402(b)		20.406(c)		60.73(a)(2)(iv)		73.71(b)					20.406(a)(1)(ii)		60.36(c)(1)		60.73(a)(2)(v)		73.71(c)					20.406(a)(1)(ix)		60.36(c)(2)		60.73(a)(2)(vii)	X	OTHER (Specify in Abstract below and in Text, NRC Form 366A)					20.406(a)(1)(iii)		60.73(a)(2)(i)	X	60.73(a)(2)(viii)(A)		Special Report					20.406(a)(1)(iv)		60.73(a)(2)(ii)		60.73(a)(2)(viii)(B)						20.406(a)(1)(v)		60.73(a)(2)(iii)		60.73(a)(2)(ix)					
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LICENSEE CONTACT FOR THIS LER (12)

NAME Edward A. McVey, extension 771	TELEPHONE NUMBER AREA CODE: 8 1 1 5 3 5 7 1 - 6 7 6 1
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRPDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRPDS
X	ZIZ	SIEIAIL	XIXIX	N	X	ZIZ	SIEIAL	XIXIX	N
X	ZIZ	SIEIAL	XIXIX	N					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On June 28, 1984, at approximately 1400 the Technical Staff identified three mechanical penetrations on fire rated walls/floors that were not sealed properly. The penetrations were located in the 815' Auxiliary Building floor at column lines 14-L and 16-L, and in the 786' Auxiliary/Turbine Building wall at 18-R. The affected walls/floors separate fire areas with safety related equipment. The penetrations were identified during the performance of a walkdown of accessible fire walls in Units 1 and 2. The walkdown was being performed to identify any fire penetrations that were not on the sleeve/penetration schedule and was specified as corrective action in LER 373/84-038-00. The penetrations were sealed on July 3, 1984, under Work Request L38390 in accordance with Technical Specification 3.7.6 Action a. Hourly fire watches are in effect in these areas at all times.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMR NO. JIN-0104  
EXPIRES 8/31/84

FACILITY NAME (1)  LaSalle County Station Unit 1	DOCKET NUMBER (2)  0 5 0 0 0 3 7 3 8 4	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		0 4 1	0 0 0 2	OF	0 2	

TEST (If more space is required, use additional NRC Form 3054's) (17)

I. EVENT DESCRIPTION

The Technical Staff identified three mechanical penetrations on fire rated walls/floors that were not sealed properly. The penetrations were located in the 815' Auxiliary Building floor at column lines 14-L and 16-L, and in the 786' Auxiliary/Turbine Building wall at 18-R. These fire rated assemblies separate fire areas with safety related equipment located in them. The penetrations were identified while the Technical Staff was performing a walkdown of accessible fire walls in Units 1 and 2 to identify any discrepancies in the sleeve schedule in accordance with corrective action specified in LER 373/84-038-00. The Technical Staff notified the Fire Marshal and initiated repairs promptly.

II. CAUSE

At the time of the occurrence on June 28, 1984, at approximately 1400, both units were in the Run (1) Mode with Unit 1 at approximately 90 percent power and Unit 2 at approximately 65 percent power.

The penetrations were not sealed properly because they were not identified on the sleeve schedule and consequently were not identified during the performance of the mechanical fire penetrations surveillance.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

The probable consequences of the occurrence were minimal since an hourly fire watch is in effect in the referenced areas at all times.

IV. CORRECTIVE ACTIONS

Repairs and inspections of the penetrations were completed on July 3, 1984, under Work Request L38390 in accordance with Technical Specification 3.7.6 Action a. The walkdown will be completed to identify any other discrepancies in the sleeve schedule (Action Item Record 1-84-67104) and Technical Staff surveillance LTS-1000-10 will be revised to reflect the findings of the walkdown (Action Item Record 1-84-67105).

V. PREVIOUS OCCURRENCES

A previous occurrence of this type was identified in LER 373/84-038-00.

VI. NAME AND TELEPHONE NUMBER OF PREPARER

Edward A. McVey, 815/357-6761, extension 771.



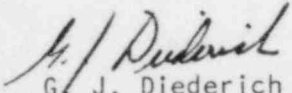
**Commonwealth Edison**  
LaSalle County Nuclear Station  
Rural Route #1, Box 220  
Marseilles, Illinois 61341  
Telephone 815/357-6761

July 23, 1984

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-041-00, Docket #050-373 is being submitted to your office in accordance with 10 CFR 50.73.

  
G. J. Diederich  
Superintendent  
LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director  
INPO-Records Center  
File/NRC

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